## Feedback Form

# Updates to IESO Monitoring Requirements: Phasor Data – June 26, 2025

#### Feedback Provided by:

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Date: July 8, 2025

Following the June 26, 2025 webinar to discuss the status of IESO's program and proposed changes to the Market Rules to expand the synchrophasor data requirements to Electricity Storage facilities, the IESO invited stakeholders to provide comments and feedback on the proposed changes.

The referenced presentation and supporting materials can be found under the June 26, 2025 entry on the Updates to IESO Monitoring Requirements: Phasor Data webpage.

To promote transparency, feedback submitted will be posted on the Updates to IESO Monitoring Requirements: Phasor Data engagement page unless otherwise requested by the sender. If you wish to provide confidential feedback, please mark "Yes" below:

- ☐ Yes there is confidential information, do not post
- No − comfortable to publish to the IESO web page

Please provide feedback by July 10, 2025 to <a href="mailto:engagement@ieso.ca">engagement@ieso.ca</a>. Please use subject: Feedback: Phasor Data.



### Specific Comments/Feedback

Торіс	Feedback
Please provide any comments or concerns with the increase of minimum required reporting rate from 30 samples/sec to 60 samples/sec	OPG has no concerns on the increase of minimum required reporting rate to 60 samples/sec.
Please provide any comments or concerns with the proposed changes to the market rule for requiring synchrophasor data for Electricity Storage facilities.	For any future Electricity Storage facilities, OPG will take into account the installation of a PMU. Any future new synchrophasor data requirements to be added to the existing IESO / OPG Implementation Plan.

#### General Comments/Feedback

OPG thanks the IESO for the opportunity to provide feedback on the Updates to IESO Monitoring Requirements: Phasor Data Stakeholder Engagement, and looks forward to working closely with the IESO on this and future engagements.