

## Market Rule Amendment Submission Form

This form is used to request an amendment to the *Market Rules*. Please complete the first four parts of this form and submit the completed form by email to the following:

Email Address: [Rule.Amendments@ieso.ca](mailto:Rule.Amendments@ieso.ca)

Attention: Market Rules Group

**Subject: Market Rule Amendment Submission**

All information submitted in this process will be used by the *IESO* solely in support of its obligations under the *Electricity Act, 1998*, the *Ontario Energy Board Act, 1998*, the *Market Rules* and associated policies, standards and procedures and its licence. All submitted information will be assigned the *confidentiality classification* of "Public" upon receipt. You should be aware that the *IESO* will *publish* this *amendment submission* if the *Technical Panel* determines it warrants consideration and may invite public comment.

Terms and acronyms used in this Form that are italicized have the meanings ascribed thereto in Chapter 11 of the *Market Rules*.

### Part 1 – Submitter's Information

Date Submitted to the IESO: February 3, 2026

Organization Name: IESO

Name: IESO Staff

Title: Market Rules and Manuals Advisor

### Part 2 – Market Rule Amendment Submission Information

Subject: Contingency Event Definitions

Title: Update to Contingency Event Definitions

Nature of Request (please indicate with X)

☒ Alteration ☐ Deletion ☐ Addition

Chapter: 5 & 11 Appendix: \_\_\_\_\_ Sections: Ch.5 ss.4.5; Ch.11 defn's

Sub-sections proposed for amending: ss.4.5.8, 4.5.19 & 4.5.20

## Part 3 – Description of the Issue

Provide a brief description of the issue and reason for the proposed amendment. If possible, provide a qualitative and quantitative assessment of the impacts of the issue on you and the *IESO-administered markets*. Include the Chapter and Section number of the relevant *market rules*.

### **Summary:**

The IESO is proposing to make an administrative update to the market rules in order to align the terminology and defined terms for most severe single contingency (MSSC) and second most severe single contingency (SMSSC) with Northeast Power Coordinating Council (NPCC) and North American Electric Reliability Corporation (NERC).

### **Background:**

In 2025, the NPCC completed its triennial review of NPCC Regional Reliability Reference Directory # 5: Reserve. As part of this review, the defined terms "First Contingency Loss" and "Second Contingency Loss" were revised to "Most Severe Single Contingency (MSSC)" and "Second Most Severe Single Contingency (SMSSC)." This was done to ensure consistency with NERC terms. The IESO is proposing to update its defined terms to align with these changes.

## Part 4 – Proposal (by submitter)

Provide your proposed amendment. If possible, provide suggested wording of proposed amendment.

Amend the market rules in Chapter 5 – Power System Reliability and Chapter 11 – definitions to replace all references to "first contingency loss" and "second contingency loss" with "most severe single contingency" and "second most severe single contingency" to align with industry standard language.

Consequential changes to Market Manual 7.6 – Glossary of Standard Operating Terms will also be required.