

# IESO York Region Non-Wires Alternatives Demonstration Project Feedback Form

July 23, 2020

<b><u>Date Submitted:</u></b>  <i>2020/08/13</i>	<b><u>Feedback Provided By:</u></b> Company Name: Markham District Energy Contact Name: Peter Ronson Contact Email: [REDACTED]
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Following the July 23, 2020 webinar to discuss the IESO York Region Non-Wires Alternatives Demonstration Project, the IESO is seeking feedback from participants on the Draft Demonstration Project Rules. Please provide your feedback in Table 1 below. The IESO will work to consider feedback and incorporate comments as appropriate and post responses on the engagement webpage. The referenced presentation and associated Draft Demonstration Project Rules can be found under the July 23, 2020 entry on the IESO York Region NWA Demonstration Project [webpage](#).

The IESO is also seeking more information about your organization. Please complete the applicable sections in Table 2 below. Please note the IESO will not post the information you submit in Table 2.

**Please provide feedback by August 13, 2020 to [engagement@ieso.ca](mailto:engagement@ieso.ca).** Please use subject: *Feedback: York Region NWA Demo*. To promote transparency, feedback submitted in Table 1 below will be posted on the IESO York Region NWA Demonstration Project [webpage](#) unless otherwise requested by the sender.

Thank you for your time.

Table 1

Topic	Feedback
<i>Do the proposed dates present any challenges?</i>	Dates are manageable.
<p><i>General feedback on the Draft Demonstration Project Rules</i></p> <p>(please include the specific section of the Rules being referenced)</p>	<p>Based on the project rules, I am not clear how a behind-the-meter natural gas resource would be properly treated and settled. Based on the current LDC meter, at times the site will appear as a DR resource, and at times the site will appear as a net export (generator).</p> <p>This situation does not seem to be contemplated this in the current draft rules or how this might work. I would think the most accurate would be to settle based on revenue-grade metering on the output of the behind the meter generator.</p>

**General Comments/Feedback:**