Feedback Form

Long-Term 2 RFP (Window 2) – October 14, 2026

Feedback Provided by:

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Date: October 22, 2026

To promote transparency, feedback submitted will be posted on the Long-Term 2 RFP engagement page unless otherwise requested by the sender.

☐ **NO - There is confidential information, do not post**

✓ **YES - Comfortable to publish to the IESO web page**

Following the October 14th, Long-Term 2 RFP Window 2 engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed. The presentation and recording can be accessed from the Long-Term Procurement engagement webpage.

Note: The IESO will accept additional materials where it may be required to support your rationale provided below. When sending additional materials, please indicate if they are confidential.

Please submit feedback to engagement@ieso.ca **by October 30, 2026.**

Rated Criteria

Locational Criteria

- Do you have feedback on the proposed locational scoring framework, including the treatment of different zones, technology types, and repowering projects?
    - In the energy stream, northern points go only to non-solar projects. Can solar paired with storage qualify in grid-constrained northern areas, where it's the fastest thing to build before 2033?
    - Can repowered projects in the North get location points? Northern hydro repowering adds supply where the system needs it most.
    - Please confirm whether the "North" zone in the slides is the same as the "Northwest Zone" in the draft RFP.

Non-Wires Alternatives (NWA)

- Do you have feedback on the proposed NWA opportunities, including eligibility, scoring, and the approach to assigning points?
    - Will the IESO add the North of Dryden / Red Lake area (circuits E4D, E2R, E1C) as an opportunity? The point would be to bridge the gap between the 2028 shortfall and the line's 2033 in-service date.
        - If not, what specific test did Red Lake fail? The new line is already committed, so the need may be bridging rather than avoiding the line. Could it qualify as an "interim reliability need"?

Agricultural Land Considerations

- Do you have feedback on the proposed treatment of prime agricultural areas, agrivoltaics, and potential agricultural exemptions?

LT2(e-2) Contract Design

Non-Performance Charges (NPCs)

- Do you have feedback on the proposed NPC changes, including technology-specific thresholds and the treatment of monthly production factors?

Evolving Value of Energy Storage

- Do you have feedback on how the evolving reliability and capacity value of energy storage should be reflected in LT2 evaluation, scoring, or procurement design?

Repowering

- Do you have feedback on the proposed Independent Engineer certification requirements?

- Do you have feedback on the proposed treatment of repowering projects within LT2 competition and evaluation processes?

Regulation Service Readiness

- Do you have feedback on the proposal to require regulation-service readiness for LT2 projects?

- Do you have feedback on the proposed technical requirements and any associated cost, schedule, or implementation impacts?

Deliverability and System Performance

- Do you have feedback on the proposed deliverability methodology, including regional congestion assumptions and transparency of information available to proponents?

- Do you have feedback on the proposed treatment of short-circuit strength, minimum system strength requirements, and emerging technologies such as grid-forming inverter-based resources?

- Do you have feedback on the proposed circuit availability maps and any additional information that would support project siting and proposal development?

General Comments/Feedback

Do you have additional feedback to share with the IESO?

We appreciate the IESO's work to expand northern connection capacity and submit the following comments on behalf of the Highway 105 corridor:

We would welcome a technical session with IESO and Hydro One staff on deliverability in the Red Lake–Ear Falls area.