

Feedback Form

Resource Adequacy webinar – April 22, 2021

Feedback Provided by:

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Following the April 22, 2021 Resource Adequacy engagement webinar, the Independent Electricity System Operator (IESO) is welcoming feedback from stakeholders on the items discussed during the webinar. The webinar presentation and recording can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by May 13, 2021. If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Feedback on draft market rule and manual amendments for 2021 Capacity Auction administrative enhancements

Draft Market Rule and Manual / Section	Feedback
Market manual (MM) 12 / Section (S) 3.2	
MM 12 / S 4.1	
MM 12 / S 5.2	
MM 12 / S 5.3.3	
MM 12 / S 6	
MM 12 / S 8	
MM 5.5 / 1.6.26.3.5	
Market rule (MR) Ch. 2 / S 1.2.2.6	
MR Ch. 11	<p>Manitoba Hydro proposes adding the word “allocated” to the modified definition of <i>capacity auction eligible import resource</i> (see below):</p> <p><i>capacity auction eligible import resource</i> means a <i>capacity auction resource</i> associated with a <i>boundary entity</i> that is available to enroll capacity that a neighbouring <i>control area operator</i> is willing to allocate to Ontario, if a <i>capacity obligation</i> is secured, for the duration of the applicable <i>obligation commitment period and availability window</i>, which capacity would be deemed to be supplied from the entire system of the neighbouring <i>control area</i>. <u>The allocated capacity must not otherwise be - in whole or in part - contracted to or otherwise obligated to be provided to the IESO, the OEFC, or a neighbouring control area operator, or obligated as a resource backed capacity export to another jurisdiction during the entire duration of a given obligation period;</u></p> <p>NOTE: This modification would clarify that it is only the portion of the capacity allocated to the capacity auction which cannot otherwise be obligated to IESO, the OEFC, or a neighbouring control area operator, not all capacity of the boundary entity.</p>

Draft Market Rule and Manual / Section	Feedback
MR Ch. 7 / S. 18.4.4	
General comments/feedback	

Draft scope for hourly demand response (HDR) baseline methodology review

Topic	Feedback
<u>Data</u> Is the proposed source data appropriate? Is the analysis timeframe appropriate?	
<u>Suitable Business Days</u> Is the proposed method for choosing proxy event days appropriate? Should additional types of days be excluded from the set of proxy event days?	
<u>Baselines</u> Are there additional baselines that should be evaluated? Do stakeholders support the exclusion of regression-based baselines?	
<u>Performance Assessment</u> Are the proposed evaluation principles of accuracy, integrity, and simplicity appropriate? Are the proposed statistical performance metrics to assess baseline accuracy appropriate?	
General comments/feedback	

General Comments / Feedback