

Interruptible Rate Pilot – Application Form

This application form must be completed by the Applicant in submitting an Application to the Sponsor to participate in the Pilot. As more fully set out in the Pilot Rules, the Application Package will include the information provided in this Application Form, the Fixed Price Bid in the Prescribed Form, the Load Reduction Plan in Prescribed Form, any additional information and supporting documents provided by the Applicant to the Sponsor in connection with the Pilot.

All capitalized terms used in this Application, unless otherwise stated, have the meaning ascribed to them in Appendix 1 – Standard Definitions.

Instructions

The following are the instructions for completing the Application:

1. Information provided in this Application Form should be consistent with the supporting information and documents provided as part of the Application.
2. This Application must be submitted electronically in PDF format by email to innovation@ieso.ca with the subject line: **IRP Application**. The Sponsor will subsequently issue a confirmation of receipt of the Application, a Time Stamp, and a reference number for the electronic Application submission in a reply email to the Applicant.
3. Apart from the completion of any blanks, drop down lists, check boxes or similar uncompleted information in the Application and intended to be filled out by the Applicant, no amendments may be made to the wording of the Application Form.
4. If an Applicant would like to enroll multiple Facilities into the Pilot, separate applications must be submitted for each Facility.
5. The Application Form must be completed in its entirety. Fields marked <if applicable> must be completed if applicable to the Application. If not applicable, they should be marked “not applicable”.

Section 1: general Applicant information

1.1 Applicant

Applicant legal name:			
Market Participant ID, if applicable:			
jurisdiction of formation or incorporation:			
registered address:			
	street name and number		
	city/town	province	postal code
phone:			
email address:			
HST registration number (xxxxx-xxxx-RT0001):			

1.2 Authorized Representative – Primary Contact

name:	first name	last name
title:		
email address:		
phone:		

Section 2: Facility information

2.1 general Facility information

Facility name:	
industry activity (describe major activities at the Facility):	
NAICS code (at least first 3 digits):	
municipal address:	
	street name and number
	city/town
	province
	postal code
IESO Electrical Zone:	Note that maps of the IESO Electrical Zones are attached as Exhibit A to the Pilot Rules.
legal description of the site:	
expected Global Adjustment Class as of July 1 st 2023:	

2.1.1 Facility details for existing Market Participant

Fill out this section if the Applicant is an existing Market Participant. Otherwise, move onto Section 2.1.2.

IESO Resource names and Resource IDs:	
Connection Point: (i.e., the electrical connection point of the Facility, e.g. transmission line, distribution feeder, closest substation)	
Delivery Point ID (6 digits):	
Meter installation IDs associated with the Delivery Point:	
Local Distribution Company, if applicable:	

2.1.2 Facility details for prospective Market Participant

Fill out this section if the Applicant is not currently a Market Participant, but is committing to becoming a Market Participant prior to the Market Participation Deadline.

Connection Point: (i.e., the electrical connection point of the Facility, e.g. transmission line, distribution feeder, closest substation)	<i>Note: attach a single line diagram showing Connection Point of the Facility with this Application.</i>
Local Distribution Company (LDC):	
expected date of becoming a Market Participant:	
describe steps that have been taken to become a Market Participant to date and anticipated remaining steps:	

2.2 Facility's Peak Demand calculation

The data table below calculates Peak Demand for a Facility based on the monthly maximums of measured Demand. In the second column, select the date when the Facility's Demand was the maximum for the month given in the first column. In the third column, choose the hour in which the maximum Demand occurred. Note that hour should be chosen in hour ending format in Eastern Standard Time (EST). In the last column, provide the measured values of maximum Demand in MW with up to 3 decimal points.

Month	Date of Peak (yyyy/mm/dd)	Hour of Peak in Hour Ending (HE) Format	Measured Maximum Demand (up to 3 decimal points) [MW]
January 2022			MW
February 2022			MW
March 2022			MW
April 2022			MW
May 2022			MW
June 2022			MW
July 2022			MW
August 2022			MW
September 2022			MW
October 2022			MW
November 2022			MW
December 2022			MW

If the Facility was existing as of January 1st 2022, then the Peak Demand is calculated as the average value of maximum demand given from January to December 2022; otherwise, Peak Demand is calculated as the average from May to December 2022.

Note: If the Applicant is a prospective Market Participant, please attach hourly meter data for the Facility during relevant time periods in 2022 with this Application, i.e., if the Facility is existing as of January 1st 2022, attach meter data from January 1st to December 31st; otherwise, attach meter data from May 1st to December 31st.

2.3 information for Pilot participation

Was the Facility connected to a Transmission System or Distribution System as of as of May 1st 2022?	The answer must be 'Yes' to be eligible for the Pilot
Was the Facility connected to a Transmission System or Distribution System as of as of January 1st 2022?	
Peak Demand: (The quantity is calculated using the details provided in Section 2.2 of the Application form)	MW
Contract Demand of the Facility (up to 3 decimal points):	MW
Interruptible Demand for the Facility: (The quantity is calculated by subtracting the Contract Demand value from Peak Demand value)	MW
Facility's load reduction capability: (This quantity is calculated by dividing the Interruptible Demand value by the Peak Demand value and multiplying the results by 100. Note that the facility must be capable of reducing at least 25% of its Peak Demand to be eligible for the pilot)	% of its Peak Demand The value must be 25% or more to be eligible for the Pilot
expected Start Date in the Pilot:	
Is the Facility electing to be subject to Short-Notice Interruption Events?	
Is the Facility registered or otherwise anticipating to provide any services in the IESO-Administered Markets as of Start Date?	If the answer is 'Yes', select the type of service below: If the selection is 'Other' above, provide more details below:

2.4 Facility changes

Is the Demand at the Facility expected to grow or decline during the Term of the Pilot, such as to result in a request to amend the Contract Demand:

If you choose the answer 'Yes' to the above question, complete the following details; otherwise, move onto Section 3.

type of change:	
describe the anticipated change:	
in which Pilot Year is the change is expected to take effect?	
expected Peak Demand after the change:	MW
expected Contract Demand after the change:	MW

Section 3: Pilot Eligibility information

3.1 Facility Eligibility

How many consecutive hours is the Facility capable of maintaining Demand at the Contract Demand levels during Interruption Event?	hours The answer must be 4 or more to be eligible for the Pilot.
Is the Facility participating in the Pilot with the entirety of its Peak Demand? Note that the Facility cannot participate in the Industrial Conservation Initiative program while participating in the Pilot.	

3.2 Details of Existing Contract(s)

Is the Facility subject to any Existing Contract(s)?

If the answer to the above question is 'Yes', complete the questions below for each Existing Contract; otherwise move onto Section 3.3.

Name/description of Existing Contract(s):	
Who are the parties to the Existing Contract(s):	
Describe the program(s) / service(s) / arrangement(s) / obligation(s) that the Facility is subject to under the Existing Contract(s)	
Effective date(s) of the Existing Contract(s):	
Expiry/termination date(s) of the Existing Contract(s):	
Is the Applicant seeking to terminate the Existing Contract(s) prior to Facility Start Date:	If the answer is 'Yes', provide more details below
Provide any other details that the Sponsor must be aware of:	

3.3 Capacity Obligation in the Capacity Auction

3.3.1 Is the Facility subject of a Capacity Obligation in the Capacity Auction for the summer 2023 obligation period or the winter 2023/2024 obligation period?

3.3.2 Is the Facility a Demand Response Contributor that is subject of a Capacity Obligation in the Capacity Auction for the summer 2023 obligation period or the winter 2023/2024 obligation period?

If the answer to either Question 3.3.1 or Question 3.3.2 is 'Yes', complete the following details; otherwise move on to Section 4.

Is the Applicant electing a delayed Start Date in the Pilot?

(The default Start Date is July 1, 2023. A Start Date of July 1, 2024 or July 1, 2025 would constitute a delayed Start Date for the purposes of this Application Form.)

Is the Applicant or, if the Facility is a Demand Response Contributor, the applicable Capacity Market Participant, seeking to buy-out the Capacity Obligation pertaining to the Facility?

If the answer is 'Yes', complete the following details:

1. amount of buy-out capacity (up to 3 decimal points):
MW
2. provide more details:

Section 4: Other Information

Any other information that the Applicant believes that the Sponsor should be aware of can be included below.

Section 5: Representations and Warranties

By submitting this Application represents and warrants that:

1. the information provided in this Application is complete, true and accurate;
2. it owns and operates the Facility;
3. it is authorized by the System Operator as a Market Participant, or will become authorized by the System Operator as a Market Participant prior to the Market Participation Deadline;
4. it is registered as the Metered Market Participant in respect of the Facility under the IESO Market Rules or will become registered as the Metered Market Participant in respect of the Facility under the IESO Market Rules prior to the Market Participation Deadline;
5. it is compliant with the Prudential Support requirements under the IESO Market Rules or will become compliant with the Prudential Support requirements under the IESO Market Rules prior to the Market participation Deadline;
6. it has reviewed and understood the IRP Contract and Pilot Rules and has taken such professional advice as it considers necessary;
7. it meets all requirements to participate in the Pilot, and agrees to comply with the requirements of the IRP Contract, if any IRP Contract is offered to it;
8. it is registered or otherwise authorized to carry on business in the Province of Ontario;
9. it is not insolvent, bankrupt, or subject to any reorganization, receivership, seizure, realization, arrangement or other similar proceedings pending against or being contemplated by the Applicant or, to the knowledge of the Applicant, threatened against the Applicant;
10. it has sufficient financial and technical capacity to perform its obligations under the IRP Contract to Good Engineering and Operating Practices;
11. it is not a natural person, sole proprietorship, trust, joint venture or other type of unorganized entity; and
12. the Facility is not subject to a Prior Application, unless such Prior Application has been withdrawn pursuant to Section 3.4 of the Pilot Rules.

Section 6: Acknowledgements and Consents

By submitting this Application:

1. The Applicant acknowledges that any information provided in this Application may be disclosed by the Sponsor or published on the Website in accordance with the terms of Section 9 of the Pilot Rules. The Applicant acknowledges that any information provided by the Applicant is subject to, and may be released in accordance with, the provisions of FIPPA.
2. The Applicant acknowledges that it shall become a Participant in respect of a Facility under an IRP Contract only if, in accordance with the Pilot Rules, the Applicant receives an Offer Notice in respect of the Application and the Applicant and the Sponsor execute an IRP Contract in respect of the Facility.
3. The Applicant acknowledges that the Sponsor reserves the right, in its sole discretion, to accept or reject any Application, or to amend or cancel at any time all or part of the Pilot.
4. The Applicant acknowledges and agrees that the Applicant will bear all costs and expenses associated with preparing its Application and the Applicant's participation in the Pilot. The Sponsor shall not be liable for or be responsible for any costs or expenses incurred by the Applicant under any circumstances, including, but not limited, in the event of the Termination of the Application or the cancellation of the Pilot.
5. The Applicant agrees that its Application shall become the property of the Sponsor, and shall not be returned to the Applicant.
6. The Applicant consents to the Sponsor verifying with the Applicant or any third party any information provided by the Applicant.
7. The Applicant commits to becoming a Market Participant prior to the Market Participation Deadline if the Applicant is not currently a Market Participant.

I declare that I have authority to bind the Applicant.

signature:

name (first and last name):

title:

date:

Section 5: Application Materials Checklist

	completed Application Form
	completed Load Reduction Plan
	completed Fixed Price Bid Form
	single line diagram showing Facility's Connection Point attached, if applicable
	2022 meter data for the Facility attached, if applicable
	completed Prescribed Form – LDC Authorization Letter, if applicable