

# Future Communications to Support DSO / DER Markets

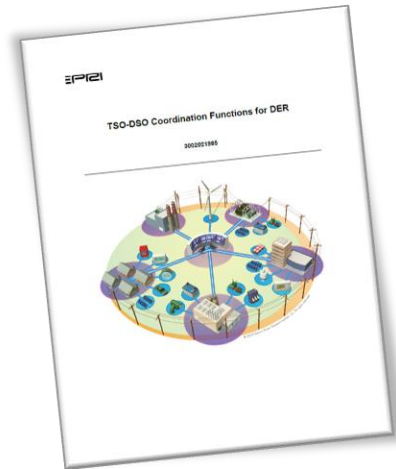


Brian Seal

[bseal@epri.com](mailto:bseal@epri.com)

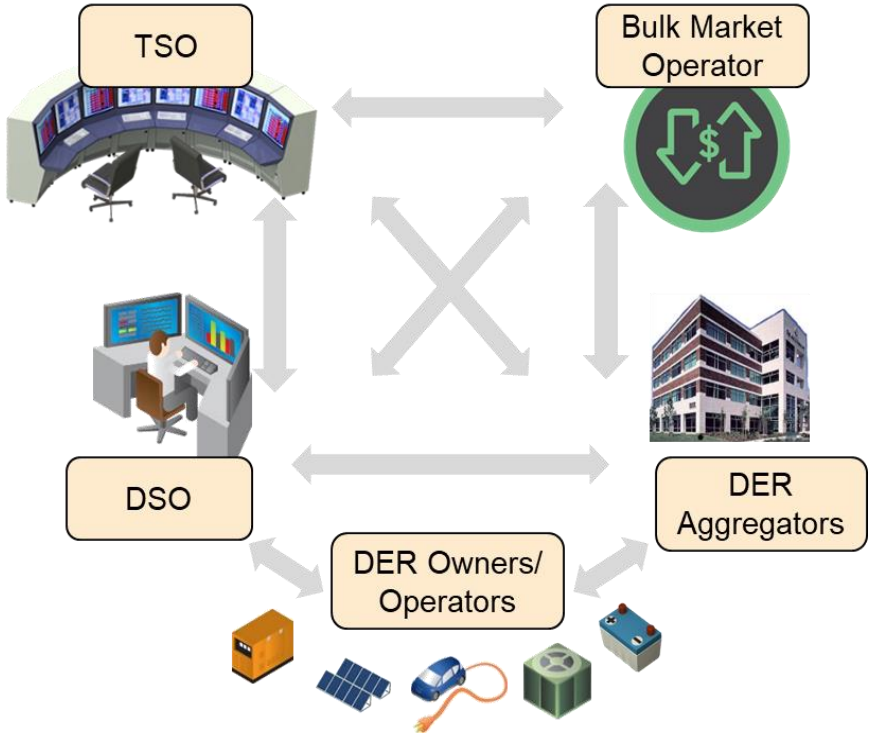
# Coordination for DSOs

FUNCTION	Prepar- atory	Pre- Action	Interim	Dis- patch	Service	Post- Action	TYPICAL ROLES
<a href="#">DER Group Reference Control Method Notification</a>	X						AGG→DSO
<a href="#">LSE to DER Association</a>	X						DSO→AGG, AGG→ISO, DSO→ISO
<a href="#">DER Group Status Monitoring</a>				X	X	X	AGG→DSO, AGG→ISO
<a href="#">DER Group Telemetry</a>	X	X	X	X	X	X	AGG→ISO
<a href="#">DER Group Constraint Optimization</a>	X	X	X	X	X		
<a href="#">Energy Market Participation</a>		X	X	X			AGG→ISO,
<a href="#">DER Group Service Award Notification</a>		X					ISO→AGG
<a href="#">Advance Notification</a>		X	X				
<a href="#">DER Device Dual Service Notification</a>		X		X		X	ISO→DSO
<a href="#">Real Power (Energy) Dispatch</a>				X	X		
<a href="#">Reactive Power Dispatch</a>				X	X		
<a href="#">Device-Level Service Plan (DLSP) Notification</a>			X				AGG→DSO
<a href="#">Device-Level Constraint Notification</a>			X		X		DSO→AGG
<a href="#">DSO Device-Level Limiting and Notification</a>					X		DSO→DER DSO→AGG
<a href="#">DER Group De-rate Notification</a>			X		X		AGG→ISO
<a href="#">DER Group Service Point(s) Discovery/ Notification</a>	X		X		X		DSO→ISO, DSO→AGG
<a href="#">Offer Curve Distribution Constraint Correction</a>		X		X			DSO→ISO
<a href="#">Real-Time Market Participation</a>				X			AGG→ISO, ISO→AGG
<a href="#">Service Point Total</a>		X					DSO→ISO



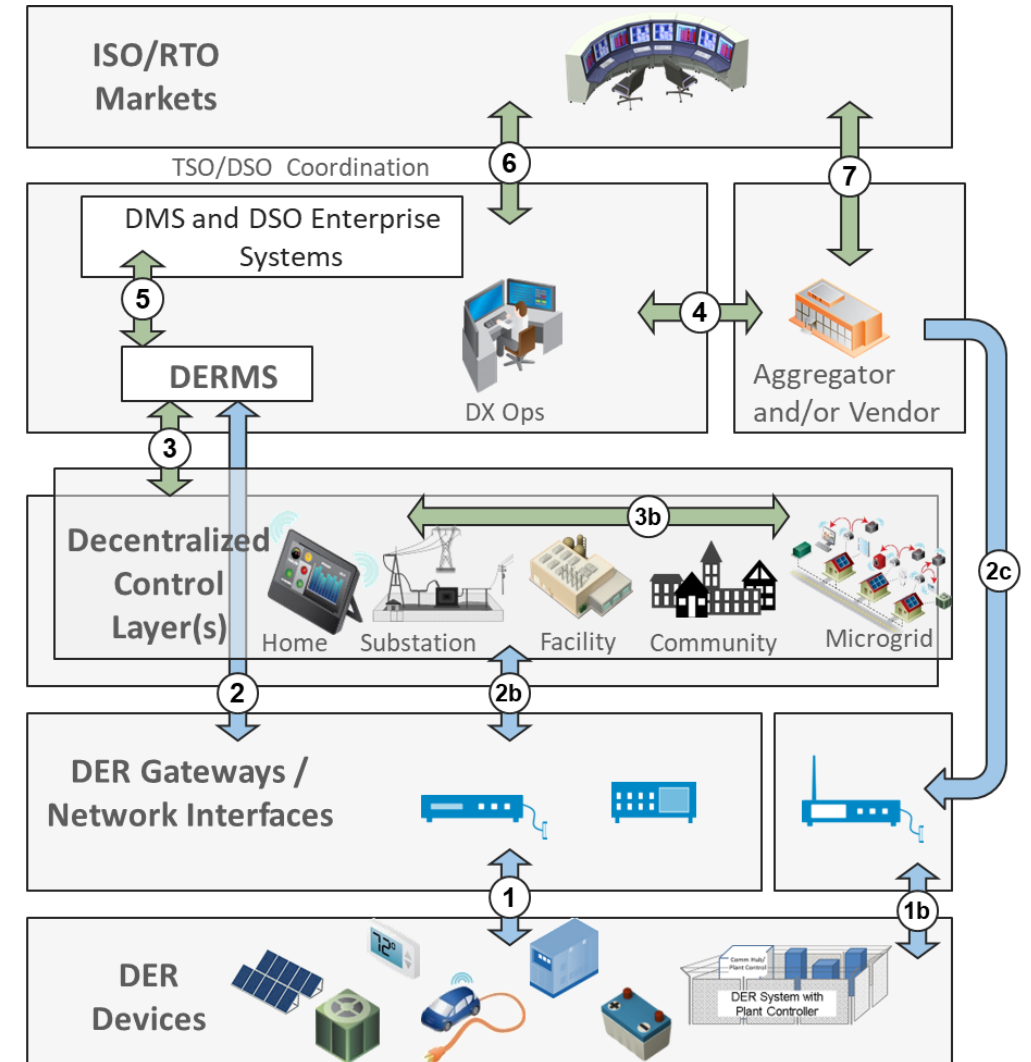
[https://www.epri.com/research/p  
roducts/000000003002021985](https://www.epri.com/research/products/000000003002021985)

37 Functions & counting,  
216 Pages



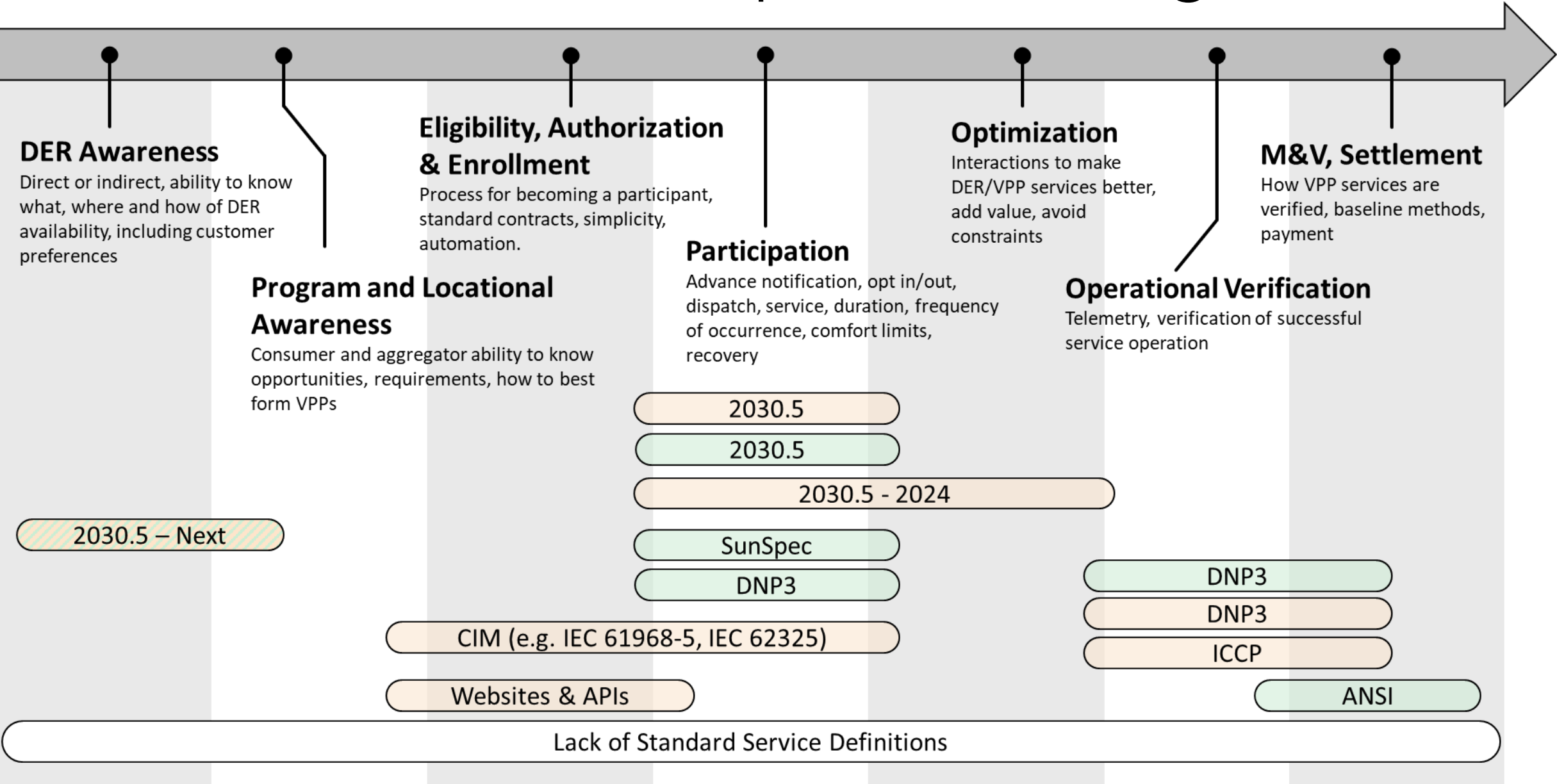
# Group-Level vs Device-Level Messages

- Device-level interactions are type-specific but group-level interactions are grid-oriented, type agnostic.
- Aggregators want to innovate and compete in how group results are produced
- DER aggregations with mixed/diverse DER types
- Decentralized controllers representing combinations of DER
- Device-level standards appeared first, more mature

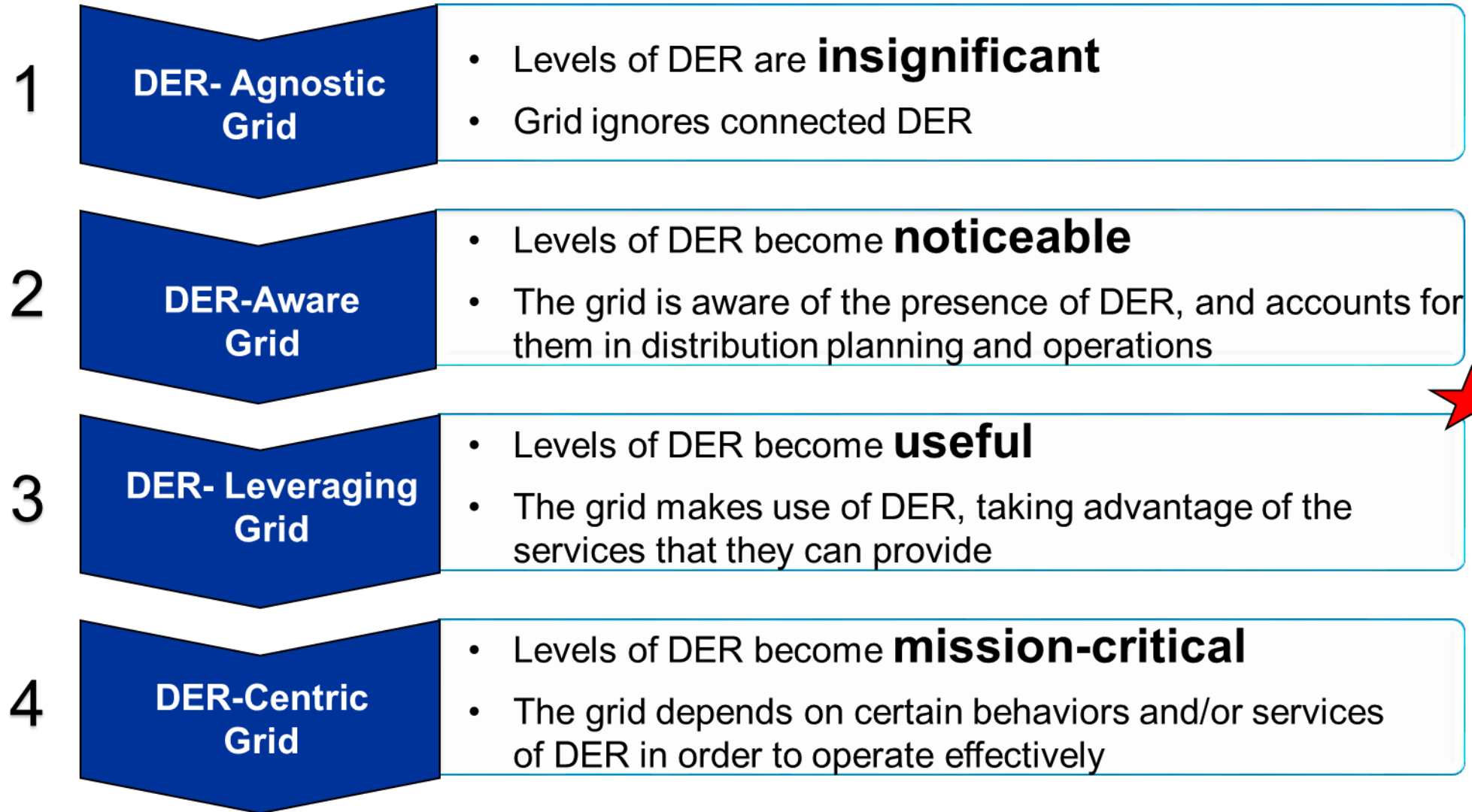


# Protocol Standards Gaps & Coverage

Device Level  
Group Level



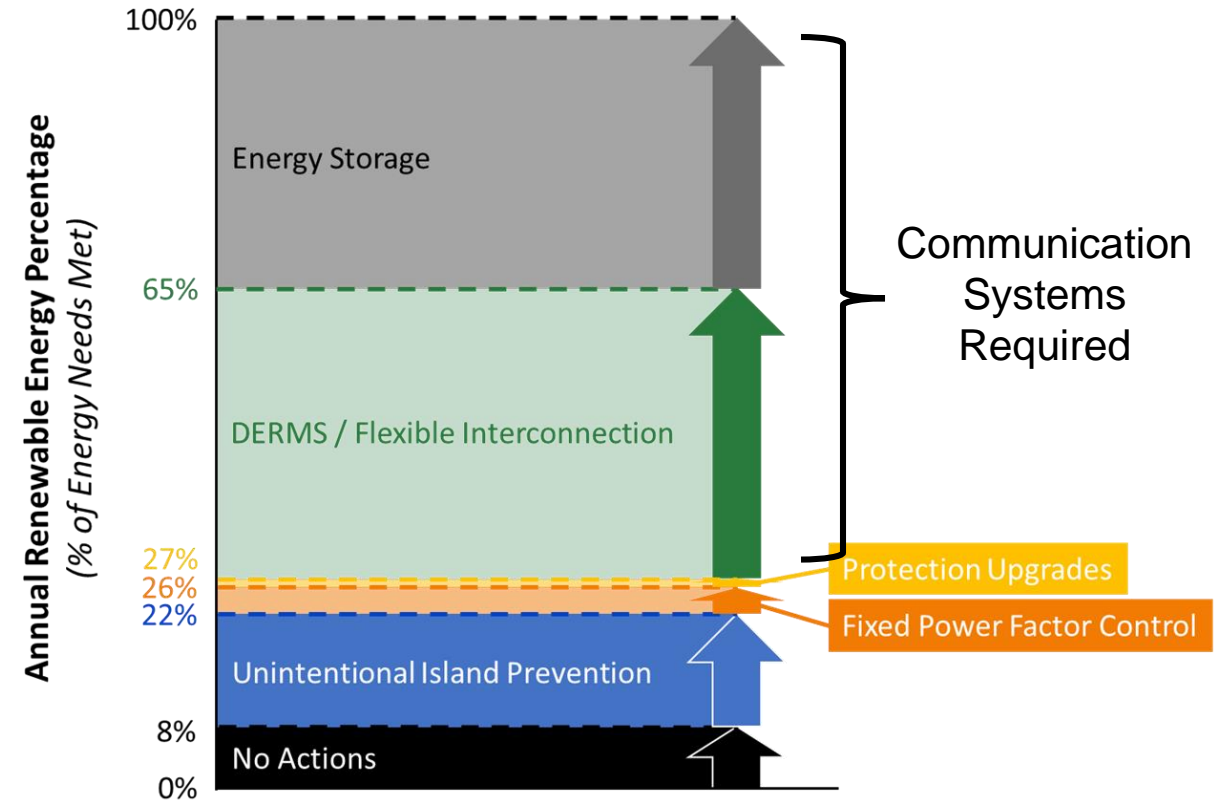
# Stages in DER Integration





# Communication Necessity

- Regional targets based on renewable % of total energy use
- % expected on distribution systems varies
- EVs with V2G capability drive up distribution hosting
- Average of 5000 feeders studied, DER comms required above AREP=27%

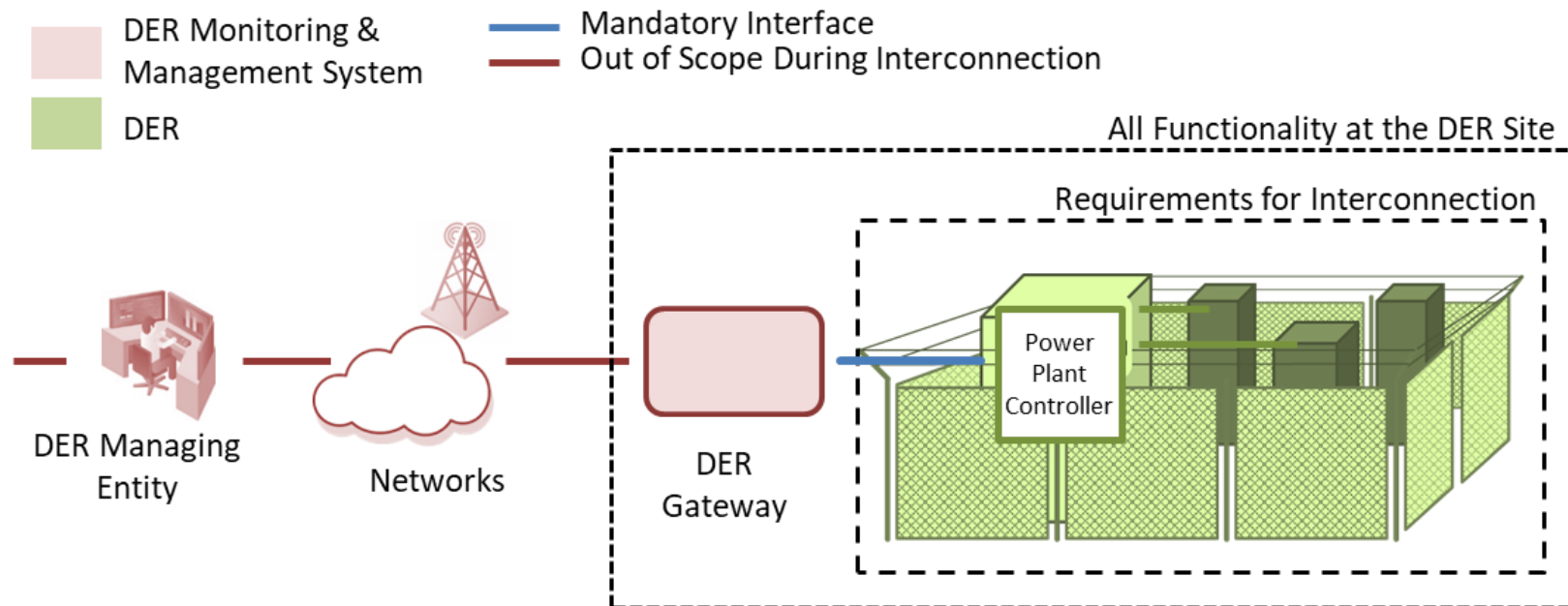


Source: EPRI, DER Contributions Toward 100% Renewable Energy (3002023120)

If DER are mission-critical, fewer communication architectures are feasible

# Use of DER Gateways

- Edge-most element of DER management systems
- Present focus of IEEE 1547.10
- Uniform requirements for all managing entities
- Network connection/interface  $\neq$  DER local interface



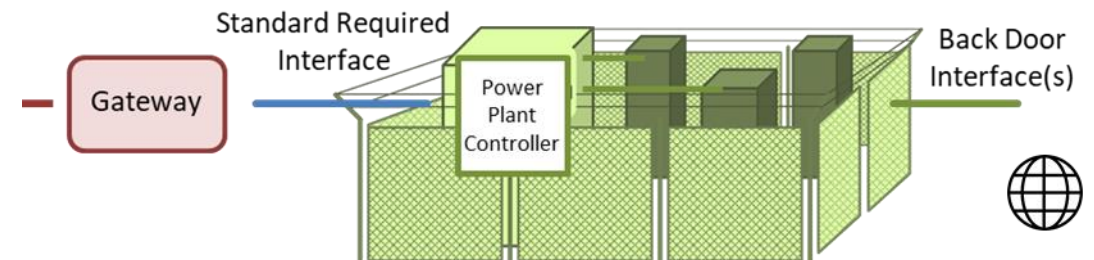
# Trend Toward Local, Air-Gapped Networks

*One of the more significant elements of a cyber threat, contributing to the uniqueness of cyber risk, is the cross-cutting and horizontal nature of networked technology that provides the means for an intelligent cyber attacker to impact multiple assets at once, and from a distance.*

-Michael Assante

NERC Chief Security Officer, April 7<sup>th</sup> 2009

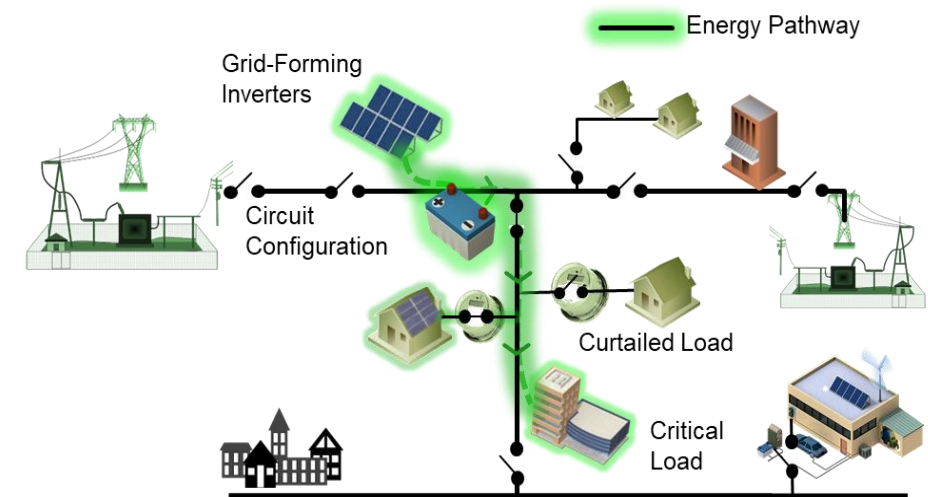
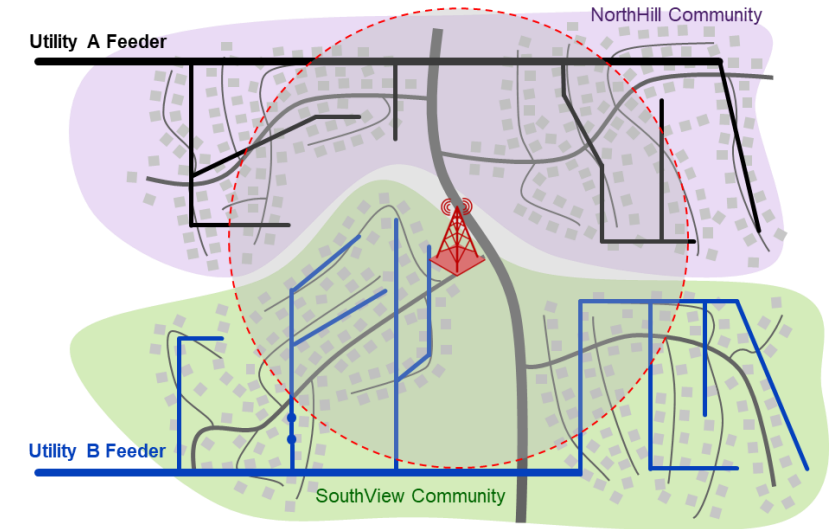
- All systems & devices are hackable
- DER are assumed to be compromised
- Aggregator systems falling outside NERC/CIP
- Policies regarding DER “back doors”
- Controlling the attack-surface: air-gapped comm networks





# Trend Toward Grid-Aligned Telecoms

- Power local levels is increasingly practical
- Power systems are decentralizing, commercial telecom & cloud systems are centralizing
- Resiliency benefits of distributed energy require physically-aligned communication architectures
- Significant investments: grid-forming inverters, SOLACE, SECURE projects, private LTE, etc.
- Device-to-device communication without outside dependencies (e.g. 3GPP's proximity services, ProSe)



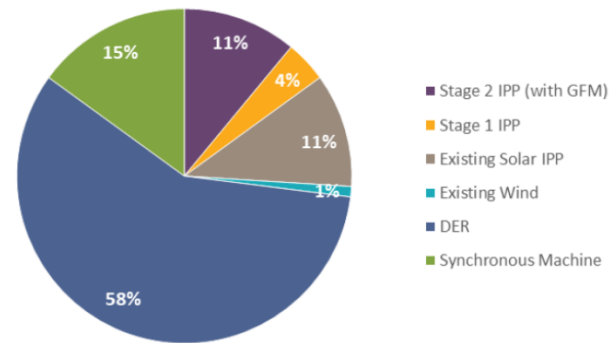
# Trend Toward Higher Telecom Resiliency

- Electrification – rising dependency on electric power availability
- Comms prevalence and fewer passive power systems
- Redundancy and backup power (e.g. Southern Linc: EPRI report [300202329](#))
- “National Spectrum Strategy” considerations

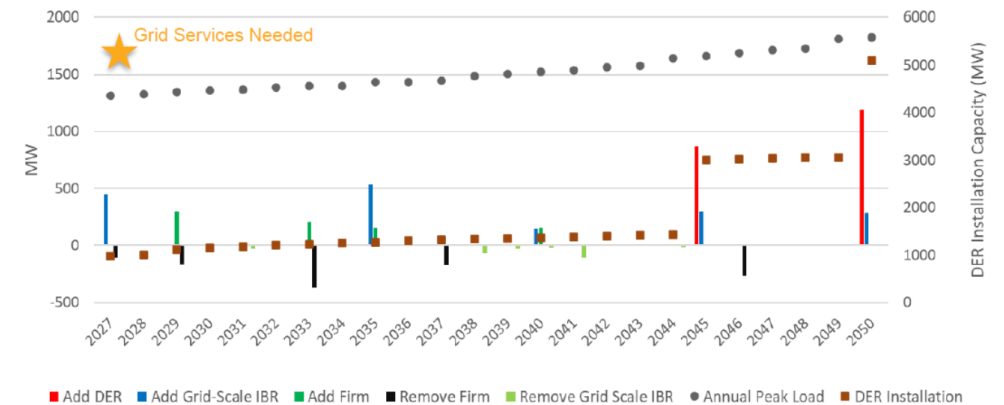
## O‘ahu System – Year 2028



High-DER dispatch case



## Resource Capacity (MW) by Year







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