

Feedback Form

Post Go-Live True-Ups for the Renewed Market – August 19, 2025

Feedback Provided by:

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Date: August 27, 2025

To promote transparency, feedback submitted will be posted on the Post Go-Live True-Ups for the Renewed Market engagement page unless otherwise requested by the sender.

- ☐ **Yes – there is confidential information, do not post**
☒ **No – comfortable to publish to the IESO web page**

Following the Post Go-Live True-Ups for the Renewed Market August 19, 2025 engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed. The presentation and recording can be accessed from the [Post Go-Live True-Ups for the Renewed Market webpage](#).

Note: The IESO will accept additional materials where it may be required to support your rationale provided below. When sending additional materials please indicate if they are confidential.

Please submit feedback to engagement@ieso.ca by August 27, 2025.

MR-00484.R00: Market Power Mitigation

What feedback do you have on the proposed amendments related to market power mitigation?

Comment#1:

For clarity and alignment with Chapter 7, section 22.10.1.3, OPG requests the IESO specify which resource types will be listed in the PCA report. Additionally, OPG recommends that the IESO include all resource types within the PCA to provide transparent signals to the market, rather than only those resources impacted by MPM.

Comment#2:

OPG thanks the IESO for their engagement and proactive action in removing the 'affiliate' criterion, which had required unnecessarily broad disclosure without furthering the purpose of the Market Power Mitigation framework. We appreciate the IESO's collaborative approach and look forward to furthering the MPM framework.

MR-00484.R01: Market and System Operations

What feedback do you have on the proposed amendments related to market and system operations?

MR-00484.R02: Settlements

What feedback do you have on the proposed amendments related to settlements?

MR-00484.R03: Capacity Prudential Support Review

What feedback do you have on the proposed amendments related to capacity prudential support?

MR-00484.R04: Miscellaneous Clean-Up Items

What feedback do you have on the proposed amendments related to these minor amendments?

MR-00484.R05: Removal of Transitional Rules

What feedback do you have on the proposed amendments related to the removal of the transitional rules?

MM 4.1: Submitting Dispatch Data in the Physical Markets

What feedback do you have on the changes proposed to this manual?

MM 4.3: Operation of the Real-Time Market

What feedback do you have on the changes proposed to this manual?

MM 5.5: IESO-Administered Markets Settlement Amounts

What feedback do you have on the changes proposed to this manual?

MM 14.1: Market Power Mitigation Procedures

What feedback do you have on the changes proposed to this manual?

Comment#3:

Similar to recommended changes to Chapter 7 section 22.10.1.3, OPG recommends the IESO consider including all resource types that are within the PCA to provide transparent signals to the market and not just resources that would be impacted by MPM.

Charge Types and Equations

What feedback do you have on the changes proposed to Charge Types and Equations?

General Comments/Feedback

OPG appreciates the opportunity to provide feedback on the 'Post Go-Live True-Ups for the Renewed Market' engagement and looks forward to continuing to work collaboratively with the IESO on this and future initiatives.