

# Medium-Term I RFP – Executed Contracts

Proponent	Facility	Technology	Nameplate Capacity (MW)	Contracted Seasonal UCAP (MW) – Summer	Contracted Seasonal UCAP (MW) – Winter	Contract Start Date	Capacity Price (\$/UCAP MW-Business Day)	Location
Melancthon Wolfe Wind LP	AMARANTH WGS	Wind	67.5	5.04	12.32	May 1, 2026	\$469.95	Southwest – Township of Amaranth
Atlantic Power Limited Partnership	NIPIGON GS	Natural Gas	20.9	20.506	22.182	May 1, 2024	\$250.00	Northwest – Township of Nipigon
Cochrane Power Corporation	COCHRANE CGS <sup>1</sup>	Natural Gas	42.0	25.02	28.73	May 1, 2024	\$265.00	Northeast – Cochrane District
TransAlta (SC) LP	SARNIA CGS	Natural Gas	499.0	186.44	239.04	May 1, 2026	\$469.95	West – Lambton County
Greater Toronto Airports Authority	GTAA	Natural Gas	127.64	71.66	77.69	May 1, 2024	\$470.00	Toronto – City of Toronto
<b>Total</b>			<b>757.04</b>	<b>308.67</b>	<b>379.96</b>			
<b>Aggregate Total</b>			<b>757</b>	<b>309</b>	<b>380</b>			

Note: While the MTC I Contract is paying suppliers for their unforced capacity (UCAP) or portion of their UCAP if it has been committed to host facilities, this UCAP value takes into account a facility's forced outage rate; the nameplate capacity of each facility represents their theoretical maximum output that can be provided at any one time.

<sup>1</sup> NORTHLAND COCHRANE CGS was updated to COCHRANE CGS to reflect change in name