

# Stakeholder Feedback and IESO Response

## Updates to Monitoring Requirements

Following the December 18<sup>th</sup> 2025 stakeholder engagement webinar, the IESO invited stakeholders to provide comments and feedback on the materials presented by January 22, 2026.

The presentation materials and stakeholder feedback submissions have been posted on the Updates to IESO Monitoring Requirements: Phasor Data engagement webpage for this engagement. Please reference the material for specific feedback as the below information provides excerpts and/or a summary only.

### Category - TransAlta

Stakeholder Feedback	IESO Response
<p><b>General Comment</b></p> <p>The Market Manual, Part 1.7, addresses the initial PMU Registration and Connection Processes. However, the process to modify an existing PMU configuration/connection is not specified. TransAlta has one facility which will require configuration changes in order to provide phasor measurements for all 3 phases instead of just the positive sequence, and to increase the sampling rate to 60 samples/second. It is recommended to document the process for modifications in Market Manual Part 1.7, including any requirements to submit a revised PDC Registration Form.</p>	<p>Thank you for the feedback regarding the need for a defined process for updating configurations for PMUs/PDCs that are already registered.</p> <p>As mentioned on slide 20 of the stakeholder presentation, the PMU Registration Form will be moved within Online IESO in 2026. This will allow Market Participants to easily update their configurations, as needed, and Market Manual 1.7 will be amended to outline that new process when the transition to Online IESO is complete.</p> <p>Until that happens, Market Participants are expected to utilize the existing PMU Registration form and submit a modified version indicating any changes to the configuration of its PMU/PDC.</p>

### Category - OPG

Stakeholder Feedback	IESO Response
<p><b>Please provide any comments or concerns with the proposed changes to the market rule for requiring synchrophasor data for Electricity Storage facilities beginning December 2, 2026</b></p> <p>Can the IESO clarify if "Electricity Storage facilities" include battery energy storage facilities and pumped storage generation facilities?</p>	<p>The IESO determines the classification of a facility—including whether it is considered an electricity storage facility—through the registration process. A facility's type is confirmed once its technical characteristics and operating capabilities are reviewed and approved during registration, in accordance with the Market Rules and applicable market manuals.</p>
<p><b>General Comment</b></p> <p>OPG requests clarification on the circumstances under which participants would be required to meet the <math>\leq 100\text{ms}</math> latency requirement, including but not limited to: notification timelines, applicability criteria, and acceptable methods for demonstrating compliance.</p> <p>Given the scope of the proposed changes, OPG recommends a clearly defined transition period and early guidance to allow market participants to update their internal technical specifications, procurement strategies, and deployment plans</p>	<p>At this time, the requirement of <math>\leq 500\text{ ms}</math> latency applies to all participants. Any future changes to required latencies will proceed through the IESO's regular process for updating Market Manuals.</p> <p>As mentioned on slide 23 of the stakeholder presentation, the IESO has defined December 2, 2026 as the date when these new changes will come in effect and will work with those that have an implementation plan in place already to assess the impact it will have on those existing implementation plans.</p>