

# Stakeholder Feedback and IESO Response

## Replacement of the IESO's Settlement System (RSS) – June 24, 2021

Following the June 24, 2021 RSS - Settlement Disagreements and Resettlements Process design update webinar, the Independent Electricity System Operator (IESO) invited stakeholders to provide feedback on the materials presented.

The IESO received feedback from:

Electricity Distributors Association

This feedback has been posted on the [engagement web page](#).

### Note on Feedback Summary and IESO Response

The IESO appreciates the feedback received from stakeholders. The tables below outline a summary of the feedback received and an IESO response in relation to that feedback.

### Feedback on Location-Specific Settlement of Global Adjustment

| Feedback   | IESO Response   |
|--|---|
| <p>There is confusion on the proposed change to location-specific settlement of Global Adjustment.</p> <p>Worked examples of the change would help clarify it and enable stakeholders to provide more thorough feedback.</p> | <p>As noted in the IESO's follow-up email to the webinar (sent on June 29, 2021 and posted on the engagement web page), the change is that Class A and Class B locations will be displayed individually on month-end settlement statements and market participants will display a disaggregated Peak Demand Factor (PDF) for each of their Class A locations. This change impacts those with multiple sites, and while it will provide a little more data and granularity to participants, it does not change any policy or calculations relating to the Global Adjustment.</p> |

| Feedback | IESO Response  |
|----------|--|
|          | <p>The IESO has since published illustrative examples of current and future settlement statements for the following three scenarios:</p> <ul style="list-style-type: none"> <li>• Participant has only Class A locations;</li> <li>• Participant has only Class B locations; and</li> <li>• Participant has Class A and B locations.</li> </ul> <p>These examples illustrate how the existing participant-level values will be disaggregated and displayed at the location-level, without any change to how the values are calculated.</p> |

## General Comments/Feedback

| Feedback   | IESO Response  |
|--|--|
| <p>Question on why the RSS engagement has been included within the scope of the Market Renewal Program (MRP) detailed design engagement, and whether the Energy Detailed Design documents will be amended to include RSS design changes.</p> | <p>Due to significant interdependencies, and identified efficiencies, both the Energy and RSS projects are combined into a common program governance structure under MRP. As such, both projects are included as part of the Market Renewal engagement.</p> <p>However, as separate projects within a single program, Energy and RSS have distinct designs. The Energy Detailed Design and Settlement Disagreements and Resettlements Process Design Update are separate documents.</p> <p>The IESO will provide more detail on how the RSS project fits into the MRP, and the implementation plans moving forward, at the August Engagement Days meeting.</p> |
| <p>Comment that updating the Energy Detailed Design documents to reflect any changes made during the Implementation phase would make them valuable as a guide to the “as implemented” market when it goes live in November 2023.</p>         | <p>As discussed at the June 24<sup>th</sup> Market Renewal Implementation webinar, solutions for issues and opportunities that arise during the process of implementing the design will be documented in the market rules and market manuals. These governing documents serve as the most complete, up-to-date guide for how market participants can interact in Ontario’s electricity marketplace.</p>  |