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# End-to-End Testing: Test Scenario 18 – Generator Offer Guarantee (GOG) Commitment Withdrawn by MP with 4 hours or more of advance notice

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# 1. Introduction

This document provides an overview of **Test Scenario 18: Generator Offer Guarantee Withdraw More than 4 Hours** under the End-to-End Testing phase of the Market Renewal Program.

This document includes the following information:

- a short description of the test scenario as it relates to Market Rules Chapter 0.7 s.10.3.2 & 10.3.3 & Chapter 0.9 s.4.10.5 and Market Manual Part 0.4.3 s.5.9,
- out of scope items and activities during this test execution,
- the resource and participation types that are recommended to execute this test scenario,
- key dates for impacted Market Participants, and
- the test cases along with the steps that users will execute to verify this test scenario.

## 2. Scenario Description

Market Participants with GOG-eligible resources may test their ability to withdraw from a commitment more than four hours ahead of the start of the commitment. The IESO has formulated this test and Test Scenario 19 to allow market participants to test the difference in settlement outcomes with withdrawing their commitments either more or less than four hours in advance of a commitment.

Market Participants will obtain commitments in either the DAM or PD time frame and cancel them, accordingly, communicating with the IESO through email to determine which resource and time to participate with. The results will be verified by reviewing the operational data and settlement results.

## 3. What is out of scope for this test scenario?

There are no out of scope steps in the execution of this test scenario.

## 4. Impacted Participation Types

This test scenario is recommended for the following participation types:

- Dispatchable Generators

## 5. Key Dates for Market Participants

This scenario will be simulated under Week 2 of the End-to-End Testing Phase:

- This scenario will be simulated from **January 27, 2025** to **January 30, 2025**.
- Market Participants will notice the impact of this test scenario on the preliminary settlement statements and data files that are generated 6 business days after the trade date, and final settlement statements and data files that are generated 5 business days after the preliminary statement is issued.
- For Example: Market Participants will notice the impact of this test scenario on the preliminary settlement statements and data files that are generated on **February 5, 2025**, and final settlement statements and data files that are generated on **February 12, 2025** for the **January 28, 2025** trade date.
- Market Participants can provide alternative measurement data from **February 6, 2025 to February 7, 2025** for this test scenario.

## 6. Test Case(s) under Test Scenario 18

### Prerequisites:

1. Valid login credentials for EMI/MIM, Online IESO, IESO Confidential Reports Site, Dispatch Services
2. DDD for the corresponding participant, delivery date, and resource must be present in the system.

### Test Case S18-TC01 | Generator Offer Guarantee (GOG) commitment withdraw by Market participant with 4 Hours or more of advance notice

Test Step #	Test Step Description	Test Step Expected Result
1	Market Participant should submit RTEM data through EMI/MIM during the RT_INITIAL window to get a GOG-DAM commitment scheduled in advance Note: If submitted offer prices are low, there is a higher chance that the resource will get a commitment from DSO	EMI/MIM submission is processed successfully
2	Post DAM Run, navigate to the following path on the IESO reports site Your Files > private > DCommit2 > {MP_Name} Then, Open the latest xxxxxDCommit2.xml that is generated after the DA_RESTRICTED window (after the DAM completion)	Market Participant able to verify in the report that there is a DA-CMT scheduled for certain hours
3	Market Participant to request IESO through email to terminate the DAM commitment that is generated in (step 2), 4 hours ahead of DAM commitment start hour	Market Participant request to terminate the contract commitment is successfully sent to the IESO Operator through email
4	Market Participant should cancel RTEM offers for DAM-committed hours through EMI/MIM, at least 4 hours before the DAM commitment start hour	RTEM offers for the hours that are committed in DAM are cancelled successfully through EMI/MIM.

Test Step #	Test Step Description	Test Step Expected Result
5	Once the PD Run completes after the IESO Operator terminates the commitment (MP will receive email notification about the termination), Navigate to the following path on the IESO reports site Your Files > private > PDCommitments > {MP_Name}	<p>1) If there are no other PD or DA Commitment scheduled for the same resource or other resources of the participant on the given trade date, Market Participant to verify no new PD Commitment report is generated after IESO Operator terminates the commitment and the PD Run is complete.</p> <p>2) If other PD/DA commitments exist for the same resource (different hours) or other participant resources on the trade date, Market Participant must:</p> <p>1. Open the PD Commitment report (xxxPDCommitmentsxxx.xml) that is generated after the PD Run is completed, following IESO Operator's commitment termination.</p> <p>2. Verify terminated hours have no associated commitments.</p>
6	In the IESO Confidential Sandbox Reports site, MP to retrieve preliminary and final settlement statements and associated data files	Market Participant to verify generation and successful retrieval of preliminary and final statements, and associated data files.
7	Review statement for applicable charges and calculations	Market Participant to verify that only applicable charges/payments are present in the settlement statements.
8	Review statement for non-applicable charges and calculations	Market Participant to verify that all non-applicable charges/payments should not be present in the settlement statements.
9	MP to review statements for calculation accuracy	Market Participant can verify that the charges/payments are accurately calculated.



## Additional Resources

- [Market Rules Chapter 0.7 | System Operations and Physical Markets](#)
- [Market Rule Chapter 0.9 Settlements and Billing](#)
- [Market Manual 0.4.3- RT Scheduling of the Physical Markets](#)

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