# Feedback Form

# Draft Long-Term RFQ – Version 2 posted April 22, 2022

#### Feedback Provided by:

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- Email:
- Date: May 2, 2022
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- The Independent Electricity System Operator (IESO) is seeking feedback from participants on the proposed revisions captured in version 2 of the draft Long-Term Request for Qualifications (LT1 RFQ). The LT 1 RFQ will seek to ensure that interested parties have sufficient financial capacity and experience to undertake project development for the LT1 RFP.
- The draft LT1 RFQ can be found on the Long-Term RFP webpage.
- Please provide feedback by May 2, 2022 to engagement@ieso.ca.
- Please use subject header: *Draft Long-Term 1 RFQ*. To promote transparency, this feedback will be posted on the <u>Long-Term RFP webpage</u> unless otherwise requested by the sender.
- The IESO will work to consider and incorporate comments as appropriate and post responses on the webpage.
- Thank you for your contribution.



## Draft LT 1 RFQ

Topic/ RFQ Section	Feedback
<b>Qualification Submission</b> Qualification Submission / Section 2.7 (b)(i)	NRStor notes that the Form: Long-Term Project Description has not been published for comment and is therefore difficult to determine the ability to complete the form as part of the RFQ stage.
	NRStor is interested in understanding how the Form will be used in the RFP stage of the procurement and what, if any, restrictions the Form will apply to participating entities.
Team Member Mandatory Requirements	
Large-Scale Team Member Experience / Section 3.2 (a)	
Team Member Mandatory Requirements	
Small-Scale Team Member Experience / Section 3.2 (b)	
Evaluation of Entity Development Experience Threshold	
Large-Scale Entity Development Experience Threshold / Section 3.3 (a)	
Evaluation of Entity Development Experience Threshold	
Small-Scale Entity Development Experience Threshold / Section 3.3 (b)	
Determination of Eligibility Section 3.4	The LT1 RFQ as written may prevent entities with adequate Small-Scale development experience, who are more than qualified to deliver successful projects in the Expedited Process. We recommend the IESO continue to evaluate the eligibility requirements so as to ensure high quality projects that can be rapidly deployed for the 2025 timelines are not unnecessarily prevented from participating in this process because of the Small-Scale Entity Development Experience Threshold.

### General Comments/Feedback

With respect to S2.13, NRStor recommends the IESO consider:

- more clearly defining "Hybrid" and "Round-Trip Efficiency";
- including a minimum Ramp Rate in S2.13.(i);
- requiring proponents to submit an "average" or "standard" 24-hr dispatch strategy table; and
- directing proponents to the appropriate resources to clearly identify and estimate operating costs for Tx/Dx energy storage resources including Global Adjustment, Demand Charges, Energy Charges & Uplifts, etc. in S2.13 (similar to the Capacity Auction Zone Table).