

# Feedback Form

## Long-Term 2 RFP – June 16, 2026

### Feedback Provided by:

Name: Peter Ronson

Title: Chief Operating Officer

Organization: Markham District Energy

Email: [REDACTED]

Date: July 3, 2026

To promote transparency, feedback submitted will be posted on the Long-Term 2 RFP engagement page unless otherwise requested by the sender.

- NO - There is confidential information, do not post**
- YES - Comfortable to publish to the IESO web page**

Following the June 16<sup>th</sup>, Long-Term 2 RFP engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed. The presentation and recording can be accessed from the [Long-Term Procurement engagement webpage](#).

**Note:** The IESO will accept additional materials where it may be required to support your rationale provided below. When sending additional materials, please indicate if they are confidential.

**Please submit feedback to [engagement@ieso.ca](mailto:engagement@ieso.ca) by July 3, 2026.**

## **Domestic Content Requirements**

Do you have feedback on the proposed requirements?

Stakeholders are encouraged to review and provide feedback on the domestic content provisions that were applied for the LLT RFP and can be found in the [LLT RFP Ministerial Directive](#)

## **Increased Proposal Fees**

Do you have feedback on newly proposed fees?

MDE opposes the proposed increase in fees, particularly for entities wishing to recontract an existing facility.

## **E-PPA Design: DA to RT Adjustments**

Do you have any comments to share with the IESO regarding the consideration of the IESO removing the DARTA mechanism for LT 2 Window 2?

No comment.

## **Locational Rated Criteria**

Do you have feedback on the proposed locational rated criteria?

No comment.

## **Exclusion Criteria**

Do you have feedback on the use of exclusion criteria to prohibit participation by any Proponent, including entities that Controlled the Proponent, deemed by the IESO not to be in good standing?

MDE supports the IESO applying reasonable exclusion criteria.

## **General Comments/Feedback**

Do you have additional feedback to share with the IESO?

Although more flexibility has been added to the LT2 contract structure, there still does not seem to be a procurement path for re-contracting or new high efficiency natural gas cogeneration projects.

Our particular installations can provide the IESO capacity and energy and provide grid relief deep within the LDC distribution systems. Being attached to a district heating network allows us to use 100% of the waste heat almost 100% of the year, making the best possible use of natural gas fuel possible.

Unfortunately, we continue to be excluded from procurements due to the physical behind-the-meter connection arrangement despite operating successfully with an 18-year-old IESO contract.

Smaller generation (or storage) are often only practically possible when connected downstream within the facility or campus environment. This is an issue that can be solved with the appropriate electrical metering. There are certainly many other installations in this same arrangement.

We are interested in recontracting under LT2 Window 2 or some other mechanism that would continue a long-term contract arrangement to provide this high efficiency and firm capacity to the IESO.