

Feedback Form

Long-Term 2 RFP – July 24, 2024

Feedback Provided by:

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Date: August 9, 2024

Following the LT2 RFP July 24, 2024, engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed. The presentation and recording can be accessed from the [LT RFP engagement web page](#).

To promote transparency, feedback submitted will be posted on the Long-Term RFP engagement page unless otherwise requested by the sender. If you wish to provide confidential feedback, please mark "Yes" below:

- Yes – there is confidential information, do not post**
- No – comfortable to publish to the IESO web page**

Please submit feedback to engagement@ieso.ca by August 9, 2024.

Draft LT2 Energy Contract

Topic	Feedback
Do you have any comments regarding the calculation of the monthly payment information presented?	See comments previously provided for the July 4 webinar. The same comments apply here for the Energy Contract. Nameplate capacity for variable generators is a meaningless value, subject to abuse.
Do you have any comments regarding the treatment of excess deemed revenues or analysis to share? Please attach any supporting information.	No comment.
Do you have any comments regarding the proposed approach to the performance obligations?	No comment.

LT2 Capacity Contract - High-Level Design Details

Topic	Feedback
Do you have any comments or feedback regarding the design details presented for the Capacity Contract?	See previous comments regarding assumed generating capability. Capacity contracts are meaningless for variable generators. As applied to BESS systems, the capacity assumes the system will be capable of recharging batteries overnight, which may not be realistic, as with increased electrification of transport, overnight loads will not drop as much as they do today, and system capability to recharge batteries can be challenged during periods of high demand (hot summer days & nights, or cold winter nights). In both cases, variable generation (solar and wind) may become unavailable at night, and as load increases, BESS recharging will be challenged.

LT2 RFP Community Engagement Requirements

Topic	Feedback
Do you have any comments or suggestions regarding the approach for community engagement?	Let's respect the time of those invited to provide comment, please. Do not give expectations that the webinar will present new material and then simply rehash material with identical slides presented a month earlier.

General Comments/Feedback

It was disappointing that the July 24 webinar was essentially a rehash of what was presented on July 4th regarding payment models and that the slides were in many cases simply duplicated, without acknowledging comments filed after the July 4th presentation suggesting changes in the models.