

Market Rule Amendment Proposal Form

Part 1 - Market Rule Information

Identification No.:	MR-00484-R01
Subject:	Post Go-Live True-Ups for the Renewed Market: Market and System Operations
Title:	Post Go-Live True-Ups for the Renewed Market: Market and System Operations
Nature of Proposal:	<input checked="" type="checkbox"/> Alteration <input type="checkbox"/> Deletion <input checked="" type="checkbox"/> Addition
Chapter:	0.7, 0.9
Appendix:	
Sections:	Ch.0.7 – ss.3.3.3, 3.3.7, 21.6; Ch.0.9 – s.4.14
Sub-sections proposed for amending:	Ch.0.7 – ss.3.3.3.3, 3.3.3.14, 3.3.7.3, 3.3.7.3A (new), 21.6.2.2, 21.6.3.2; Ch.0.9 – s.4.14.13
Current Market Rules Baseline:	

Part 2 - Proposal History

Version	Reason for Issuing	Version Date
1.0	Draft for Stakeholder Review	August 12, 2025

Approved Amendment Publication Date:

Approved Amendment Effective Date:

Part 3 - Explanation for Proposed Amendment

Provide a brief description that includes some or all of the following points:

- The reason for the proposed amendment and the impact on the *IESO-administered markets* if the amendment is not made.
- Alternative solutions considered.
- The proposed amendment, how the amendment addresses the above reason and impact of the proposed amendment on the *IESO-administered markets*.

Summary

Background

Discussion

Part 4 - Proposed Amendment

Chapter 0.7

Submissions During the Real-Time Market Unrestricted Window for Hourly Dispatch Data Parameters

3.3.3 Subject to this section 3.3.3, a *registered market participant* may submit revised hourly *dispatch data* parameters described in sections 3.5.3 and 3.5.4 with respect to any *dispatch hour* during the *real-time market unrestricted window*.

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3.3.3.3 Subject to sections 3.3.3.4 to 3.3.3.1413, a *registered market participant* for a *dispatchable generation resource* or a *dispatchable electricity storage resource* that has established its *availability declaration envelope* may revise its *offer* during the *real-time market unrestricted window* provided that the revised *offer* does not increase the *resource's availability declaration envelope*. Revised *offers* that seek to increase the *resource's availability declaration envelope* shall require *IESO* approval under section 3.1.14 or in accordance with the applicable *market manual*.

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3.3.3.8 Subject to 3.3.3.9, during the *real-time market unrestricted window*, for *dispatch hours* where a *GOG-eligible resource* (i) has received a *binding pre-dispatch advisory schedule*, and (ii) has not received a *day-ahead operational schedule*, its *registered market participant* shall not increase its *energy offer prices* above the *energy offer prices* submitted for the corresponding *dispatch hour*.

- a. used at the time of establishing the *binding pre-dispatch advisory schedule*; and
- b. for quantities above the *resource's minimum loading point* and up to and including the quantity scheduled by the *binding pre-dispatch advisory schedule*.

3.3.3.9 The restrictions in section 3.3.3.8 shall not apply in the following circumstances:

- a. for the remaining *dispatch hours* of the *binding pre-dispatch advisory schedule* when the *GOG-eligible resource* has received a notice of de-commitment in accordance with section 10.2.1; or
- b. for the *dispatch hours* where a steam turbine *resource* associated with a *pseudo-unit* experiences a *forced outage* and the *registered market participant* submits an *outage* slip to the *IESO* for that steam turbine *resource*. Under such circumstances, the *energy offer* price increase for the *pseudo-unit* shall be limited to the *energy offer reference level* of the *resource* associated with the *single cycle mode* of operation.

3.3.3.10 Subject to 3.3.3.11, during the *real-time market unrestricted window*, for *dispatch hours* where a *GOG-eligible resource* (i) has received a *binding pre-dispatch advisory schedule*, and (ii) has not received a *day-ahead operational schedule*, its *registered market participant* shall not increase its *energy offer* prices above the *energy offer* prices submitted for the corresponding *dispatch hour*:

- a. used at the time of establishing the *binding pre-dispatch advisory schedule*; and
- b. for quantities that exceed the *resource's binding pre-dispatch advisory schedule*.

3.3.3.11 The restrictions in section 3.3.3.10 shall not apply in the following circumstances:

- a. for the remaining *dispatch hours* of the *binding pre-dispatch advisory schedule* when the *GOG-eligible resource* has received a notice of de-commitment in accordance with section 10.2.1; or
- b. for the *dispatch hours* where a steam turbine *resource* of a *pseudo-unit* experiences a *forced outage* and the *registered market participant* submits an *outage* slip to the *IESO* for that steam turbine *resource*. Under such circumstances, the *energy offer* price increase for the *pseudo-unit* shall be limited to the *energy offer reference level* of the *resource* associated with the *single cycle mode* of operation; or

c. for the *dispatch hours* for which the *IESO* has temporarily revised the *resource's energy offer reference level* in accordance with section 22.5.8, and the following requirements are satisfied:

- i. The revision occurs after the *binding pre-dispatch advisory schedule* is published and prior to the *mandatory window*; and
- ii. The revision applies to the quantities that exceed the *resource's binding pre-dispatch advisory schedule*.

3.3.3.12 Subject to 3.3.3.13, during the *real-time market unrestricted window*, for *dispatch hours* where a *GOG-eligible resource* (i) has received a *binding pre-dispatch advisory schedule*, (ii) has not received a *day-ahead operational schedule*, and (iii) has submitted an *operating reserve offer*, its *registered market participant* shall not increase its *operating reserve offer prices* above the *operating reserve offer prices* submitted for the corresponding *dispatch hour* used at the time of establishing the *binding pre-dispatch advisory schedule*.

3.3.3.13 The restrictions in section 3.3.3.12 shall not apply:

- a. for the remaining *dispatch hours* of the *binding pre-dispatch advisory schedule* when the *GOG-eligible resource* has received a notice of de-commitment in accordance with section 10.2.1; or
- b. for the *dispatch hours* where the steam turbine *resource* of a *pseudo-unit* experiences a *forced outage* and the *registered market participant* submits an *outage slip* to the *IESO* for that steam turbine *resource*. Under such circumstances, the *operating reserve offer price* increase for the *pseudo-unit* shall be limited to the *operating reserve offer reference level* of the *resource* associated with the *single cycle mode* of operation.

3.3.3.14 During the *real-time market unrestricted window* a *registered market participant* for a *GOG-eligible resource* shall not increase its *energy offer prices* for quantities above the *resource's minimum loading point*, or its *operating reserve offer prices*, within the first 30 minutes of any *dispatch hour*. Where a *registered market participant* for a *GOG-eligible resource* increases its *energy offer prices* for quantities above the *resource's minimum loading point*, or its *operating reserve offer prices*, within the first 30 minutes of any *dispatch hour* during the *real-time market unrestricted window*, the *IESO* may adjust *settlement amounts* paid or payable to that *registered market participant* to place that *market participant* in the position it would have occupied but for that *dispatch data revision*.

Chapter 0.9

Additional Non-Hourly Uplifts

4.14.13 The *IESO* shall, at the end of each *energy market billing period*, distribute to *market participants*, on a pro-rata basis across all allocated quantities of *energy* withdrawn at all *registered wholesale meters* and across all scheduled quantities of *energy* withdrawn at all *intertie metering points* during all *metering intervals* and *settlement hours* within that *energy market billing period*, any compensation, payments, or proceeds, as the case may be, received, recovered, or collected in that *energy market billing period* by the *IESO* pursuant to:

- a. MR Ch.3 s.6.6.10A.2;
- b. MR Ch.5 s.4.4A.1; ~~and~~
- c. Section 2.13.1.; ~~and~~
- d. MR Ch.7 s.3.3.3.14.

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Chapter 0.7

Revisions During the Real-Time Market Restricted Window for Daily Dispatch Data Parameters

3.3.7 Subject to 3.3.7.1, 3.3.7.2 and 3.3.7.4, during the *real-time market restricted window*, a *registered market participant* may submit revised *dispatch data* for daily *dispatch data* parameters described in sections 3.5.21 and 3.5.22, in accordance with the applicable *market manual*, if the revision is required in order to reflect a proposed change in the operational status of the *resource* designed solely to prevent the *resource* from operating in a manner that would endanger the safety of any person, damage equipment, or violate any *applicable law*.

3.3.7.1 During the *real-time market restricted window*, a *registered market participant* shall not submit revised *dispatch data* for the following daily *dispatch data* parameters:

- a. *minimum loading point*; or
- b. *minimum generation block run-time*.

3.3.7.2 Subject to 3.3.7.3, during the *real-time market restricted window*, a *registered market participant* may revise its submission of *single cycle mode* for any reason.

- 3.3.7.3 During the *real-time market restricted window*, a *registered market participant* shall not revise its submission of *single cycle mode* where:
- a. the *pseudo-unit* has received a *day-ahead operational commitment* for any of the remaining hours of the *dispatch day* that the revision is intended to apply;
 - b. the *pseudo-unit* has received a *pre-dispatch operational commitment* for any of the remaining hours of the *dispatch day* that the revision is intended to apply; or
 - c. the *pseudo-unit* is synchronized and the revision is intended to apply to the current dispatch day;
- unless the *pseudo-unit* is operating in combined cycle mode, and the associated steam turbine *resource* of the *pseudo-unit* experiences a *forced outage* and the *registered market participant* submits a *forced outage* slip for the steam turbine *resource*.

3.3.7.3A Notwithstanding section 3.3.7.3, if the *pseudo-unit* has received a *day-ahead operational commitment* or *pre-dispatch operational commitment* that will keep the *resource* synchronized through midnight after a revision to its *single cycle mode* for the next *dispatch day*, the *registered market participant* shall, as soon as reasonably practicable, revise its submitted *single cycle mode* to align with the requirements and the duration of such commitment, in accordance with the applicable *market manual*.

- 3.3.7.4 During the *real-time market restricted window*, a *registered market participant* may revise its submission of certain daily *dispatch data* parameters for the reasons prescribed in the applicable *market manual*.

Chapter 0.7

21. Electricity Storage in the IESO-Administered Markets

21.6 Operating Reserve

- 21.6.1 An *electricity storage participant* shall not submit an *offer* to provide *operating reserve* from a *dispatchable electricity storage resource* in any *dispatch hour* when there is a simultaneous *energy bid* and *energy offer* for that *electricity storage resource* in the same *dispatch hour*.

- 21.6.2 An *electricity storage participant* shall only submit an *offer* to provide *operating reserve* for a *dispatchable electricity storage resource* accompanied by an *offer* to inject *energy* if:
- 21.6.2.1 The *electricity storage participant* submits an *offer* for the *electricity storage resource* to inject *energy* for the entire *dispatch hour* and has not submitted any *bids* for that *electricity storage resource* to withdraw *energy* for that *dispatch hour*;
 - 21.6.2.2 The *electricity storage participant* does not submit a *bid to withdraw energy* nor an *offer* to provide *operating reserve* accompanied by a *bid* to withdraw *energy* in the subsequent *dispatch hour*; and
 - 21.6.2.3 the *remaining duration of service* at the time stipulated in the applicable *market manual* is greater than or equal to the period of time stipulated in the applicable *market manual*.
- 21.6.3 An *electricity storage participant* shall only submit an *offer* to provide *operating reserve* for a *dispatchable electricity storage resource* accompanied by a *bid* to withdraw *energy* if:
- 21.6.3.1 The *electricity storage participant* submits a *bid* for the *electricity storage resource* to withdraw *energy* for the entire *dispatch hour* and has not submitted any *offers* for that *electricity storage resource* to inject *energy* for that entire *dispatch hour*;
 - 21.6.3.2 The *electricity storage participant* does not submit an *offer to inject energy* nor an *offer* to provide *operating reserve* accompanied by an *offer* to inject *energy* in the subsequent *dispatch hour*; and
 - 21.6.3.3 The *remaining duration of service* at the time stipulated in the applicable *market manual* is greater than or equal to a period of time stipulated in the applicable *market manual*.