

Notice of Force Majeure
(Market Rules for the Ontario Electricity Market)

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SUBMIT BY EMAIL (PDF WITH SIGNATURE)

To: ForwardMarkets@ieso.ca

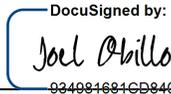
Capitalized terms not defined herein have the meaning ascribed in the Market Rules for the Ontario Electricity Market (the "Market Rules").

- This is a new Force Majeure event, start date: May 1, 2020
- This is an update to an existing Force Majeure No.: <insert the Force Majeure #>
- This is a termination Notice, termination date: November 1, 2020

Date	November 1, 2020
Legal Name of Market Participant	ENEL X CANADA LTD. (the "Participant")
Market Participant ID #	109682
Delivery Point	LENNOX-LT.ENERNOC_DRA, ESSA-LT.ENERNOC_DRA, ABRASIVE-LT.T1_LF_DRA, JBLCAN-LT.T1_LF_DRA, ALLANBURG-LT.ENERNOC_DRA, HANMER-LT.ENERNOC_DRA, HAWTHORNE-LT.ENERNOC_DRA, MIDDLEPORT-LT.ENERNOC_DRA, CHERRYWOOD-LT.ENERNOC_DRA, CHATHAM-LT.ENERNOC_DRA, WEYERHAEUSER-LT.T1_LF_DRA
Title of Force Majeure	Force Majeure Event due to COVID-19

Pursuant to Chapter 1, Section 13.3 of the Market Rules, the FIT Contract, the Participant is hereby submitting this Notice of Force Majeure Event to the IESO. The Supplier agrees and consents that the IESO may disclose any information contained in this Notice of Force Majeure, related documentation to any Person for the purpose of assessing this Force Majeure claim, and may post the Notice of Force Majeure in accordance with Chapter 1, section 13.3.12 of the Market Rules.

The Participant represents and warrants that all of the information in this Notice of Force Majeure, including all documentation provided herewith, is complete, true and accurate, and there is no material information omitted from this Notice of Force Majeure that makes the information contained herein misleading or inaccurate.

Participant: ENEL X CANADA LTD.	
Signature:	DocuSigned by:  034081694CD8404...
Name:	Joel Obillo
Title:	Head of Demand Response
I have the authority to bind the Participant.	
Dated this 01 day of 12 , 2020	

1. Description of the events leading to Force Majeure Event.

Provide reasonably full particulars of the cause and timing of the events relating to the invoked Force Majeure. Also provide documentary evidence of the same, including without limitation, the following: newspaper articles, correspondence, emails, notes, reports, memoranda and any other documentation relevant to establishing Force Majeure.

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Due to the COVID-19 pandemic and corresponding Emergency Declaration in the province of Ontario, some of Enel X's demand response contributors have experienced a forced reduction in operations resulting in a meaningful reduction in their energy consumption and demand response capabilities. Some contributors have been unable to operate due to being deemed 'non-essential' while others have been forced to reduce production in order to minimize staff exposure to the virus.

These changes have impacted the Summer commitment period which began on May 1st, 2020.

Evidence provided alongside this FM notice includes:

- ON government declaration - <https://www.ontario.ca/page/emergency-information>
- ON Government Regulation - closure of non-essential businesses - <https://www.ontario.ca/laws/regulation/200082>
- (CONFIDENTIAL) Outreach and discussion with IESO Business Advisor (April 28th)
- (CONFIDENTIAL) Internal procedures for revising energy market offers
- (CONFIDENTIAL) Customer correspondence

2. Effect of Force Majeure.

Provide reasonably full particulars of the effect of the Force Majeure on the Participants' ability to fulfill its obligations under the Market Rules. Also provide documentary evidence of the same, including without limitation, the following: reports, policy documents, correspondence, emails, notes, memoranda and any other documentation relevant to establishing the effect of Force Majeure.

Enel X Canada originally cleared a capacity commitment of 207.6 MW for the 2020 Summer Commitment Period.

Based on changes to customer load profiles, Enel X has been and will be adjusting daily offers to reflect anticipated capacity available in the day-ahead commitment and/or real-time energy market.

Evidence provided alongside this FM notice includes:

- (CONFIDENTIAL) load analysis conducted to identify potentially impacted contributors
- (CONFIDENTIAL) summary of initial commitment and current impacts by zone

3. Commercially Reasonable Efforts

Provide reasonably full particulars of efforts, if any, undertaken or contemplated by the Participant to remedy or mitigate the Force Majeure. Also provide documentary evidence of the Commercially Reasonable Efforts listed, including, without limitation, the following, as applicable: correspondence, emails, notes, memoranda and any other documentation relevant to establishing the efforts to remedy or mitigate the Force Majeure.

Enel X has been in constant contact with its portfolio of contributors. Based on this information, energy market offers have been and will be revised to the available MW that Enel X anticipates can be delivered. However, with many contributors and an evolving safety/public health policy across these businesses, there can and may be fluctuations from these estimates on a day-to-day basis.

Evidence provided alongside this FM notice includes:

- (CONFIDENTIAL) general correspondence requesting customers to notify Enel X of any impact

(Use separate attachments or extra pages, as necessary)