# Feedback Form

# Updates to IESO Monitoring Requirements: Phasor Data – September 21, 2021

#### Feedback Provided by:

Name: Kyle Smyth Title: Electrical Engineer, Operations Organization: Northland Power Email:

Date: Oct 12, 2021

Following the Sepember 21, 2021 webinar to discuss the synchrophasor technology, the IESO is seeking feedback on the changes made in red text in the proposed Market Rules and Draft Market Manual since our last Novemebr 19, 2020 engagement session. The IESO will work to consider feedback and incorporate comments as appropriate and post responses on the engagement webpage.

The referenced presentation and supporting materials can be found under the September 21, 2021 entry on the <u>Updates to IESO Monitoring Requirements: Phasor Data webpage</u>.

**Please provide feedback by October 12, 2021 to <u>engagement@ieso.ca</u>. Please use subject:** *Feedback: Phasor Data.* **To promote transparency, this feedback will be posted on the <u>Updates to</u> <u>IESO Monitoring Requirements: Phasor Data webpage</u> unless otherwise requested by the sender.** 

Thank you for your time.



## Proposed Market Rules and Draft Market Manual

Topic	Feedback
Please provide any comments on the changes made in proposed Market Rules.	No comment.
Please provide any comments on the changes made in red text in proposed requirements and specifications listed in the draft Market Manual.	See below.

## General Comments/Feedback

Consideration should be given to coordinating PMU locations between generators and transmitters. For instance, if a transmitter is to put a PMU on a bus that is very close to where a generator would have to put a PMU then perhaps only one PMU is required instead of both. If this were considered and agreed to, an exception could be issued by the IESO for the respective bus that does not need a PMU.