

MRP IWG Update Memo

Independent Electricity System Operator

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To: MRP IWG Members

From: Candice Trickey, Director, MRP Readiness

Date: June 12, 2024

Re: MRP Project Updates for August 7th Meeting

As a standing item for the Implementation Working Group, the IESO will provide a memo to update the action items, issues list, IT solutions progress, and other relevant project updates.

Action Items

The IESO is tracking outstanding action items and reporting back to the IWG on progress or resolution.

Action	Progress	Status (Open/Closed)
Request for timelines and process for regulatory policy/instruments changes with the OEB	The OEB has issued a draft of the Account Guidance related to MRP implementation on June 12, 2024	Open
The IESO requested IWG members to provide market conditions that they would like the IESO to consider during end-to-end testing	The IESO has received a list of market conditions to consider for End-to-End Testing and is continuing to seek feedback from other IWG members.	Open
The IESO to confirm how information on the Load Forecast	The IESO provided an update on the proposed methodology for providing estimates of the Load Forecast Deviation Adjustment during the June 20 th MRP	Closed

Action	Progress	Status (Open/Closed)
Deviation Adjustment (LFDA) and any related estimates to be used by LDCs for downstream settlements will be made available to participants.	engagement webinar. Stakeholders had until July 19 th to submit their questions and feedback.	
The IESO to see if Market Participants can obtain sample settlement statement files earlier than the end of the year.	The IESO is looking into options to provide sample settlement statements with key charge types to assist with early testing.	Open
The IESO to follow up with Hydro Quebec to understand the issues they are encountering with EMI/MIM	After a joint meeting with the IESO and Hydro Quebec's IT team. Hydro Quebec confirmed that the issue resided in their API system and was able to resolve it on their end.	Closed
The IESO will follow up with Atura Power on how they will be able to test their storage resources during Market Trials if these resources will be registered in Production after May 31, 2024	As per Section 5 of the Market Trials Test Plan, Atura Power will be able to test resources that became active after May 31, 2024 during End-to-End testing next year.	Closed
To help the IESO determine feasibility please identify the aspects of the cutover plan that will be important to test and what your organization wants to achieve with the test by June 30, 2024	During the June 12th IWG meeting, an IWG member has indicated that they would like to test the full cutover sequence over the same time frame it is planned to take place. They would also like to test the rollback scenario. The IESO has received feedback from Brookfield Renewable after the June 12 th IWG meeting.	Open

Project Updates

Phase 1 of Market Trials started on July 16, 2024. Market Participants can perform testing in the Sandbox applications for Online IESO, Energy Market Interface (EMI), and the Market Information Management (MIM) system.

User Acceptance Testing (UAT) for our operational tools and procedures is also underway, with our line of business testers. UAT is progressing well and is scheduled to wrap up by September 6,2024.

Overall, the project remains on schedule. Please refer to the Market Renewal Program Quarterly Project Status Report. The quarterly update can also be found on the <u>Market Renewal Program Project Status</u> webpage and now includes progress on project milestones.