

Stakeholder Feedback From: MRP Energy Detailed Design

Design Document: Market Settlement

Feedback Due: July 24, 2020

Feedback provided by:

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The IESO is posting a series of detailed design documents which together comprise the detailed design of the MRP energy stream.

This design document is posted to the following engagement webpage: <http://ieso.ca/en/Market-Renewal/Energy-Stream-Designs/Detailed-Design>.

Stakeholder feedback for this design document is due on July 24, 2020 to engagement@ieso.ca.

Please let us know if you have any questions.

IESO Engagement

Section 3 Functional Design

Detailed Comment:

- In order to qualify for keep whole payments (DA_GOG) on SUC and SNL a unit must operate in RT. Typically once a facility clears a financially binding DA schedule it gets paid for all of its as offered costs, including any keep whole payments. Should a unit not deliver on its DA schedule it is subject to RT exposure in the form of buying back from the market, why have the IESO elected to tie the keep whole payments to actual RT performance.
 - The design documents indicate that a facility must complete its MGBRT to receive its SUC, should a facility trip offline during the last hour of its run does it not receive its SUC even though it has incurred this cost?
 - With respect to the recovery of SUC, one of the eligibility criteria for a PSU is "The combustion turbine's simple cycle flag is not activated during its minimum generation block run time." If the CT starts up and runs, then it should be eligible for SUC, regardless of whether the ST trips or not. This applies to both RT and DA GOG
- Can you please confirm that the MWP is intended to vaguely replace CMSC and is intended to balance situations where Energy or OR are constrained either up or down relative to an "optimal" dispatch.
- Can you provide more clarity around the settlement treatment of GOGs during things like trips or outages or other issues?
 - For example, can a generator return to service during its MGBRT and remain eligible for certain cost recoveries (as it can in the current PCG?) the wording of the SUC eligibility implies not, SNL is less clear.
- Can the IESO please provide various settlement examples and/or workbooks to illustrate common scenarios.