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Market Manual

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Market Manual 4: Market Operations

Part 0.4.1: Submitting Dispatch Data in the Physical Markets

Issue 3.1 ~~Issue 2.0~~

December 3, 2025 ~~April 25, 2025~~

This procedure provides guidance to *market participants* on the submission of *dispatch data* in the *physical markets.*

MAN-109

Note – Excerpt of Market Manual 0.4.1 highlights the associated manual changes that will be presented at the August 19, 2025 stakeholder engagement meeting.

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2.1.1.3   Energy Offer Price Revisions

(MR Ch.7 ss.3.3.3 and 3.5)

Pseudo-units – For the purposes of **MR Ch.7 ss.3.3.3.4**, **3.3.3.5** and **3.3.3.8**, for a *pseudo-unit*, the *minimum loading point* applicable to *energy offer* price revision restrictions is the computed parameter referred to as *pseudo-unit minimum loading point*. Refer to [section 2.2.2](#) for information on how the *pseudo-unit minimum loading point* is derived.

Timing of revisions – After the *pre-dispatch calculation engine* has initialized at the top of each hour, ~~to ensure compliance~~in accordance with **MR Ch.7 s~~s~~.3.3.3.~~8~~14 ~~and 3.3.3.10~~,** revisions to increase *energy offer* prices for *GOG-eligible resources* for quantities above the *minimum loading point* ~~should be avoided~~are prohibited by the *registered market participant* until 30 minutes past the hour when a *binding pre-dispatch advisory schedule* would be issued. Revisions after 30 minutes past the hour are subject to **MR Ch.7 ss.3.3.3.8** and **3.3.3.10.** Such *energy offer* price revision restrictions are based on the latest *dispatch data* accepted and approved in the system at the top of each hour when the *pre-dispatch calculation engine* is initialized.

Offering additional energy quantities previously not offered in hours subject to price restrictions – A *registered market participant* for *GOG-eligible resources* may *offer* additional MW quantities previously not offered for a *dispatch hour* that is subject to *energy offer* price revision restrictions in **MR Ch.7 s.3.3.3.10**. The *offer* price for additional MW quantities previously not offered must not exceed the maximum *offer* price submitted for the *dispatch hour* at the time the revision restriction is applied, unless circumstances exists whereby the *market participant* may increase the *energy offer* price. If the additional MW quantities expand the *availability declaration envelope*, refer to [section 7.5](#) for more information.

Conditions for energy price increase after a commitment – **MR Ch.7 ss.3.3.3.9** and **3.3.3.11** set out the conditions required for a *market participant* to increase its *energy offer* price after receiving a commitment. All submissions are subject to the restrictions applicable in the real-time unrestricted and mandatory window. The

procedures for submitting and revising *dispatch data* for the *real-time market* must be followed. Refer to [section 7.3](#).

Related provision – Refer to Appendix A for content requirements of *dispatch data*.

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3.1.1   Supply Operating Reserve Price-Quantity Pairs

(MR Ch.7 s.3.3.3.12)

Timing of operating reserve price revisions – After the *pre-dispatch calculation engine* has initialized at the top of each hour, in accordance ~~to ensure compliance~~ with **MR Ch.7 s.3.3.3.1~~4~~2,** revisions to increase *operating reserve offer* prices for *GOG-eligible resources* ~~should be avoided~~are prohibited by the *registered market participant* until 30 minutes past the hour when a *binding pre-dispatch advisory schedule* would be issued. Revisions after 30 minutes past the hour are subject to **MR Ch.7 ss.3.3.3.12.** The *operating reserve offer* price revision restrictions are based on the latest *dispatch data* accepted and approved in the system at the top of each hour when the *pre-dispatch calculation engine* is initialized.

Offering additional operating reserve quantities previously not offered in hours subject to price restrictions – The *registered market participant* for *GOG-eligible resources* may *offer* additional MW quantities previously not offered for a *dispatch hour* that is subject to *operating reserve offer* price revision restrictions in **MR Ch.7 s.3.3.3.12**. The *offer* price for additional MW quantities previously not offered must not exceed the maximum *offer* price submitted for the *dispatch hour* (if a submission was made) at the time the revision restriction is applied, unless circumstances exists whereby the *market participant* may increase the *operating reserve offer* price.

Conditions for operating reserve price increase after a commitment – **MR Ch.7 s.3.3.3.13** set out the conditions required for a *registered market participant* to increase its *operating reserve offer* price after a *day-ahead operational commitment*. All submissions are subject to the applicable restrictions in the *real-time market unrestricted window* and *real-time market mandatory window*.

Related provisions – Refer to Appendix A for content requirements of *dispatch data*.

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F.7   Revision Restrictions for GOG-eligible Resources

(MR Ch.7 ss.3.3.3.4 – 3.3.3.8, 3.3.3.10 and 3.3.3.12)

IESO tool validation – *Start-up offer*, *speed-no-load offer*, and incremental *energy* and *operating reserve offer* revision restrictions, in accordance with in **MR Ch.7 ss.3.3.3.4 – 3.3.3.8**, **3.3.3.10** and **3.3.3.12**, are validated by the *IESO* tools.

Cancelling of dispatch data that is subject to revision restriction – The cancellation of *dispatch data* does not absolve the revisions restrictions in the *IESO* tool, and applicable revision restrictions continue to apply to resubmissions following the cancellation. For example, *dispatch data* for the next *dispatch day* is cancelled by the *registered market participant*:

1. At 19:59 EST – the last valid submission prior to the cancellation of data are used to apply the revision restrictions at 20:00 EST.

2. After receiving a commitment – the last values accepted by the *IESO* prior to the *IESO* issuing the commitment are used to apply the revision restrictions.

Submissions during the first 30 minutes of the hour – A *registered market participant* ~~should not submit~~is prohibited from submitting *dispatch data* for the *pre-dispatch process* during the first 30 minutes of the hour that includes an *offer* price increase for any quantities above the *minimum loading point* or includes an *operating reserve offer* price increase. This is to avoid non-compliance with **MR Ch.7 ss**.3.3.3.~~14~~8~~, 3.3.3.10~~ and **3.3.3.12** as submissions made after the *pre-dispatch process* has initialized and before the commitment results are issued ~~may~~do not comply to the *market rule*.

Second start-up notice – Under certain conditions, a *resource* may receive a second *start-up notice* that supersedes the first *start-up notice* for a *pre-dispatch operational commitment*. In this scenario, the revision restrictions pursuant to **MR Ch.7 ss.3.3.3.8**, **3.3.3.10** and **3.3.3.12** are applied based on the *binding pre-dispatch advisory schedule* associated with the second *start-up notice*