

Feedback Form

Resource Adequacy webinar – April 22, 2021

Feedback Provided by:

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Following the April 22, 2021 Resource Adequacy engagement webinar, the Independent Electricity System Operator (IESO) is welcoming feedback from stakeholders on the items discussed during the webinar. The webinar presentation and recording can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by May 13, 2021. If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Feedback on draft market rule and manual amendments for 2021 Capacity Auction administrative enhancements

Draft Market Rule and Manual / Section	Feedback
Market manual (MM) 12 / Section (S) 3.2	OPG has no comments on the amendment at this time.
MM 12 / S 4.1	OPG has no comments on the amendment at this time.
MM 12 / S 5.2	<p>Section 5.2 states: <i>"Capacity market participants with a virtual HDR resource must indicate the contributor type associated with such virtual HDR resource (residential or commercial/ industrial/ institutional load type, as applicable). as HDR at least three months prior to the beginning.)</i></p> <p>The draft manual deletes the timing requirement "at least three months prior to the beginning.", but does not define a new requirement. For clarity, what is the latest date for Capacity market participants to indicate the contributor type?</p>
MM 12 / S 5.3.3	OPG has no comments on the amendment at this time.
MM 12 / S 6	OPG has no comments on the amendment at this time.
MM 12 / S 8	OPG has no comments on the amendment at this time.
MM 5.5 / 1.6.26.3.5	OPG has no comments on the amendment at this time.
Market rule (MR) Ch. 2 / S 1.2.2.6	OPG has no comments on the amendment at this time.
MR Ch. 11	OPG has no comments on the amendment at this time.
MR Ch. 7 / S. 18.4.4	OPG has no comments on the amendment at this time.
General comments/feedback	OPG acknowledges that the Market Manual amendments are largely administrative in nature and has no additional comments at this time.

Draft scope for hourly demand response (HDR) baseline methodology review

Topic	Feedback
<u>Data</u>	

Topic	Feedback
<p>Is the proposed source data appropriate? Is the analysis timeframe appropriate?</p>	
<p><u>Suitable Business Days</u> Is the proposed method for choosing proxy event days appropriate? Should additional types of days be excluded from the set of proxy event days?</p>	
<p><u>Baselines</u> Are there additional baselines that should be evaluated? Do stakeholders support the exclusion of regression-based baselines?</p>	
<p><u>Performance Assessment</u> Are the proposed evaluation principles of accuracy, integrity, and simplicity appropriate? Are the proposed statistical performance metrics to assess baseline accuracy appropriate?</p>	
<p>General comments/feedback</p>	<p>OPG has no comments on the draft scope for HDR baseline methodology at this time.</p>

General Comments / Feedback

OPG thanks the IESO for the opportunity to comment on the proposed Capacity Auction manual changes. Two general comments are as follows:

- 1) The IESO should provide rationale for the Capacity Auction's four-hour energy production requirement. If the four-hour requirement was determined through benchmarking of other Capacity Markets, please summarize this analysis.
- 2) In the Resource Adequacy Engagement held on Jan 26, 2021 slide 44 states that the Annual Acquisition Report covers a term of three years. This time-frame may be too short to address these strategies. In order to include new-build capacity, a longer time-frame will be needed.