

Feedback Form

Transmitter Selection Framework – June 19, 2024

Feedback Provided by:

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Date: July 5, 2024

Following the June 19, 2024 Transmitter Selection Framework (TSF) focused engagement session, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed during the webinar. The webinar presentation and recording can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by **July 5, 2024.** If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Topic	Feedback
<p>Feedback on Transmission Planning Engagement Roadmap:</p> <p>Do you have feedback on the IESO’s transmission planning engagement roadmap, including opportunities to be informed or to participate in the development of transmission plans?</p> <p>Slide Reference: 16-22</p>	<p>Click or tap here to enter text.</p>
<p>Sufficiency of Bi-Annual Updates:</p> <p>Are bi-annual updates on TSF-related transmission studies and projects sufficient to provide Indigenous communities and transmission developers with adequate lead time to mobilize resources and actively participate in the transmission planning process?</p>	
<p>Effective Performance and Functional Requirements from Other Jurisdictions:</p> <p>From the perspective of developers, is there a level of specification regarding transmission performance and/or functional requirements that have worked well in other jurisdictions?</p> <p>Slide Reference: 27</p>	
<p>Evaluating Technical Considerations within Transmission Proposals:</p> <p>The IESO is seeking developer input on other technical evaluation considerations used in other jurisdictions that should be considered within project evaluation for TSF.</p> <p>Slide Reference: 28</p>	<p>Click or tap here to enter text.</p>

Topic	Feedback
<p>Improving Developer Participation:</p> <p>How can the IESO better enable developers and transmitters to participate in the development of alternative solutions during the Bulk Study Planning Process? For example, what information (general or specific) do developers need to adequately bring a solution idea or proposal forward for the IESO’s consideration in the development of a system plan?</p>	
<p>Indigenous Participation and Support Programs:</p> <p>For Indigenous participation in transmission planning, is the Indigenous Energy Support Program helpful in addressing capacity barriers to participating in IESO transmission planning processes? Is additional support needed?</p>	<p>Click or tap here to enter text.</p>

General Comments/Feedback

On Slide 11, Grid Reliability would like to comment on two bullets. The sufficient lead-time being six (6) years seems to be too long. Our experiences in other RTO/ISO’s is a timeframe of three (3) or four (4) years. Thus, we would ask the IESO to review the need for six (6) years. We also agree with one of the commentors at the forum who stated that customer connection facilities should not be eligible for the TFS process. One final comment is that we would like to re-iterate the need for qualifications for becoming a Qualified Transmitter who can supply responses to future RFP’s. In addition, we would like to see a regulatory discussion on setting up regulatory assets and other accounting for start-up companies which would level the playing field.