Feedback Form

Long-Term 2 RFP – August 20, 2026

Feedback Provided by:

Name: Nate VanGeest

Title: Director, Development

Organization: RES (Renewable Energy Systems)

Email: [redacted]

Date: Sept 4, 2026

To promote transparency, feedback submitted will be posted on the Long-Term 2 RFP engagement page unless otherwise requested by the sender.

☐ **NO - There is confidential information, do not post**

☒ **YES - Comfortable to publish to the IESO web page**

Following the August 20th, Long-Term 2 RFP engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed. The presentation and recording can be accessed from the Long-Term Procurement engagement webpage.

Note: The IESO will accept additional materials where it may be required to support your rationale provided below. When sending additional materials, please indicate if they are confidential.

Please submit feedback to engagement@ieso.ca **by September 4, 2026.**

Repowering

Do you have feedback on the proposed requirements?

- Repowering: Requirement for Commercial Operation:

- Repowering: Competition Mechanics:

Federal Crown Land

Please inform the IESO if you intend to site your project on federal Crown land.

Disclosure of Additional Pricing Information for Window 1

Do you have feedback the IESO should consider when determining whether to release price curves for LT2 Window 1?

RES would support the release of Bid Window 1 price curves by technology. This additional transparency will result in more competitive pricing by proponents in Bid Window 2.

General Comments/Feedback

Do you have additional feedback to share with the IESO?

RES encourages IESO to release transmission guidance and the breakdown of the rated criteria as quickly as possible, to allow developers further insight into project siting.

RES remains concerned that the reduction of DARTA will increase power pricing through proponents allocating risk to the contract and decrease certainty around project completion if financing institutions are uncomfortable with the increasing DARTA risk. Although there will be additional data from MRP available, DARTA pertains to weather risk, a risk which remains unchanged.