#### **IESO Market and Development Advisory Group (MDAG)**

Quick Start Thermal Commitment Submission

PRESENTED TO: IESO MDAG Committee

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RESPONSIBLE ENERGY FOR TOMORROW





## **Issue Description Quick Start Thermal ("QST") Commitment**

- QST facilities are specialized tools for IESO dispatch
  - Fast ramping and flexible
- QST offer single-part offers only and as a result amortize costs over this single period
- Single-part offers lead to less QST commitment and force the generation to be less competitive in real-time and day-ahead processes
- Sub-optimal unit commitment and dispatch negatively impacts the wholesale market through:
  - Reduced efficiency of unit commitment and as a result price formation
  - Potential for increased costs to the system
  - Future investment



#### Rationale

Enhance QST
Day-ahead and
Real-time
Commitment and
Dispatch

Enhance Price Formation and Fidelity

Increase Price Transparency

Increase Market
Confidence and Potential
Investment

Increase Market Flexibility with more 10S OR Capability

Decrease Out-of-Market Intervention

Decrease Costs to Consumer

Support Additional Investment

#### **Capital Power Request**

Capital Power submits that the IESO must balance reliability and market efficiency in its rulemaking and will maintain an ongoing need for out-of-market dispatch of QST generators. To achieve more efficient market outcomes three areas of reform relating to the current and future market requirements should be considered:

- Allow QST generators to receive binding commitments in the Day-Ahead Commitment Process ("DACP"), Real-Time Generator Cost Guarantee (RT-GCG), Day-Ahead Market ("DAM"), and Enhanced Real-Time Unit Commitment ("ERUC")
- Allow QST generators to submit three-part offers.
- Allow QST generators to restate reserve offers to 10S when online.



# Capital ( ) Power

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### **Thank You**