

# Feedback Form

## Long-Term RFP – August 10, 2022

### Feedback Provided by:

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Date: August 22, 2022

Following the August 10<sup>th</sup> public webinar on the Long-Term RFP, the Independent Electricity System Operator (IESO) is seeking feedback from participants on: the LT1 RFP design and key updates presented in the meeting, Contract Design, Upgrades, and the Deliverability Test Guidance Document.

The referenced presentation can be found on the [Long-Term RFP webpage](#).

Please provide feedback by August 22, 2022 to [engagement@ieso.ca](mailto:engagement@ieso.ca).

Please use subject header: **Long-Term RFP**. To promote transparency, this feedback will be posted on the [Long-Term RFP webpage](#) unless otherwise requested by the sender.

The IESO will work to consider and incorporate comments as appropriate and post responses on the webpage.

Thank you for your contribution.

## LT1 RFP Design and Key Updates

Topic	Feedback
<p>Please provide any general feedback on the LT1 RFP design and the key updates provided by IESO in the meeting.</p>	<p>The IESO should consider a different price to non-price ratio. In New York, the NYSEERDA Tier 1 RFP uses a 70:30 price to non-price ratio. It is crucial for the IESO to assign value to non-price project components to ensure well-rounded, successful projects are awarded contracts.</p> <p>We would encourage the IESO to limit or reduce the rated criteria points in the West Zone based on forecasted needs from 2025 to 2027 to facilitate diversity in project location.</p> <p>Can the IESO provide more details on how they will score/evaluate diversity in the following areas: geographic, project size, MW per supplier?</p> <p>Will there be specific procurement targets for small vs. large entity developers? We suggest the IESO should target 10% of the procurement target for projects that are less than 20MW in size to ensure diversification. Smaller projects can get permitted and constructed faster and represent less overall risk to the system needs if during a "N-1" event.</p> <p>Does the IESO have sub-targets for different durations of storage? Ex. 4 hour, 6 hour, 8 hour, etc.</p> <p>Can the IESO provide the battery storage procurement target for the expedited Process?</p>

## Proposed Contract Design

Topic	Feedback
Please provide any feedback on the contract design and provisions proposed by the IESO.	<p data-bbox="781 226 1487 342">Could the IESO clarify the period of time to be used to settle for the Spread Adjustment (daily, monthly, annually)?</p> <p data-bbox="781 390 1511 457">Is the Spread Adjustment Factor anticipated to be based on HOEP or LMP?</p> <p data-bbox="781 506 1463 621">The IESO should consider using a Lithium index for battery storage projects for the purposes of indexing battery storage project costs.</p> <p data-bbox="781 669 1511 821">Would the additional term revenue for LT1 RFP projects able to come online prior to May 1, 2027 receive any multiplier/adders/incentives, similar to the multipliers for the Expedited Process?</p>

## Proposed Upgrades Process

Topic	Feedback
Please provide any feedback on the proposed design and other considerations with respect to the Same Technology Upgrades procurement process.	N/A

## Deliverability Test Guidance Document

Topic	Feedback
Please provide any feedback on the Deliverability Test Guidance Document and associated form.	<p>Question 1: Can the IESO confirm that a single Deliverability Assessment submission can be used to evaluate the same project location with a distribution and a transmission connection option.</p> <p>For example, the project can have a transmission line and a distribution adjacent to it to allow for two distinct options.</p> <p>Would these be allowed to be submitted as 1<sup>st</sup> Choice and 2<sup>nd</sup> Choice as part of the Deliverability Assessment form?</p> <p>Question 2: Recognizing that project details cannot change between the RFQ and RFP, there are some large properties where the site location is not finalized. Will the IESO accept GPS coordinates of projects to two decimal places into the Deliverability Assessment?</p> <p>Question 3: Please confirm if battery energy storage is considered an inverter based generator for the purposes of the deliverability assessment input excel sheet?</p>

### General Comments/Feedback