

Feedback Form

Enabling Resources Program (ERP) – Distributed Energy Resources (DER) Integration Project

Meeting Date: November 19, 2025

Feedback Provided by:

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Date: December 3rd, 2025

Following the **November 19, 2025**, engagement session, the Independent Electricity System Operator (IESO) is seeking feedback on the items discussed during the webinar. The presentation and recording can be accessed from the engagement web page.

Please submit feedback to engagement@ieso.ca by December 3, 2025. If you wish to provide confidential feedback, please submit it as a separate document, marked "**Confidential**." Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

General ERP Feedback

Engagement Process

Topic	Feedback
Feedback on the overall engagement process and approach being utilized for this project	Click or tap here to enter text.

DER Participation Model

Topic	Feedback
DER participation Do you currently have resources interested in accessing the wholesale markets today? Please specify the resource type (e.g., storage, combined heat and power, etc.) and the MW capacity.	Click or tap here to enter text.
DER aggregation What would be the general characteristics of the DER aggregations you could form to participate in the wholesale markets? Please specify the size, geographic footprint, and resource composition of the aggregation.	Click or tap here to enter text.

Topic	Feedback
Metering requirements If alternative metering requirements for small contributors to an aggregation allow for the use of utility grade revenue meters, would this benefit your business case?	Click or tap here to enter text.

Data Sharing and Coordination

The following questions are of particular interest to DER Aggregators and Local Distribution Companies (LDCs)

Topic	Feedback
Do you foresee any potential impacts from registering additional relevant distribution equipment with the IESO, solely for situational awareness?	Click or tap here to enter text.
Do you have concerns with authorizing confidential data sharing between the IESO and distributors, if necessary to support system reliability and/or facilitate market participation?	Click or tap here to enter text.
Feedback on proposed data sharing and coordination mechanisms (Slides 27-31)	Click or tap here to enter text.

General Comments/Feedback

OPG has the following two general questions:

1. Demand Forecast Concerns: Predicting demand (not only on global level but also zonal level) would become more challenging based on DER

availability DA/RT schedules and future forecasts vs what actually happens.

2. System Concerns: What about coordination challenges between IESO and LDCs from high voltage grid to low voltage grid, as demand levels quickly change. Could this create challenges and impact grid stability/frequency (esp if DER rates increase substantially), plus what about effective dispatch signals?
3. To align with IESO's goals to maintain the market efficiency, transparency and competition, we would like IESO to include the new DERs in the IESO public reports such as Adequacy and GenOutputCapacity reports.
4. What the total DER added to the grid would be, and whether they will be restricted in terms of the period they can participate?