

Feedback Form

Long-Term 2 RFP – June 16, 2026

Feedback Provided by:

Name: Paul Norris

Title: President

Organization: Ontario Waterpower Association

Email: [REDACTED]

Date: July 3, 2026

To promote transparency, feedback submitted will be posted on the Long-Term 2 RFP engagement page unless otherwise requested by the sender.

- NO - There is confidential information, do not post**
- YES - Comfortable to publish to the IESO web page**

Following the June 16th, Long-Term 2 RFP engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed. The presentation and recording can be accessed from the [Long-Term Procurement engagement webpage](#).

Note: The IESO will accept additional materials where it may be required to support your rationale provided below. When sending additional materials, please indicate if they are confidential.

Please submit feedback to engagement@ieso.ca by July 3, 2026.

Domestic Content Requirements

Do you have feedback on the proposed requirements?

Stakeholders are encouraged to review and provide feedback on the domestic content provisions that were applied for the LLT RFP and can be found in the [LLT RFP Ministerial Directive](#)

As we noted during the LLT-e engagement, the OWA supports the IESO's proposed framework to "Supply Chain Incentives" – i.e. relating the "Committed Canadian Content Percentage" to an adjustment to the Evaluated Proposal Price. We note, however, that the achievement of a 100% threshold of sourcing the total cost of Construction Materials and Construction Labour from Canadian Materials and Canadian Construction Labour Suppliers in order to achieve the maximum adjustment would be particularly challenging. As such, we propose a minor amendment, to be more realistic, as follows: Committed Canadian Content Percentage Evaluated Proposal Price Reduction

≥ 90%	3.0%
≥80% but less than 90%	2.5%
≥70% but less than 80%	2.0%
≥60% but less than 70%	1.5%
≥50% but less than 60%	1%
Less than 50%	0%

These requirements should be the same across all procurements and all technologies.

Increased Proposal Fees

Do you have feedback on newly proposed fees?

E-PPA Design: DA to RT Adjustments

Do you have any comments to share with the IESO regarding the consideration of the IESO removing the DARTA mechanism for LT 2 Window 2?

Removing the DARTA mechanism would shift 100% of day-ahead to real-time (DART) settlement risk onto Proponents. For some run-of-river hydro, proponents may be unable to manage this risk due to variable hydrology.

Locational Rated Criteria

Do you have feedback on the proposed locational rated criteria?

No comment

Exclusion Criteria

Do you have feedback on the use of exclusion criteria to prohibit participation by any Proponent, including entities that Controlled the Proponent, deemed by the IESO not to be in good standing?

In principle, OWA does not support any proposed retroactive introduction of new rules following the conclusion of procurement processes where such rules have a material adverse impact on Proponents. Such practices undermine investor confidence in Ontario's energy sector, reduce robust competition in procurements, and ultimately result in increased costs for ratepayers.

The IESO should instead adjust future procurements such that there is a process by which initially unsuccessful "next in line" projects can be provided a time-limited opportunity to fulfill targets become undersubscribed.

General Comments/Feedback

Do you have additional feedback to share with the IESO?

The IESO has indicated that the LT-2 Window 2 will include opportunities for both new and "repowered" facilities. As noted in our LLT-e submission, we recommend that should the proposed LLT-e target of 1TWh (200-250MW) of new hydroelectric generation, any remaining MWh should be set aside for hydro resources in a subsequent LLT-e procurement (LLT-e Window 2), and include new, expanded, and repowered hydroelectric facilities. This procurement could be launched in 2027/28 with a target in-service date not later than 2035 (the province has communicated its intent to reduce hydroelectric development timelines to 5-6 years).