

Feedback Form

Long-Term 2 (LT2) RFP – May 23, 2024

Feedback Provided by:

Name: Gordon Verok

Title: Director of Development

Organization: Horizon New Energy

Email: [REDACTED]

Date: June 6, 2024

To promote transparency, feedback submitted will be posted on the Long-Term RFP engagement page unless otherwise requested by the sender. If you wish to provide confidential feedback, please mark "Confidential".

Following the LT2 RFP May 23, 2024, engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed during the webinar. The webinar presentation and recording can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by June 7, 2024.

Topic	Feedback
Do you have any questions or comments regarding the clarifications the IESO provided regarding the targets, timing, eligibility or other details of the MT2 RFP?	N/A

LT2 RFP Preliminary Connection Guidance Follow-Up

Topic	Feedback
Do you have recommendations for; addressing the previous feedback received; version 2 of the Guidance Document; and most specifically on the LT2 RFP capacity stream delivery approach the IESO is proposing.	<p>More detailed information is needed in the form of maps or spatial data for proponents to be able to identify the circuits outlined in the guidance document.</p> <p>More information is required on how this data/ information will be made accessible to proponents in a manner that is fair for all interested parties and which provides adequate lead time to secure land control on potential sites that meet IESO interconnection capacity criteria.</p> <p>Some of the interconnection capacity information provided (circuit limits, 50km short circuit avoidance zones, etc) appear extremely conservative. Reducing these barriers would increase the number of viable project areas and increase competition within the RFP. These requirements should be re-visited to encourage efficient use of the transmission network.</p>

E-PPA Revenue Model and E-PPA Energy Market Settlement Examples

Topic	Feedback
Do you have any questions or comments regarding the modified, "protected" version of the Enhanced Power Purchase Agreement (E-PPA) that the IESO has proposed?	N/A

General Comments/Feedback

With regards to deliverability testing (for the LT2 energy and capacity streams), Horizon New Energy feels that this exercise is done too late in the RFP evaluation process. This approach requires proponents to take a very conservative view of the guidance document, and in the absence of information earlier on in the RFP process, may not be able to provide a proposal with the most competitive pricing. Horizon New Energy acknowledges that there is a lot of work involved in conducting preliminary connection assessments for all projects, but it does contain critical information for generators in the development process. Without specific interconnection capacity guidance being provided to each project, some developers will be unable to secure management or shareholder support for an RFP submission due to material interconnection risk.

The IESO presentation referenced that there would be consultation sessions offered for interested developers (on demand). Can the IESO please confirm what kind of information could be provided in those sessions, other than reference to the guidance document? Would proponents be able to ask for confirmation from the IESO if an area of interest falls within the RFP scope?

More information is required with regards to accessing crown land, and the evidence required from the Ministry of Natural Resources and Forestry for the RFP submission. Meteorological data is an important part of the development process, and if guidance is provided too late, proponents will miss the window of opportunity to submit projects into LT2.