

**PUBLIC**



**PROCEDURE**

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## **Market Manual 4: Market Operations**

# **Part 4.4: Transmission Rights Auction**

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**Issue 24.1-MRP**















































conducted under contingency procedures and/or revised timelines, shall comply with any applicable contingency procedure, revised activity schedules, or revised timelines specified by the *IESO* (~~MR Ch.8, S.4 s.3.1.8 of the market rules~~).

## 3.2. Determination and Publication of TR Auction Results

(~~MR Ch.8 ss.3.15.1 and 3.16.1~~)

Following the period for accepting *TR bids* during the *TR bid* submission window of a given round of a *TR auction*, the *IESO* determines the *TR* quantities to be awarded and *TR market clearing price* for each transmission path for that round<sup>7</sup> (~~MR Ch.8, S.4 s.3.15.1 of the market rules~~).

By the end of the next *business day* following a *TR auction* round (and prior to the opening of the *TR bid* submission window for a subsequent round), the *IESO* makes *TR participant*-specific reports available to each *TR participant* who has purchased *TRs* in the auction round, which details their purchases (~~MR Ch.8, S.4 s.3.16.1 of the market rules~~). This report is available through the *IESO Gateway* gateway. The *IESO* also publishes a summary of the *TR auction* results on the *IESO* website. (See Refer to [Appendix E](#) for the information to be provided in the *TR participant*-specific report and public report.)

## 3.3. ~~3.3~~ Procedural Steps for the TR Auction

**Table ~~3-1+3-1~~: Procedural Steps for the TR Auction**

Step	Completed by	Action
1	<i>IESO</i>	At least 30 days prior to each <i>TR auction</i> , the <i>IESO</i> determines and publishes the pre-auction publication data ( <del>see Appendix B</del> refer to <a href="#">Appendix B</a> ) on the <i>IESO</i> website to provide information on the upcoming <i>TR auction</i> .
2	<i>IESO</i>	Prior to each <i>TR auction</i> , the <i>IESO</i> makes information on the upcoming <i>TR auction</i> available that <i>TR participants</i> can access through the <i>IESO Gateway</i> gateway.  Refer to <a href="#">Transmission Rights Auction System - A Participant's Guide</a> for an overview of the <i>TR auction</i> system.

<sup>7</sup> It should be noted that under certain tie breaking conditions not all *TRs* available can be allocated without violating the feasibility requirement due to rounding of results. These unallocated *TRs* may be available for future auctions.

Step	Completed by	Action
3	<i>TR Participant</i>	Access and view pre-auction publication data and <i>TR auction</i> information available on the <i>IESO</i> website and <i>IESO Gateway</i> .
4	<i>TR Participant</i>	Submit <i>TR bids</i> for the <i>TR auction</i> via the <i>IESO Gateway</i> . The <i>TR bid</i> submission window opens at 09:00 EST, two (2) <i>business days</i> before the <i>TR auction</i> , and closes no later than 17:00 EST, one <i>business day</i> before the <i>TR auction</i> .
5A	<i>IESO</i>	Receive, time stamp, and validate <i>TR bids</i> . Issue acceptance confirmation for <i>TR bids</i> that are <b>accepted</b> . <i>TR bids</i> are <b>rejected</b> if the: Date/time of the <i>TR bid</i> submission is outside the <i>TR bid</i> submission window, <i>TR bid</i> would increase the aggregate of all <i>TR bids</i> the <i>TR participant</i> has submitted for that auction to a value that exceeds their <i>bidding limit</i> , Price submitted is zero or a negative, or <i>TR bid's</i> MW quantity exceeds the total amount of <i>TRs</i> available in that round of the auction.
5B	<i>IESO</i>	For any rejected <i>TR bids</i> , notify the <i>TR participant</i> that their submission was invalid and include the reason(s) for rejecting.
5C	<i>TR Participant</i>	Correct and resubmit <i>TR bid</i> , if desired (within the <i>TR bid</i> submission window).
5D	<i>IESO</i>	Repeat step 5A.
6	<i>IESO</i>	On the specified <i>TR auction day</i> , run the <i>TR auction</i> and determine <i>TR market clearing prices</i> and winning <i>TR bids</i> .
7	<i>IESO</i>	By the end of the next <i>business day</i> , and prior to the opening of the <i>TR bid</i> submission window for submitting <i>TR bids</i> in any subsequent <i>TR auction</i> round. Issue a <b>TR Participant Bid Notification Report</b> for each <i>TR participant</i> who was awarded <i>TRs</i> in the <i>TR auction</i> . This report details each purchase and is available at <i>IESO</i> Reports. Refer to the Transmission Rights Auction System – A Participant's Guide for further information. <i>Publish</i> the overall results of the auction round through the <b>Post Auction TR Market Clearing Price Report</b> on the <i>IESO</i> website. <a href="#">See Refer to Appendix E</a> for the information contained in the reports.



**– End of Section –**

## 4. Settlement of Awards

The invoicing process for the application of outstanding amounts following the application of the cash *TR market deposit* against the amount owed to the *IESO*, or the full amount owing where the *TR market deposit* was in the form of a Letter of Credit, will be detailed in the financial markets *settlement statement*. See [Market Manual 5.7: Financial Markets Settlement Statements and Market Manual 5.8: Financial Market Settlements](#) Refer to [MM 5.8: Settlement Invoicing](#) for more information on this process.

Payment for all *TRs* must be made in full prior to us assigning any *TRs* to the *TR bidder*. Refer to [Market Manual MM 5.9: Settlement Payment Methods and Schedule](#) for more information on the process of paying *invoices*.

### 4.1. ~~4.1~~ — Default in Payment

[\(MR Ch.8 ss.3.20.1 and 3.20.1.2\)](#)

When a successful *TR bidder* fails to remit to the *IESO* on the applicable *payment date* all payment due for all *transmission rights* awarded during all rounds of a *TR auction*, no *transmission rights* will be issued ([MR Ch.8, S.4 s.3.20.1](#) of the *market rules*). In addition, the *TR bidder* will forfeit the lesser of the:

- *TR market deposit* ([MR Ch.8, S.4 s.3.20.1.2.1](#) of the *market rules*), or
- Portion of its *TR market deposit* that is equal to 10% of the value of all *TRs* awarded to the *TR bidder* during the applicable *TR auction* ([MR Ch.8, S.4 s.3.20.1.2.2](#) of the *market rules*).

If a *TR bidder* defaults on a payment, the *IESO* may impose reductions of the *TR market deposit* multiplier for the setting of *TR bid* limits for the *TR bidder's* future *TR auctions* as follows:

- 1<sup>st</sup> default – *TR bid* limit multiplier lowered from 10 to 8 times
- 2<sup>nd</sup> default – *TR bid* limit multiplier lowered from 8 to 5 times
- 3<sup>rd</sup> default – *TR bid* limit multiplier lowered from 5 to 1 time

Restoration of the multiplier will occur in reverse order of the reduction imposed after each subsequent *TR auction* in which the *TR bidder* pays for the *TRs* on time.

### 4.2. ~~4.2~~ — Payments to TR Holders

[\(MR Ch.8 s.3.4.2\)](#)

Payments to *TR holders* will occur through the *physical markets settlement statement* process detailed in Market Manual 5.5: Physical Markets Settlement Statements. **Settlement Amounts Associated with the IESO-Administered Markets.** A planned or *forced outage* to an *interconnection* may reduce the *transmission transfer capability* between a withdrawal *TR zone* and an injection *TR zone*, determined for the *day-ahead market*, to zero (~~MR Ch.8, S.4 s.3.4.2 of the *market rules*~~). In such circumstances, the amount payable to the *TR holder* of a *TR* associated with such *TR zones* will be ~~set to zero from the first hour after the hour in which the *outage* occurred (Ch.8, S.4.4.2.1 of the *market rules*). It will remain at zero through to, and including, the hour in which the *outage* is resolved and the *transmission transfer capability* returns to an amount greater than zero, after which payments will resume to the *TR holder* (Ch.8, S.4.4.2.2 of the *market rules*)~~ zero.

*TR holders* do not receive a credit relating to the purchase cost of a *TR* for the period during which the *outage* has occurred (~~MR Ch.8, S.4 s.3.4.2 of the *market rules*~~).

#### 4.2.1. Day-Ahead Market Failure

(MR Ch.8 s.3.4.3)

Following the determination of a *day-ahead market* failure or if the *day-ahead market* is suspended, the amount owing by the *IESO* in respect of a *transmission right* that is valid for a *settlement hour* during the time when the *day-ahead market* has failed or suspended will be zero (MR Ch.8 s.3.4.3).

– End of Section –

## Appendix A: Forms

This appendix contains a list of forms associated with the procedure for *transmission rights auctions*, which are available on the [IESO's website](#). The forms included are as follows:

**~~Table A-1:~~ Table A-1: Forms Associated with Transmission Rights Auctions**

Form Number	Form Name
<a href="#">IMO FORM 1361</a>	TR Auction Information
<a href="#">IMO FORM 1374</a>	Notice of Revocation of Transmission Rights
<a href="#">FORM-84</a>	Application for Recognition of the Assignment of Transmission Rights
<a href="#">FORM-85</a>	Agreement to Recognize the Assignment of Settlement Amounts Under a Transmission Right

– End of ~~Section~~ **Appendix** –

## Appendix B: Pre-auction Publication

~~(MR Ch.7 s.4.B.1)~~

~~(MR Ch.8 ss.3.7.2 and 3.12.1.1 – 3.12.1.5)~~

The *IESO publishes* the following information reports at least 30 days prior to each *TR auction as part of the TR Pre-Auction Report published on the IESO website (Ch.8, S.4.12.1 of the market rules)*:

- ~~Hourly prices determined on the basis of the last projected market price for energy published for that hour pursuant to (Section 5.5.1 of Chapter 7 of the market rules) for each TR zone<sup>1</sup> during the preceding twelve months (**MR Ch.8, S.4.12.1.1 of the market rules**);~~

~~The TR market clearing price for each transmission right sold during any TR auctions conducted in the preceding eighteen months (Ch.8, S.4 **s.3.12.1.2** of the market rules);~~

- ~~Actual and scheduled hourly flows<sup>2</sup> over each interconnection during the preceding twelve months (Ch.8, S.4.12.1.3 of the market rules);~~
- ~~The hourly transmission transfer capability of each interconnection<sup>3</sup> during the preceding twelve months (Ch.8, S.4.12.1.4 of the market rules); and~~
- ~~Identification of any transmission transfer capability limits, parallel flow assumptions and other applicable constraints that may limit the number of transmission rights that can be awarded in the TR auction, the operating assumptions established in respect of the TR auction pursuant to (Section 4.7.2 of Chapter 8 of the market rules) (Ch.8, S.4.12.1.5 of the market rules) and forecasted amount of TRs available.~~

- DAM Hourly Intertie Energy Price Report (**MR Ch.7 s.4.B.1**) (**MR Ch.8 s.3.12.1.1**);
- TR Hourly Zonal Price Report (**MR Ch.8 s.3.12.1.1**);
- TRA Pre-Auction MCP Report (**MR Ch.8 s.3.12.1.2**);
- DAM Monthly Historical Interface Flows, Schedules, Transmission Transfer Capability (**MR Ch.8 s.3.12.1.3**) (**MR Ch.8 s.3.12.1.4**);

<sup>1</sup>~~Zonal Prices determined by the last run of the pre-dispatch unconstrained schedule.~~

<sup>2</sup>~~The average of scheduled market transactions and average flow in MW during a given hour over each intertie zone.~~

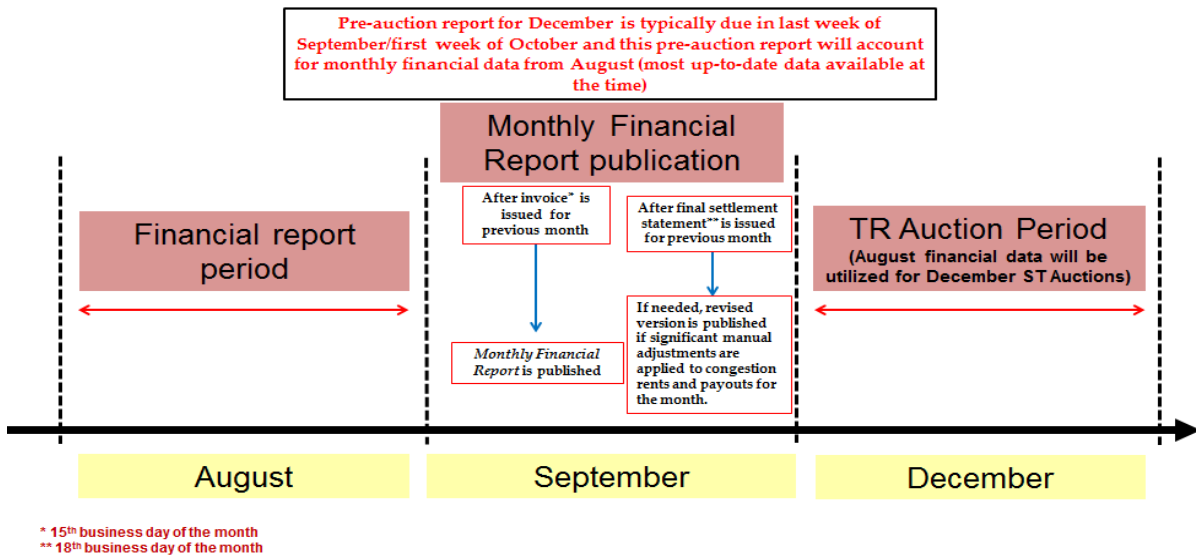
<sup>3</sup>~~The maximum import and maximum export scheduling limit used for the last run of the pre-dispatch schedule.~~

- Pre-Auction Report for Long Term Transmission Rights (MR Ch.8 s.3.7.2) (MR Ch.8 s.3.12.1.5);
- Pre-Auction Report for Short Term Transmission Rights (MR Ch.8 s.3.7.2) (MR Ch.8 s.3.12.1.5);

**– End of ~~Section~~ Appendix –**



Figure C-1:



**Figure C-1: Timeline – Monthly Financial Report**

Please note that the pre-auction report for the December auction will be published in the last week of September and may not account for the *settlement* manual adjustments applied to the cumulative rents and *TR* payments for the period ending in August. Therefore, any significant manual adjustment will be reported as the revised monthly financial report for the applicable month and will be accounted for in the final calculation of *TRs* offered (before the *TR bid* submission window).

The monthly financial report will be published after release of the financial *invoice*, as per the *Physical Market Settlement Schedule and Payments Calendar (SSPC)* for the current year, which can be found on the [Market Calendars page](#) of the *IESO* website. A revised version of the monthly financial report will be released only when the significant manual adjustments are applied to the day-ahead market external congestion rents/rent collected or payouts for the applicable period in the financial *settlement statement* (released as per the *SSPC*).

– End of Section **Appendix** –



## Appendix D: TR Path Information

The following section explains how the forecast *transmission transfer capabilities* presented in pre-auction reports are obtained.

### D.1. ~~D.1~~—Determining Transmission Transfer Capability

The forecast *transmission transfer capability* in the *TR* pre-auction reports reflects the anticipated ~~Total Transfer Capability~~ *total transfer capability* (TTC) of an *intertie* with consideration to constraints and *outages* which may not be considered during ~~pre-dispatch~~ *day-ahead* scheduling on the *interties*.

The following are considered when determining the forecast *transmission transfer capability*:

- ~~Operating~~ *operating* practices;<sub>7i</sub>
- ~~Thermal~~ *thermal* ratings;<sub>7i</sub>
- ~~Stability~~ *stability* and voltage limits;<sub>7i</sub> and
- ~~Anticipated~~ *anticipated* operating conditions including internal or external constraints and limitations such as foreseeable *outages*.

The combined short-term and long-term TRs offered on any path must not be greater than the path's minimum summer and winter ~~Available Transfer Capability~~ *(ATC)ATCs* at any time.

– End of ~~Section~~ **Appendix** –

## Appendix E: TR Auction Results

(MR Ch.8 ss.3.16.1.1 – 3.16.1.4 and 3.16.3.1 – 3.16.3.4)

Following the *TR auction*, the *Transmission Rights auction* system provides the following two types of reports for the auction round by the end of the next *business day* after the auction has completed:

- Auction Results Bidder Notification Report (via Participant Reporting) for each *TR participant* ~~that details the following information relating to the auction:~~ (MR Ch.8 s.3.16.1).
  - ~~Number of *transmission rights* awarded to the *TR bidder* during that round (Ch.8, S.4.16.1.1 of the *market rules*),~~
  - ~~*TR market clearing price* of each *transmission right* awarded to the *TR bidder* during that round (Ch.8, S.4.16.1.2 of the *market rules*),~~
  - ~~Injection *TR zone* and the withdrawal *TR zone* in respect of each *transmission right* awarded to the *TR bidder* during that round (Ch.8, S.4.16.1.3 of the *market rules*), and~~
  - ~~Period for which each *transmission right* awarded to the *TR bidder* during that round is valid (Ch.8, S.4.16.4 of the *market rules*).~~
- ~~A post-auction *TR Market Clearing Price Report* available to the public that aggregates the following information relating to the auction:~~
  - ~~*TR market clearing price* for each *transmission right* sold during that round (Ch.8, S.4.16.3.1 of the *market rules*),~~
  - ~~Number of *transmission rights* sold during that round (Ch.8, S.4.16.3.2 of the *market rules*),~~
  - ~~Injection *TR zone* and withdrawal *TR zone* for each *transmission right* sold during that round (Ch.8, S.4.16.3.3 of the *market rules*), and~~
  - ~~Period of validity of each *transmission right* sold during that round (Ch.8, S.4.16.3.4 of the *market rules*).~~

). Refer to [Transmission Rights Auction System - A Participant's Guide](#) for more information on these reports.

– End of Section Appendix –

## Appendix F: TR Market ~~Deposit~~ Deposits

~~F.1~~ (MR Ch.8 s.3.8.4)

### F.1. Cash Deposits

Cash deposits for the purpose of establishing all or part of a *TR market deposit* should be paid into the *IESO Transmission Rights* account.

### F.2. ~~F.2~~ Letter of Credit

Where a Letter of Credit is to be submitted as all or part of a *TR market deposit*, it must be in a form that is acceptable to the *IESO* (as set out in ~~MR Ch.8, S.4 s.3.8.2B of the market rules~~4).

– End of ~~Section~~ Appendix –

## Appendix G: Summary of Transmission Rights

**Table F-1+G-1: Summary of Transmission Rights**

Item	Description
Nature of <i>TR</i>	A contractual right to receive a <i>settlement amount</i> based on the <del>difference between energy prices</del> <u>external congestion component of the <i>intertie congestion price</i></u> at different withdrawal and injection locations from and into the Ontario market and the adjacent <i>control area</i> <del>in the day-ahead market.</del>
Issuer	<i>Independent Electricity System Operator (IESO)</i>
Notional amount	1 MW per hour
Withdrawal and injection zones	Each <i>Transmission Right (TR)</i> will specify a withdrawal and injection zone, one of which will be the Ontario zone. The other zone will be one of: New York Michigan Minnesota Manitoba Quebec ( )
TR Payout Process	The payout for any <i>settlement hour</i> will be <del>Max [0, <math>Q_{TR} \times (P_w - P_i)</math>].</del> <del>a. <math>Q_{TR}</math> is the number of TRs owned by a TR participant on a specific path</del> <del>b. <math>P_w</math> is the IESO-determined TR settlement price (as outlined in Cdn \$/MWh) for the withdrawal zone</del> <del>c. <math>P_i</math> is the IESO-determined TR settlement price (in Cdn \$/MWh) for the injection zone.</del> <u>MR Ch8. ss3.8.1.</u> For all amounts payable with respect to <i>TRs</i> in any calendar month, <i>TR holders</i> will receive <i>TR payments</i> through the physical <i>settlement</i> invoicing and payment process.
Determination of $P_w$ and $P_i$	<del>The TR settlement price for each price zone will be the final prices used in the settlement process. In Ontario, the TR settlement price will be the Ontario energy market price, or EMP (uniform prices inside Ontario). For each external price zone, the TR settlement price will be the Ontario EMP plus the <i>intertie congestion price</i>. [This is the</del>

Item	Description
	<p><del>Ontario EMP minus the EMP at the relevant metering point, and the EMP at the relevant metering point is ICP plus Ontario EMP.] The <i>intertie congestion price</i> is the price difference between the Ontario EMP and the external zone price as determined in the projected hourly market schedule.</del></p> <p><del>The TR settlement price for each <i>intertie zone</i> will be the external congestion price in the <i>day-ahead market</i>.</del></p> <p><del>In the event of a <i>day-ahead market</i> suspension, the TR settlement for each <i>intertie zone</i> will be zero (as set out in MR Ch.8 ss.3.4.3).</del></p> <p><del>For information about <i>administrative pricing</i> details are found in Market Manual 4.5: Market Suspension and Resumption, the <i>day-ahead market</i>, refer to MM 4.6: Market Remediation.</del></p>
Term	<p>TRs will be available for one-calendar-month and one-calendar-year period. Each TR will cover all hours in the periods. The IESO will not make TRs available for specific hours within a period (such as peak or off-peak hours).</p>
Position Restrictions	<p>Position restrictions will not be imposed, but the TR participant is subject to market surveillance.</p>
TR Market Clearing Price Per Path	<p>The price as determined by competitive auctions to be held monthly and quarterly. Purchase price for TRs per direction is payable in full after the conclusion of an auction round through the financial settlement invoicing and payment process.</p>
Ownership restrictions	<p>Participation in the TR auctions is restricted to entities authorized as TR participants by having signed a participation agreement with the IESO before the auction (<del>see Section</del> refer to section 2.1).</p> <p>Bidding limits for each auction must be established five (5) business days before the TR bid submission window opens. Bidding limits are set at 10 times each TR participant's TR market deposits posted for that round of the TR auction, unless the IESO determines otherwise.</p> <p>The TR participant chooses the TR market deposit amount.</p>
Re-sale	<p>The following TR market feature is not currently available:</p> <p>TR holders may offer their TRs for re-sale into subsequent TR auctions.</p>
Assignment	<p>TR holders may assign their TR to another registered TR participant subject to IESO verification. Refer to <a href="#">FORM-84: Application for Recognition of the Assignment of Transmission Rights</a> and <a href="#">FORM-85:</a></p>

Item	Description
	<a href="#">Agreement to Recognize the Assignment of Settlement Amounts Under a Transmission Right.</a> This is in line with <del>EMR Ch.8, S.4_s.3.9</del> of the <del>market rules</del> .

– End of ~~Section~~ **Appendix** –

# Appendix H: TRA Contingency Procedures

## H.1. ~~H.1~~ Triggering Events

~~(MR Ch.8 ss.3.1.6.1 – 3.1.6.3)~~

This Appendix contains information on the *IESO* contingency procedures for operating the ~~Transmission Rightstransmission rights~~ market in the event that the *Transmission Rights Auction System*, accessed through the *IESO Gatewaygateway*, is unavailable during an active *TR Auction*. The *IESO* may:

- ~~Conductconduct~~ a *TR auction* using these contingency procedures, including but not limited to those detailed in this Appendix (~~MR Ch.8, S.4 s.3.1.6.1 of the market rules~~);
- ~~Conductconduct~~ a *TR auction* and related activities along timelines other than those specified in the *market rules* (~~MR Ch.8, S.4 s.3.1.6.2 of the market rules~~); or
- ~~In~~ the event that the *IESO* cannot conduct an effective *TR auction* in a commercially reasonable manner using contingency procedures and/or modified timelines cancel all or part of a *TR auction* (~~MR Ch.8, S.4 s.3.1.6.3 of the market rules~~).

Any of the following events may require ~~us~~the *IESO* to implement contingency procedures:

- Failure in any of the components of the participant network or participant workstation including:
  - ~~Hardware;~~
  - ~~Software,hardware;~~
  - ~~software;~~ or
  - ~~Communicationscommunications~~ components.
- Failure in any of the *IESO's TR* and associated systems including:
  - ~~Hardware;~~
  - ~~Software,hardware;~~
  - ~~software;~~ or
  - ~~Communications;~~
  - ~~H.2—communications.~~

## H.2. TRA Process for Contingency Operation

(MR Ch.8 ss.3.1.7 and 3.1.8)

When a failure of a component of the *TR* hardware, software, or communications system has occurred, the *IESO* will declare that the *TR auction* has experienced a contingency through a public advisory process. Prior to taking any action, the *IESO* shall notify all *TR participants* who are affected as soon as practicable of any *TR auction* cancellation, and/or contingency procedures, revised timelines and revised activity schedules which may be implemented (~~MR Ch.8, S.4 s.3.1.7 of the market rules~~). *TR participants* who wish to participate in a *TR auction* being conducted under contingency procedures and/or revised timelines shall comply with any applicable contingency procedure, revised activity schedules, or revised timelines specified by the *IESO* (~~MR Ch.8, S.4 s.3.1.8 of the market rules~~). Depending upon the type of contingency (component failure or a fall-back to an alternate server), a *TR participant* may be requested to:

- ~~Holdhold~~ all *bids* and *offers*;
- ~~Submitsubmit~~ *bids* through an alternative method; or
- ~~Reviewreview~~ and resubmit *bids* and *offers*.

The *market rules* state that the *IESO* shall not accept *TR bids/offers* outside a specified timeframe. There is no specific duration within the specified timeframe for which the *TR bid/offer* submission window must be open. While the *IESO* intends to accept *TR bids/offers* during the entire *TR bid* submission window, there may be instances where significant tool failure will not allow this.

## H.3. ~~H.3~~ — Overriding Concerns/Principles for Contingency

*TR participants* are responsible for risk assessment and preparation for contingencies on their side. This includes providing alternative communications pathways, Business Recovery Procedures (BRP) centres, etc.

As a general principle, the *IESO* applies the following criteria in assessing if a *TR Auction* should be considered to be valid:

- the *TR* system must be capable of accepting *TR bids/offers* within the two (2) *business days* prescribed by the *market rules* (from Day One 09:00 to Day Two 17:00) for:
  - ~~Aa~~ minimum of eight business hours; and
  - ~~The~~ the last two hours of the prescribed *TR bid* submission window.

**– End of Appendix –**



## List of Acronyms

<b>Acronym</b>	<b>Term</b>
<u>ATC</u>	<i>available transfer capability</i>
<u>CDMS</u>	<u>Customer Data Management System</u>
<u>DAM</u>	<i>day-ahead market</i>
<u>LMP</u>	<i>locational marginal price</i>
<u>MW</u>	<u>megawatt</u>
<u>TR</u>	<i>transmission right</i>
<u>TRCA</u>	<u>transmission rights clearing account</u>
<u>TTC</u>	<i>total transfer capability</i>

– End of Section –

## References

Document ID & Link	Document Title
<a href="#">MDP_RUL_0002_08</a>	Market Rules Chapter 8: Physical Bilateral Contracts and Financial Markets
<del>MDP_PRO_0030</del> <a href="#">MDP_PRO_0030</a>	Market Manual 4.5: Market Suspension and Resumption
<del>MDP_PRO_0033</del> TBD	<del>Market Manual 5.5: Physical Markets Settlement Statement</del> <del>Market Manual 5.5: Settlement Amounts Associated with the IESO-Administered Markets</del>
<del>MDP_PRO_0046</del>	<del>Market Manual 5.7: Financial Markets Settlement Statement</del>
<a href="#">MDP_PRO_0047</a>	Market Manual 5.8: <del>Financial Market</del> Settlement Invoicing
<a href="#">MDP_PRO_0036</a>	Market Manual 5.9: Settlement Payment Methods and Schedule
<a href="#">IMO_MAN_0024</a>	Market Manual 6: Participant Technical Reference Manual
N/A	Schedule to the <u>Bank Act</u> , S.C. 1991, C.46
<a href="#">IMO_GDE_0004</a>	Transmission Rights Auction System Participant's Guide

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