

## Market Rule Amendment Proposal Form

### Part 1 - Market Rule Information

Identification No.:	MR-00484-R00
Subject:	Post Go-Live True-Ups for the Renewed Market: Market Power Mitigation – Market Control Entities, Publication of Potential Constrained Areas, Maximum Number of Starts Per Day Reference Level
Title:	Post Go-Live True-Ups for the Renewed Market: Market Power Mitigation – Market Control Entities, Publication of Potential Constrained Areas, Maximum Number of Starts Per Day Reference Level
Nature of Proposal:	<input checked="" type="checkbox"/> Alteration <input checked="" type="checkbox"/> Deletion <input checked="" type="checkbox"/> Addition
Chapter:	0.7
Appendix:	
Sections:	22.3, 22.9, 22.10
Sub-sections proposed for amending:	22.3.3.7, 22.9.2.1, 22.9.2.2, 22.9.2.5 (delete), 22.9.2.6, 22.10.1.3 (new), 22.10.1.4 (new)
Current Market Rules Baseline:	

### Part 2 - Proposal History

Version	Reason for Issuing	Version Date
1.0	Draft for Stakeholder Review (section 22.9 - Market Control Entities only)	January 27, 2025
2.0	Draft for Stakeholder Review	August 12, 2025

Version	Reason for Issuing	Version Date

Approved Amendment Publication Date:

Approved Amendment Effective Date:

### Part 3 - Explanation for Proposed Amendment

Provide a brief description that includes some or all of the following points:

- The reason for the proposed amendment and the impact on the *IESO-administered markets* if the amendment is not made.
- Alternative solutions considered.
- The proposed amendment, how the amendment addresses the above reason and impact of the proposed amendment on the *IESO-administered markets*.

#### Summary

Insert Text Here

#### Background

Insert Text Here

#### Discussion

Insert Text Here

### Part 4 - Proposed Amendment

#### Chapter 0.7

## 22.3 Reference Levels for Non-Financial Dispatch Data Parameters

22.3.3 If a *market participant* fails to provide the information or supporting documentation required by the *IESO* pursuant to section 22.1.3, the *IESO* may register the following values for a *reference level* determined pursuant to section 22.3.1:

22.3.3.1 *energy ramp rate reference level:* 0.1 MW/min;

22.3.3.2 *operating reserve ramp rate reference level:* 0.1 MW/min;

22.3.3.3 *lead time reference levels* for each *thermal state:* 24 hours;

- 22.3.3.4 *minimum loading point reference level:* for a *generation resource*, the *resource's* registered maximum generator resource active power capability; for a *dispatchable load resource*, the *resource's* registered maximum load – active power;
- 22.3.3.5 *minimum generation block run-time reference level:* 24 hours;
- 22.3.3.6 *minimum generation block down-time reference level* for each *thermal state*: 24 hours;
- 22.3.3.7 *maximum number of starts per day reference level:* ~~10,000~~ one starts per day;

## Chapter 0.7

### 22.9 Market Control Entities

22.9.1 The obligations in this section 22.9 apply to a *market participant* that is registered with the *IESO* as:

22.9.1.1 the owner of a:

22.9.1.1.1 *generation resource*;

22.9.1.1.2 *dispatchable load*;

22.9.1.1.3 *load resource* participating as a *price-responsive load*; or

22.9.1.1.4 *electricity storage resource*;

22.9.1.2 an *energy trader*; or

22.9.1.3 a *virtual trader*,

and a reference to a *market participant* in sections 22.9.2 and section 22.9.3 includes a person who has filed an *application for authorization to participate* and indicated its intent to register as: (i) the owner of a *resource* type set out in section 22.9.1.1.1, 22.9.1.1.2, or 22.9.1.1.4; (ii) the owner of a *load resource* that will participate as a *price responsive load*; (iii) an *energy trader*; or (iv) a *virtual trader*.

22.9.2 A *market participant* shall disclose to the *IESO* the name, address, relationship to the *market participant*, and, if applicable, jurisdiction of formation, of each person or entity that meets any of the following criteria:

- 22.9.2.1 a person or entity that ~~ultimately~~ beneficially owns, directly or indirectly, whether through one or more subsidiaries or otherwise, voting securities carrying more than 10 per cent of the voting rights attached to all voting securities of the *market participant*;
- 22.9.2.2 a person or entity that is ~~ultimately~~ able to elect or appoint, directly or indirectly, whether through one or more subsidiaries or otherwise, at least 10 per cent of the directors of the *market participant*, other than ex officio directors;
- 22.9.2.3 a person or entity that is a partner in or of the *market participant*;
- 22.9.2.4 a person or entity that has a substantial beneficial interest in the *market participant* or that serves as a trustee in the *market participant*, if the *market participant* is a trust;
- 22.9.2.5 ~~[Intentionally left blank – section deleted] a person or entity that is an affiliate of the market participant, excluding affiliates of the market participant that are controlled by the market participant;~~
- 22.9.2.6 a person or entity that ~~ultimately~~ holds, directly or indirectly, whether through one or more subsidiaries or otherwise, an interest in the *market participant* that entitles the entity or individual to receive more than 10 per cent of the profits of the *market participant*, if the *market participant* is an entity other than a corporation; or
- 22.9.2.7 a person or entity that has any form of agreement with the *market participant* whereby: (i) the *market participant* confers the right or ability to determine a *resource's* energy offers and bids or offers for operating reserve to that person or entity or the ability to follow the dispatch instructions given to the *resource*; and (ii) that person or entity is entitled to receive more than 10 per cent of the amounts paid to the *market participant* in respect of all energy and operating reserve transacted through the energy and operating reserve markets for a *resource*.

## Chapter 0.7

### 22.10 Designation of Constrained Areas

#### 22.10.1 Potential Constrained Areas

- 22.10.1.1 The *IESO* may designate an area as a *potential constrained area* following or in advance of relevant configuration changes on the *IESO-controlled grid*, in accordance with the applicable *market manual*.

22.10.1.2 The *IESO* shall assess *potential constrained area* designations on at least an annual basis.

22.10.1.3 The *IESO* shall *publish* a list of *potential constrained areas*, along with each of the *resources* and the transmission constraints within each *potential constrained area*, at least once per year, in accordance with the applicable *market manual*.

22.10.1.4 The *IESO* may update the list of *resources* or the name of any system element in a *potential constrained area* in accordance with the applicable *market manual*.