

Feedback Form

Transmitter Selection Framework: Focused Engagement Session #2 – Mar 27, 2024

Feedback Provided by:

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Email: [Click or tap here to enter text.](#)

Date: 2024-04-03

Following the March 27, 2024 engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed during the webinar. The webinar presentation and recording can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by April 19, 2024. If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Topic	Feedback
<p>Do you have feedback on the IESO’s Bulk Transmission System Planning process, e.g., in terms of opportunities to be informed or to participate in the development of plans or plan alternatives, and/or in terms of the scope and detail of transmission recommendations?</p>	<p>No questions at this time</p>

Topic	Feedback
<p>Do you have feedback regarding the proposed TSF eligibility considerations? Specifically, as it pertains to:</p> <p>New Facilities vs. Upgrades: New facilities would be eligible</p> <p>Network vs. Connection Facilities: Facilities that benefit all electricity ratepayers would be eligible</p> <p>Estimated Facility Cost: Facilities with an estimated cost of \$100M or greater would be eligible for competitive procurement</p> <p>Facility Size: Facilities at a nominal voltage of 200 kV and greater would be eligible</p> <p>Timing and System Reliability Need: The minimum lead-time for a reliability-driven facility would be 6 years to the recommended in-service date</p>	<p>No questions at this time</p>

Topic	Feedback
Are there additional eligibility considerations not captured in the initial considerations that the IESO should consider?	Sam Lake DS Sioux Lookout, On for eg. And other sites near First Nations need to be upgraded for their renewable energy projects for solar, wind. Etc. 18.75 MVA summer, 24.0 MVA , 3 phase ran through Hudson, Pulp Mill not in operation +15 yrs .

Topic	Feedback
From the perspective of Indigenous communities and stakeholders, how can the IESO better enable you to effectively participate in IESO transmission planning process?	Click or tap here to enter text.

Topic	Feedback
Do you have any suggestions for future topics for Focused Engagement Sessions or one-on-one discussions?	Will First Nations and other small Distribution Sites be getting upgrades to have future projects?, Instead of prolonging to steps and process of building renewable projects.

General Comments/Feedback

Click or tap here to enter text.