

Feedback Form

Transmitter Selection Framework: Indigenous Communities – Focused Engagement Session #2 – March 27, 2024

Feedback Provided by:

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Organization: Missansbie Cree First Nation

Email: [Click or tap here to enter text.](#)

Date: April 16th, 2024

Following the March 27, 2024 engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from First Nations and Indigenous groups, and stakeholders on the items discussed during the webinar. The webinar presentation and recording can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by April 19, 2024. If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Topic	Feedback
<p>Do you have feedback on the IESO’s Bulk Transmission System Planning process, e.g., in terms of opportunities to be informed or to participate in the development of plans or plan alternatives, and/or in terms of the scope and detail of transmission recommendations?</p>	<p>A timely process of engaging each affected community ideally in-person to discuss the environmental impacts and how this might be mitigated.</p>

Topic	Feedback
<p>Do you have feedback regarding the proposed TSF eligibility considerations? Specifically, as it pertains to:</p> <p>New Facilities vs. Upgrades: New facilities would be eligible</p> <p>Network vs. Connection Facilities: Facilities that benefit all electricity ratepayers would be eligible</p> <p>Estimated Facility Cost: Facilities with an estimated cost of \$100M or greater would be eligible for competitive procurement</p> <p>Facility Size: Facilities at a nominal voltage of 200 kV and greater would be eligible</p> <p>Timing and System Reliability Need: The minimum lead-time for a reliability-driven facility would be 6 years to the recommended in-service date</p>	<p>In addition to the proposed TL development from Porcupine to Wawa TS, Missanabie Cree FN is having its distribution line upgraded from Hawk Junction to 230kv. 3-phase development along with a sub-station at Missanabie to support commercial energy developments requiring 300kw to over 1mw will enable the First Nation to consider larger energy generation projects. The process of understanding a facility’s eligibility with a timeline of 6 years would be an interesting topic for discussion.</p>

Topic	Feedback
Are there additional eligibility considerations not captured in the initial considerations that the IESO should consider?	Click or tap here to enter text.

Topic	Feedback
From the perspective of Indigenous communities and stakeholders, how can the IESO better enable you to effectively participate in IESO transmission planning process?	Perhaps by attending a community to present and ask for feedback. In Missanabie Cree’s case, this would ideally be at the Annual Gathering in August or optionally, at hub outreach sessions where I am tasked to present on energy project developments

Topic	Feedback
Do you have any suggestions for future topics for Focused Engagement Sessions or one-on-one discussions?	As above – one-on-one. Every community has different issues to consider regarding bulk planning and Transmission Line construction, impacts, and opportunities.

General Comments/Feedback

Click or tap here to enter text.