

# Market Renewal Program Feedback Form

## Market Renewal Implementation – Engagement Days Presentation – June 22, 2023

### Feedback Provided by:

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To promote transparency, feedback submitted will be posted on the Implementation Engagement webpage unless otherwise requested by the sender.

The Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on proposed categories for the Independent Review Process (IRP) and two design implementation solutions. Materials for the June 22, 2023 webinar where the IESO will provide an overview of the proposed categories and design solutions are posted to the [engagement web page](#).

**Please submit feedback to [engagement@ieso.ca](mailto:engagement@ieso.ca) by July 13, 2023.** If you wish to provide confidential feedback, please mark the document "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

## IRP Categories – Technology Type Segments

What feedback do you have on the Technology Type segments?

Section / Topic	Feedback
Click or tap here to enter text.	No comment

## IRP Categories – Reference Level and Reference Quantity Type Segments

What feedback do you have on the Reference Level and Reference Quantity Type segments?

Section / Topic	Feedback
Click or tap here to enter text.	No comment

## Design Implementation Solutions - 1-Day Advance Approval Process Timeline

What feedback do you have on the 1-Day Advance Approval Process Timeline?

Section / Topic	Feedback
General	Please confirm and provide analysis, if possible, if the revised process would result in likely decrease in the magnitude of the Load Forecast Deviation Charge (LFDC) (i.e., reduced scheduling deviations and reduced price deviations, etc.). Please provide an example of overall benefits to customers.

## Design Implementation Solutions – Market Facing Reports

What feedback do you have on Market Facing Reports?

Section / Topic	Feedback
General	<p>The update presents reports that have been updated since the detailed design phase, which was completed in 2021. Given the changes, it would be useful to have a complete list of all reports, including the new reports that have changed, to ensure complete understanding and context for these changes.</p> <p>Based on the summary presentation, changes impacting LDCs are as follows:</p> <ul style="list-style-type: none"> <li>• Day-Ahead Schedule Report – no longer includes NDL scheduled withdraw (to be included in new Load Forecast Deviation report)</li> <li>• Load Forecast Deviation report – NDL forecast deviation between DA and RT for settlement purposes.</li> <li>• Reports Published via Website Content – including content such as LMPs and Ontario zonal price.</li> </ul> <p>Overall, EDA is supportive of these changes. In particular, the addition of the new Load Forecast Deviation report appears to address a specific request previously made by the EDA in the detailed design phase.</p> <p>We offer the following comments for constructive improvements:</p> <ol style="list-style-type: none"> <li>1) We recommend clarifying the content that will be included in the Load Forecast Deviation report. For example, which quantities will be included in the report (e.g., DAM_QSW for each hour, RT Purchase cost/benefit for each hour, DAM Volumetric cost/benefit for each hour, Load forecast deviation charge (LFDC) for each hour, etc.) and which quantities will be referenced from other reports (e.g., RT_LMPs, AQEI, AQEW, etc.)</li> <li>2) Please clarify which Ontario zonal prices will be published on the IESO’s website (i.e., DAM_OZP vs. RT_OZP). Please clarify how this information will be made relevant and contextualized for typical LDC customers.</li> <li>3) Recently, the IESO completed an exercise of mapping all charge types as they remain, change, or are removed due to MRP implementation. The document serves as a useful guide to support LDC and OEB readiness for MRP implementation. We recommend that as a next step, the IESO map each charge type to the new/existing market reports that will be available post MRP.</li> </ol> <p>With respect to the timelines for schema and sample files, the EDA is concerned with the timelines proposed. The most important group of</p>

Section / Topic	Feedback
	<p>reporting documents for LDCs relates to "Settlement" – which the IESO proposes to be released in Q2 2024. Given the many changes that LDCs are anticipating for implementation, we highly recommend that the IESO advance this schedule. The additional time is needed as LDCs must align processes related to wholesale market settlement, as well as retail settlement with customers and regulatory accounting.</p>

### General Comments/Feedback

The EDA appreciates this opportunity to provide feedback. We continue to monitor progress and communicate with LDC members on IESO requirements for MRP implementation readiness.