

# Feedback Form

## Local Generation Program – June 5, 2025

### Feedback Provided by:

Name: Paul Norris

Title: President

Organization: Ontario Waterpower Association

Existing contract number (if applicable): Click or tap here to enter text.

Email: [REDACTED]

Date: June 17, 2025

Following the June 5, 2025 webinar to provide an update on the Local Generation Program (LGP), the IESO is seeking feedback on the high-level design of the recontracting stream of the LGP

The referenced presentation and supporting materials can be found under the June 5, 2025 entry on the [Local Generation Program webpage](#).

To promote transparency, feedback submitted will be posted on the Updates to IESO Monitoring Requirements: Phasor Data engagement page unless otherwise requested by the sender. If you wish to provide confidential feedback, please mark "Yes" below:

- ☐ Yes – there is confidential information, do not post
- ☒ No – comfortable to publish to the IESO web page

**Please provide feedback by June 19, 2025 to [engagement@ieso.ca](mailto:engagement@ieso.ca).** Please use subject: *Feedback: Local Generation Program.*

## General Questions for Existing Facilities / Suppliers:

1. Have you been following the IESO Medium and Long Term Procurement engagement sessions and or been reviewing those RFPs, and contracts etc?

Yes

2. Were you aware of ERP before today's presentation?

Yes

3. Which IESO offers are you most interested in for your facilities? Why?

Waterpower proponents should have the option of participating in LT2, LLT or LGP, as appropriate

4. Do you need more information about the different IESO offers to make a decision? What information do you need?

[Click or tap here to enter text.](#)

5. What if any thoughts do you have around your larger (>1MW) facilities participating in the IESO electricity market?

The costs of market participation for some smaller facilities may outweigh any benefits

6. What are the top 3 reasons you might be interested in an opportunity through LGP instead of the IESO's Long Term (LT) procurement, or ERP or a corporate PPA?

[Click or tap here to enter text.](#)

7. What are the top 3 reasons you are considering building new electrical generating facilities to connect to the distribution (Dx) system instead of facilities to connect to the transmission (Tx) system?

Waterpower is located where it is so connection is site dependant.

8. What would be the main drivers around your decision to choose some specific location to develop a facility?

Click or tap here to enter text.

## Other Comments/Feedback

Topic: High Level Program Design	Feedback
Click or tap here to enter text. Waterpower eligibility	The OWA supports the inclusion of new waterpower within the LGP. Incremental energy/capacity from upgrades, expansions, refurbishments or redevelopments should be included in addition to retrofits and greenfield developments.
Contract term	Contracts for incremental energy/capacity from waterpower facility upgrades, expansions, refurbishments should be a minimum of twenty (20) years from commissioning.  Contracts for waterpower redevelopments, retrofits and projects should be a minimum of forty (40) years.
Click or tap here to enter text.	Click or tap here to enter text.
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## General Comments/Feedback

Click or tap here to enter text.