



Guide to Documents Published in Baseline 37.0

Issue 73.0

This guide details the documents *published* in
Baseline 37.0 for March 1, 2017

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This *market manual* may contain a summary of a particular *market rule*. Where provided, the summary has been used because of the length of the *market rule* itself. The reader should be aware; however, that where a *market rule* is applicable, the obligation that needs to be met is as stated in the *market rules*. To the extent of any discrepancy or inconsistency between the provisions of a particular *market rule* and the summary, the provision of the *market rule* shall govern.

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Issue	Reason for Issue	Date
For previous Baseline Release dates - See Baseline 64.0		
65.0	Release for Baseline 33.0	March 4, 2015
66.0	Release for Baseline 33.1	June 3, 2015
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1. Introduction

Market Rules may be amended through the *market rule* amendment process. When an amendment is approved it will be incorporated into the next revision of the *market rules*, or Baseline. The [Market Rules and Manuals Library](#) web page features all amendments approved by the *IESO Board* that become effective at the next Baseline unless otherwise specified. Market documents that require change will also be revised at this time.

1.1 Overview

This document describes the documents revised for *IESO* Baseline 37.0 published on March 1, 2017 to the *IESO* website. It also lists the current title and issue number of all documents available on the Market Rules and Manuals Library and Technical Interface web pages.

The majority of the *market manuals* in this baseline is structured into one of ten master documents:

1. “Market Entry, Maintenance and Exit”
2. “Market Administration”
3. “Metering”
4. “Operations”
5. “Settlements”
6. “Participant Technical Reference Manual”
7. “System Operations”
8. “Commissioning” (Obsolete)
9. “Day Ahead Commitment Process”
10. “Emergency Load Reduction Program (ELRP)” (Obsolete)
11. “Reliability Compliance”
12. Demand Response Auction

Market manuals consolidates the procedures, standards and policies for an area of the market into one master document.

1.2 Conventions

The standard conventions followed are as follows:

- The word ‘shall’ denotes a mandatory requirement;
- Terms and acronyms used in this guide that are italicized have the meanings ascribed thereto in Chapter 11 of the “*market rules*”; and
- Double quotation marks are used to indicate titles of legislation, publications, forms and other documents.

– End of Section –

2. Baseline Changes

The highlights in section 2.2 are taken from the Baseline Plan that was posted for review and therefore do not have the standard conventions applied as per section 1.2.

This Baseline update may include:

- Amended *market rules*;
- New or amended *market manuals*;
- New or amended forms;
- New or amended guides;
- New or amended agreements;
- New or amended lists;
- Documents made obsolete;
- Documents that have been superseded
- Documents that are pending
- Documents that are deferred
- Documents that are withdrawn and
- Documents that remain in effect for a period of time.

2.1 Market Rule Amendments Approved by the IESO Board

Market Rule Amendment	Chapter Revised
MR-00427 – Demand Response Auctions – Capacity Obligation Transfers	2, 7, 11
MR-00428 – Day-Ahead Calculation Engine	App 7

2.2 New or Amended Documents

This section provides the Baseline Plan that identifies all documents that were made available for participant review and have now been formally approved and posted to their respective *IESO* web pages.

The Baseline Plan is prepared and posted as per the Baseline Calendar and its availability is communicated through the *IESO* weekly bulletins. Participants were invited to review and provide comments on the revised documents. All documents listed show the last version provided for review on the Change Notification Listing (Pending Changes page).

With the exception of market rule amendments listed in the baseline plan, documents are considered drafts and are subject to change until final review and approval on the Baseline publication date.

However, some documents may be subject to formal approval prior to the baseline date. This will be indicated in the plan.

The descriptions of categories in the plan are as follows:

Category 1 – Information

Category 2 – Participants should review the changes as an update to procedures may be required.

Category 3 – Participant are advised to review, due to the potential impact of the change.

Changes to the baseline plan will be redlined and documents added after the review period will be appear in 'Update to Baseline' section.

– End of Section –

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Rules				
Demand Response Auctions – Capacity Obligation Transfers MR-00427	All	Market Rules Amendment - MR-00427-R00, Demand Response Auctions – Capacity Obligation Transfers. Approved by the IESO Board - October 26, 2016. Effective January 11, 2017 in advance of Baseline 37.0.	3	<p>Reason For Change Market Rules Amendment - MR-00427-R00, Chapters 2, 7 and 11. Chapter 2, section 5B, Chapter 7 sections 18 & 19, Chapter 11 definitions.</p> <p>Description of Change This amendment will allow a demand response auction participant (DRAP) to transfer all or a portion of its demand response capacity obligation to another DRAP who had qualified capacity to offer into the demand response auction for the same commitment period.</p> <p>Description of Impact This proposal is based on input from the Demand Response Working Group (DRWG). Further information on the DRWG can be found on the IESO's website at: IESO Demand Response Working Group. http://www.ieso.ca/Pages/Participate/Stakeholder-Engagement/Working-Groups/Demand-Response-Working-Group.aspx</p>
Review of the Day-Ahead Calculation Engine Market Rules MR-00428	All	Market Rule Amendment - MR-00428-R00, Day-Ahead Calculation Engine, Review of the Day-Ahead Calculation Engine Market Rules. Approved by the IESO Board December 7, 2016 Effective December 30, 2016 in advance of Baseline 37.0.	3	<p>Reason For Change Market Rule Amendment - MR-00428-R00, Appendix - 7, Sections 4, 5 and 6.</p> <p>Description of Change The IESO Board has approved this market rule amendment at its meeting on December 7 to clarify and correct several subscripts, variables, formulas and definitions related to the Day-Ahead Calculation Engine ("DACE").</p> <p>Description of Impact Appendix 7.5A provides the market rules framework for the DACE, modifying the parameters ensuring they are used consistently, are clearly defined, and match the current and correct functioning of the DACE tool. The amendments are grouped into three categories: 1) Discrepancies – between mathematical notation in the market rules equations and the calculations in the DACE tool; 2) Clarifications – of parameters, variables and definitions; and 3) Minor amendments – correction of</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
				typographical errors, changes to ensure consistency of language.
IMDC				
Ontario Rebate for Electricity Consumers - HST Treatment IMDC-34 0.1	All	Implementation of Ontario Regulation 363/16 Ontario Rebate for Electricity Consumers Act, 2016. Posted on IESO Pending Changes - January 12, 2017.	2	<p>Reason For Change Added content related to the Ontario Rebate for Electricity Consumers.</p> <p>Description of Change Section 8.31 Ontario Rebate for Electricity Consumers (OREC): The creation of charge types 9982 and 1467 to settle the OREC and the HST treatment related to these charge types.</p> <p>Description of Impact Tax treatment for the new Ontario Rebate for Electricity Consumers charge types to settle the OREC program.</p>
Ontario Rebate for Electricity Consumers IMDC-33 0.1	All	Implementation of Ontario Regulation 363/16 Ontario Rebate for Electricity Consumers Act, 2016. Posted on IESO Pending Changes - January 12, 2017.	3	<p>Reason For Change The Ministry of Energy has introduced the OREC program, which provides eligible consumers with financial assistance in respect of the cost of electricity, effective January 1, 2017. The OREC discount to consumers will be settled directly by the respective local distribution companies (LDC) and unit sub-meter providers (USMP). The LDCs and USMPs are required to submit requests for OREC payments to the IESO on a monthly basis via Settlement Online form. The OREC discount for eligible IESO market participant consumers will be settled directly by the IESO.</p> <p>Description of Change Two new charge types have been defined to implement the payment and balancing of the OREC funds: CT 9982 – Ontario Rebate for Electricity Consumers (8% Provincial Rebate) Settlement Amount and CT 1467 - Ontario Rebate for Electricity Consumers (8% Provincial Rebate) Balancing Amount.</p> <p>Description of Impact Two new charge codes have been defined to implement the payment and balancing</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
				of the OREC funds.
Ontario Rebate for Electricity Consumers IMDC-35 0.1	All	The Ontario Rebate for Electricity Consumers (OREC) was established by the Ministry of Energy to provide financial assistance for certain Ontario electricity consumers in respect of electricity costs. As described in the Ontario Rebate for Electricity Consumers Act, 2016 and Ontario Regulation 363/16, consumers with eligible accounts receive an 8% reduction in the amount payable before tax under their electricity accounts for each billing period. Ontario Regulation 363/16 is in force as of January 1, 2017. Posted on IESO Pending Changes - January 12, 2017.	2	<p>Reason For Change Due to the introduction of the OREC program, as per Ontario Regulation 363/16 Ontario Rebate for Electricity Consumers Act, 2016.</p> <p>Description of Change Two new charge codes have been defined to implement the payment and balancing of the OREC funds.</p> <p>Description of Impact The two new charge types are CT 9982 "Ontario Rebate for Electricity Consumers Settlement Amount" and CT 1467 "Ontario Rebate for Electricity Consumers Balancing Amount."</p>
Capacity and Energy Sales Agreements IMDC-36 1.0	All	These are capacity and energy sales contracts. Published on the Market Rules and Manuals Library page under Market Manual 5.5 and IESO Charge Types and	1	<p>Reason For Change New capacity & energy sales agreements coming into force.</p> <p>Description of Change New charge types 1421-1424 and 1471-1474 relating to capacity and energy sales contracts.</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
		Equations - January 12, 2017.		Description of Impact Global Adjustment charge types 147 and 148 have been updated.
Capacity and Energy Sales Agreements IMDC-37 1.0	All	These are capacity and energy sales contracts. Published on the Market Rules and Manual Library page under Format Specifications for Settlement Statement Files and Data Files (IMP_SPEC_0005) - January 17, 2017.	2	Reason For Change Due to the new capacity & energy sales agreements coming into effect Description of Change 8 new charge types have been implemented. Description of Impact 8 new charge types have been implemented.
Dynamic Peak Hours in Pre-dispatch Scheduling and Adequacy Report Update IMDC-38 0.1	All	Posted on IESO Pending Changes for external review January 26, 2017 for 10 business days. This IMDC is effective from February 23 – June 7, 2017 (BL37.1)	2	Reason For Change • To reflect the shift from using a set of defined Ramp Hours in pre-dispatch scheduling to the dynamic selection of Ramp Hours. • To reflect updates to the Adequacy Report, which includes a change to the variable generation forecast publishing logic, as well as new rows that include the IESO regulation requirement and the demand forecast used in pre-dispatch scheduling. Description of Change Revising Market Manual 4.2 (Appendix D) and Market Manual 7.2 (Sections 3 and 4.4, as well as Appendices A and D) to reflect the use of dynamic peak hours in pre-dispatch scheduling and the related Adequacy Report updates. Description of Impact Documentation revised to reflect the shift to dynamic selection of IESO Ramp Hours, and updates to the Adequacy Report.
Demand Response Auction				
Market Manual 12: Demand Response Auction Part 12.0:	Dispatchable Load; Program Participant;	The associated Market Rule amendments were	3	Reason For Change The capacity obligation transfer process was designed in response to a request from

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Demand Response Auction MAN-44 4.1	Demand Response	brought to the Technical Panel and TP voted to recommend for Board Approval on September 13, 2016 and approved by the IESO Board on October 26, 2016. Posted on IESO Pending Changes - November 21, 2016 This version 4.1 is pending upon the release of version 3.1 on December 7, 2016 for Baseline 36.1. This manual will be published on January 11, 2017 in advance of the Baseline to align with the effective date of changes to the Market Rule Amendment - MR-00427.		<p>DR Participants and was stakeholdered at the Demand Response Working Group on May 30, 2016 and July 15, 2016. Market Rule Amendment - MR-00427, Demand Response Auctions – Capacity Obligation Transfers.</p> <p>Description of Change The capacity obligation transfer allows a demand response auction participant (DRAP) to transfer all or a portion of their demand response capacity obligation to another DRAP who had qualified capacity to offer into the demand response auction for the same commitment period. In order to enable the capacity obligation transfer, Section 9 was added and Sections 4.3.1 and 5.3 were amended.</p> <p>Description of Impact DRAPs can now request a capacity obligation transfer in advance of the commitment period. Once a DRAP makes a request, the IESO will assess and process the request.</p>
Finance				
Market Manual 5: Settlements 5.4: Prudential Support MDP_PRO_0045 27.1	Demand Response	MR-00427 - Demand Response Auctions – Capacity Obligation Transfers. This manual will be published on January 11, 2017 in advance of the Baseline to align with the effective date of changes to the Market Rule Amendment - MR-00427. Posted for	2	<p>Reason For Change To capture the prudential obligations of a demand response auction participant (DRAP) when transferring all or a portion of its demand response capacity obligation to another DRAP who had qualified capacity to offer into the demand response auction for the same commitment period.</p> <p>Description of Change Updated Section 1.3.8 to include paragraphs with respect to the prudential obligations of DR participants where a full or partial DR capacity transfer is being requested.</p>

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		review and comment on IESO Pending Changes - November 21, 2016.		Description of Impact Might require additional posting of prudential support within a specified timeline.
Market Facilitation				
Additional Generation Facility Characteristics IMO_FORM_1558 3.0	All	Online IESO implementation	1	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Facility Profile IMO_FORM_1181 6.0	All	Online IESO implementation	1	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Real-Time Generation Cost Guarantee and Day-Ahead Production Cost Guarantee Data Form IMO_FORM_1552 9.0	All	Online IESO implementation	1	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Combined Cycle Plant Form IESO_FORM_1702 2.0	All	Online IESO implementation	1	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Generation Facilities IMO_FORM_1004 1.3	All	Online IESO implementation.	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Connected Wholesale Customer Facilities IMO_FORM_1005 1.3	Wholesale Consumer	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Facilities - Circuit Breakers IMO_FORM_1007 3.0	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
				Form is made obsolete with the implementation of Online IESO.
Generic Information IMO_FORM_1011 2.0	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Facilities - Buses IMO_FORM_1115 2.0	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Transmission Facilities- Capacitors IMO_FORM_1116 1.3	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is made obsolete with the implementation of Online IESO. Description of Impact Form is made obsolete with the implementation of Online IESO.
Facilities - Current Transformers IMO_FORM_1117 1.3	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete.

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				Description of Impact Form is made obsolete with the implementation of Online IESO.
Facilities- DC Lines IMO_FORM_1118 1.3	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Facilities- FACTS Devices IMO_FORM_1119 1.3	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Facilities - Circuits IMO_FORM_1120 3.0	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Facilities- Overhead Circuits IMO_FORM_1121	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO.

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2.0				Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Facilities - Surge Arresters IMO_FORM_1122 1.3	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Facilities - Switches IMO_FORM_1123 3.0	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Facilities - Transformers IMO_FORM_1124 4.0	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Facilities- Underground Circuits IMO_FORM_1125 1.3	All	Online IESO implementation	2	<p>Reason For Change This form is made obsolete with the implementation of Online IESO.</p> <p>Description of Change Form is no longer required and made obsolete.</p> <p>Description of Impact Form is made obsolete with the implementation of Online IESO.</p>
Facilities - Wavetraps IMO_FORM_1126 1.3	Transmitter	Online IESO implementation	2	<p>Reason For Change This form is made obsolete with the implementation of Online IESO.</p> <p>Description of Change Form is no longer required and made obsolete.</p> <p>Description of Impact Form is made obsolete with the implementation of Online IESO.</p>
Facilities Shunt Reactors IMO_FORM_1127 1.3	All	Online IESO implementation	2	<p>Reason For Change This form is made obsolete with the implementation of Online IESO.</p> <p>Description of Change Form is no longer required and made obsolete.</p> <p>Description of Impact Form is made obsolete with the implementation of Online IESO.</p>
Embedded Generation Facilities IMO_FORM_1009 1.3	All	Online IESO implementation	1	<p>Reason For Change This form is made obsolete with the implementation of Online IESO.</p> <p>Description of Change Form is no longer required and made obsolete.</p> <p>Description of Impact</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
				Form is made obsolete with the implementation of Online IESO.
Wholesale Customer Facilities and Distributors Connected at Less than 50 kV IMO_FORM_1010 1.3	All; Distributor	Online IESO implementation	1	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
OEB Generator Reporting and Record Requirements Consent Form - Generator Consent IMO_FORM_1541 5.0	All	Online IESO implementation	1	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Implementation of Three Part Offers IESO_FORM_1721 2.0	All	Online IESO implementation	2	Reason For Change This form is made obsolete with the implementation of Online IESO. Description of Change Form is no longer required and made obsolete. Description of Impact Form is made obsolete with the implementation of Online IESO.
Operations				
Market Manual 7: System Operations Part 7.8: Ontario Power System Restoration	All	Posted for review - November 22, 2016. Issued December 15,	1	Reason For Change Annual review. Changes reviewed by external stakeholders.

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Plan IMO_PLAN_0001 11.1		2016 in advance of Baseline 37.0.		<p>Description of Change Removed Abnormal Frequency section (5.10.1) to eliminate duplication. Readers can refer to Market Manual 7.1, Section 11.2: Generators Experiencing Abnormal Frequency, issued September 14, 2016.</p> <p>Description of Impact Removal of duplication between MM 7.1 and MM 7.8.</p>
Market Manual 7: System Operations Part 7.1: IESO-Controlled Grid Operating Procedures MDP_PRO_0040 30.1	All	Posted on IESO Pending Changes for review and comment - January 4, 2017. Deferred to Baseline 37.1	2	<p>Reason For Change Added new Degraded Transmission System Performance section (2.4.3).</p> <p>Description of Change Added new Degraded Transmission System Performance section (2.4.3).</p> <p>Description of Impact Degraded transmission system performance documented as a potential reliability event.</p>
Market Manual 4: Market Operations Part 4.4: Transmission Rights Auction MDP_PRO_0029 18.1	All	In December 2016, a presentation (webinar) was delivered to market participants and stakeholders through the SE-110 Transmission Rights Markets Review stakeholder engagement initiative to outline the rationale, proposed changes and implementation plan. Samples of the revised Long-Term (LT) & Short-Term (ST) pre-auction reports and new monthly	3	<p>Reason For Change In September 2013, the IESO Board approved the revision to the TR confidence level such that congestion rents collected on each path are approximately sufficient to cover the payouts to transmission rights holders on that same path. Due to the resource constraints at the time, the Board approved recommendation was implemented in steps. An interim process was created and implemented in October 2014 until the IESO could fully implement the recommendation. IESO is now ready to implement the revised process to fully achieve the Board approved recommendation</p> <p>Description of Change The revised process will balance TR congestion rent and payouts on a per-path basis and a financial dead-band has been introduced to limit the number of manual adjustments required to the financial upper limit. To facilitate this change, both Long-Term (LT) and Short-Term (ST) pre-auction reports have been modified and a new monthly financial report has been created.</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
		financial report have been posted for Market Participant review as part of "R37.0 Market Facing Target Release Plan". Posted on IESO Pending Changes page for review and comment on January 19, 2017.		Description of Impact The revised process will balance TR congestion rent and payouts on a per-path basis which will enable the IESO to more efficiently adjust the financial upper limit for each path. Introduction of dead-band will limit the number of manual adjustments required to the financial upper limit. The revised LT & ST pre-auction reports and new monthly financial report will provide more detailed information to the market participants.
Reliability Compliance				
Market Manual 11 Reliability Compliance Part 11.2 Ontario Reliability Compliance Program IESO_PRO_0874 3.1	All	This project was not stakeholdered as there were no changes to the existing functionality of the processes currently available to Market Participants through the current tool. Market Trials have been conducted and completed on the new tool with Market Participants. The RSSC has been updated with tool development progress. Posted on IESO Pending Changes for review - October 26, 2016. Deferred from Baseline 36.1 Deferred to Baseline: 37.1 - Jun 07,2017	1	Reason For Change As a result of the Reliability Compliance Tool replacement project the Market Manual which describes processes contained in the Tool needs to be updated. Oct. 2016 - Revised content as requested by MACD. Description of Change Changes were made to Sections 2.3 - 2.6 to reflect the changes within the tool. The changes are minor. Description of Impact There is no impact to the functionality of the processes that are currently available to Market Participants. Revised content change requested by MACD.

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Settlements				
List of Resources for Physical Bilateral Contracts IMO_PBCL_0001 16.1	All	Posted for review on IESO Pending Changes - January 23, 2017.	1	<p>Reason For Change Out of date list of Physical Bilateral Contracts</p> <p>Description of Change Updated the list of Physical Bilateral Contracts.</p> <p>Description of Impact Updated List of Resources for Physical Bilateral Contracts for 2016 year end.</p>
Technical Interface				
Market Manual 6: Participant Technical Reference Manual IMO_MAN_0024 31.1	All	SE-118 - MPI/API Replacement Working Group started in April 2014 and completed in Oct 2016. Published on December 22, 2016 in advance of Baseline 37.0.	2	<p>Reason For Change Updated to reflect the changes to the Market Information Management System</p> <p>Description of Change 1. Section 2.3.3 - Updated to reflect the changes to the MIM interfaces; 2. Section 5.1.2 - Modified to reflect the changes to the Market Information Management System 3. Section 5.1. 7 - Removed because its contents included in the Section 2.3.3 and Section 5.1.7 4. Section 5.1. 8 - Renumbered to subsection 5.1.7</p> <p>Description of Impact Market participants and IESO users need to use the new MIM interfaces to submit/query dispatch data,</p>
Update to Baseline				
Technical Feasibility Study Application- Load Facilities IMO_FORM_1052 7.1	Wholesale Consumer; Transmitter; Distributor; Connection Assessment Applicant	Posted for review and comment on IESO Pending Changes - January 20, 2017.	2	<p>Reason For Change To coincide with Market Manual 2.10 changes.</p> <p>Description of Change The term "feasibility study" modified to "technical feasibility study." Certification section of form modified to include a declaration that the project is not being</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
				<p>developed in response to an IESO procurement.</p> <p>Description of Impact With this change, connection applicants will need to confirm that the project to be studied in a feasibility study is not being developed in response to an IESO procurement.</p>
Technical Feasibility Study Application - Ancillary Service Facilities IMO_FORM_1174 6.1	Wholesale Consumer; Transmitter; Distributor; Connection Assessment Applicant	Posted for review and comment on IESO Pending Changes - January 20, 2017.	2	<p>Reason For Change To align with changes to Market Manual 2.10.</p> <p>Description of Change The term "feasibility study" modified to "technical feasibility study." Certification section of form modified to include a declaration that the project is not being developed in response to an IESO procurement. Additional phrases referencing the Market Manual have been added to align with other feasibility study application forms.</p> <p>Description of Impact With this change, connection applicants will need to confirm that the project to be studied in a feasibility study is not being developed in response to an IESO procurement.</p>
Technical Feasibility Study Application- Generation Facilities IMO_FORM_1380 6.1	Wholesale Consumer; Transmitter; Distributor; Connection Assessment Applicant	Posted for review and comment on IESO Pending Changes - January 20, 2017.	2	<p>Reason For Change To align with Market Manual 2.10 changes.</p> <p>Description of Change The term "feasibility study" modified to "technical feasibility study." Certification section of form modified to include a declaration that the project is not being developed in response to an IESO procurement.</p> <p>Description of Impact With this change, connection applicants will need to confirm that the project to be studied in a feasibility study is not being developed in response to an IESO</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
				procurement.
Technical Feasibility Study Application - Transmissions Facilities IMO_FORM_1381 7.1	Wholesale Consumer; Transmitter; Distributor; Connection Assessment Applicant	Posted for review and comment on IESO Pending Changes - January 20, 2017.	2	<p>Reason For Change To align with Market Manual 2.10.</p> <p>Description of Change The term "feasibility study" modified to "technical feasibility study." Certification section of the form modified to include a declaration that the project is not being developed in response to an IESO procurement.</p> <p>Description of Impact With this change, connection applicants will need to confirm that the project to be studied in a feasibility study is not being developed in response to an IESO procurement.</p>
Market Manual 2: Market Administration Part 2.10: Connection Assessment and Approval MDP_PRO_0048 16.1	Wholesale Consumer; Transmitter; Distributor; Connection Assessment Applicant	Posted for review and comment on IESO Pending Changes - January 20, 2017	2	<p>Reason For Change To provide more clarity to connection applicants regarding the feasibility study product. To refine the definition of committed projects which was previously updated in Baseline 34.1.</p> <p>Description of Change The term "feasibility study" has been renamed to "technical feasibility study." The Market Manual now includes instances in which the IESO will not perform a feasibility study, and also has been updated to include the type of information a feasibility study report will/will not include. The project commitment definition has been expanded to include projects that have started construction and projects that will be compensated with rates set by the Ontario Energy Board.</p> <p>Description of Impact The IESO will adopt the applicable changes when performing technical feasibility/system impact assessments.</p>
Technical Feasibility Study Agreement	Wholesale Consumer; Transmitter;	Posted for review on IESO Pending Changes -	2	<p>Reason For Change To rename "feasibility study" to "technical feasibility study" as per changes in Market</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
IMP_AGR_0001 9.1	Distributor; Connection Assessment Applicant	January 24, 2017		<p>Manual 2.10.</p> <p>Description of Change All instances of the term "feasibility study" will be changed to "technical feasibility study."</p> <p>Description of Impact "Feasibility studies" will now be referred to as "technical feasibility study."</p>
Market Manual 11: Reliability Compliance Part 11.1 Applicability Criteria for Compliance with NERC Reliability Standards and NPCC Criteria IESO_GDE_0364 4.1	All	Posted on IESO Pending Changes on January 27, 2017.	2	<p>Reason For Change • To add applicability guidance information for NERC standards IRO-010-2, TOP-003-3, PRC-005-6, and VAR-002-4.</p> <p>Description of Change • Added applicability guidance information in Section 7 for NERC standards IRO-010-2, TOP-003-3, PRC-005-6, and VAR-002-4. • Removed paragraph in Section 7 from PRC-018-1 guidance information related to Ontario DDR capability.</p> <p>Description of Impact Applicability criteria is now up-to-date.</p>
Market Manual 4: Market Operations Part 4.3: Real-Time Scheduling of the Physical Markets IMP_PRO_0034 48.1	All	Posted on IESO Pending Changes page - January 27, 2017.	1	<p>Reason For Change Corrected footnote references in Section 6.6.</p> <p>Description of Change Corrected footnote references in Section 6.6.</p> <p>Description of Impact Corrected footnote references related to MrNh Code.</p>
Asset Transfer Agreement TPL-3 4.1	Wholesale Consumer; Transmitter; Distributor; Connection	posted for review on IESO Pending Changes - February 10, 2017	1	<p>Reason For Change Generic IESO signatory added.</p> <p>Description of Change</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
	Assessment Applicant			<p>Generic IESO signatory added.</p> <p>Description of Impact The template will now have a generic IESO signatory.</p>
HST Guide for IESO Transactions IMO_GDE_0002 36.1	All	Posted on IESO Pending Changes for review and comment - February 13, 2017	1	<p>Reason For Change 1) IMDC 34 - Section 8.31 Ontario Rebate for Electricity Consumers 2) Section 8.12 OPA Administration Credit/Charge</p> <p>Description of Change 1) Add the Ontario Rebate for Electricity Consumers and its HST treatment (IMDC-34). 2) Amend section 8.12 OPA Administration Credit/Charge, since the charge types mentioned in this section are no longer effective.</p> <p>Description of Impact 1) New charge types in effect as of January 1, 2017 2) Charge types no longer in effect as of January 1, 2017</p>
Generator Information Submittal Form for Reliability Assessments IMO_FORM_1230 10.1	Generators	<p>There are no changes to the data tables in the form. Instructions to fill the planned outage table is changed to make the requirements clearer with examples. The change is minor. No stakeholdering is required.</p> <p>Posted for review on IESO Pending Changes – February 23, 2017.</p>	1	<p>Reason For Change In the 2016 submission of Form 1230, several market participants misinterpreted the "Related Outage Flag" in Table 9 for planned outages. The change to instructions is aimed at making the requirements clearer. Examples are given to illustrate how related (simultaneous, consecutive and overlapping) planned outages are to be flagged.</p> <p>Description of Change The changes are highlighted in yellow in the 'redlined' version of the excel file. Examples are given to illustrate how "Related Outage Flag" column for planned outages are to be used in Table 9.</p> <p>Description of Impact No impact from data requirements' point of view.</p>

2.3 Obsolete Documents

Content of obsolete documents is no longer applicable or required.

Document Title	Document Number
Additional Generation Facility Characteristics	IMO_FORM_1558
Facility Profile	IMO_FORM_1181
Real- Time Generation Cost Guarantee and Day-Ahead Production Cost Guarantee Data Form	IMO_FORM_1552
Combined Cycle Plan Form	IESO_FORM_1702
Generation Facilities	IMO_FORM_1004
Connected Wholesale Customer Facilities	IMO_FORM_1005
Facilities Circuit Breakers	IMO_FORM_1007
Embedded Generation Facilities	IMO_FORM_1009
Wholesale Customer Facilities and Distributors Connected at Less than 50 kV	IMO_FORM_1010
Generic Information	IMO_FORM_1011
Facilities - Buses	IMO_FORM_1115
Transmission Facilities- Capacitors	IMO_FORM_1116
Facilities- Current Transformers	IMO_FORM_1117
Facilities- DC Lines	IMO_FORM_1118
Facilities- FACTS Devices	IMO_FORM_1119
Facilities- Circuits	IMO_FORM_1120
Facilities- Overhead Circuits	IMO_FORM_1121
Facilities- Surge Arresters	IMO_FORM_1122
Facilities- Switches	IMO_FORM_1123
Facilities- Transformers	IMO_FORM_1124
Facilities- Underground Circuits	IMO_FORM_1125
Facilities- Wavetraps	IMO_FORM_1126
Facilities Shunt Reactors	IMO_FORM_1127
OEB Generator Reporting and Record Requirements Consent Form - Generator Consent	IMO_FORM_1541
Implementation of Three Part Offers	IESO_FORM_1721

2.4 Superseded Documents

Content of superseded documents have been merged with an existing or new document.

Document Title	Document Number	Incorporated into Document	
Ontario Rebate for Electricity Consumers	IMDC-33	IESO Charge Types and Equations (IMP_LST_0001) and MM5.5 Physical Markets Settlements Statements (MDP_PRO_0033)	
Ontario Rebate for Electricity Consumers – HST Treatment	IMDC-34	HST Guide for IESO Transactions (IMO_GDE_0002)	
Ontario Rebate for Electricity Consumers	IMDC-35	Format Specifications for Settlement Statement Files and Data Files (IMP_SPEC_0005)	
Capacity & Energy Sales Agreements	IMDC-36	IESO Charge Types and Equations (IMP_LST_0001) and MM5.5 Physical Markets Settlement Statements (MDP_PRO_0033)	
Capacity & Energy Sales Agreements	IMDC-37	Format Specifications for Settlement Statement Files and Data Files (IMP_SPEC_0005)	

2.5 Pending Documents

Document Title	Document Number	Available
Format Specifications for Settlement Statement Files and Data Files	IMP_SPEC_0005	Will be published when available

2.6 Deferred Documents

Document Title	Document Number	Available
Facility Contacts	IMO_FORM_1176	To be obsoleted (Baseline TBD)
Market Manual 11 Reliability Compliance Part 11.2 Ontario Reliability Compliance Program	IESO_PRO_0874	Baseline 37.1
Market Manual 7: System Operations Part 7.1: System Operating Procedures	MDP_PRO_0040	Baseline 37.1

2.7 Withdrawn Documents

Document Title	Document Number	Available

2.8 Interim Documents

At the time of publishing this document, the Interim documents listed are currently posted on the Pending Changes web page for participant review. The planned publication date is in the right column. Until that time the document may be subject to change. For updates to baseline documents, please refer to the Baseline Plan.

Document Title	Document Number	Planned Publication Date
Market Manual 1: Market Entry, Maintenance and Exit Part 1.2: Facility Registration, Maintenance and De-Registration	MDP_PRO_0016	March 31, 2017 in advance of Baseline 37.1
Market Manual 12: Demand Response Auction Part 12.0: Demand Response Auction	MMAN-44	March 31, 2017 in advance of Baseline 37.1

– End of Section –

3. Document Listing

The table below represents the documents available to *market participants* on the *IESO* website at their current issue.

Master Document	Document Title	Document Number	Document Description	Issue
Market Rules	Market Rules for the Ontario Electricity Market	MDP_RUL_0002	Market Rules for the Ontario Electricity Market for current Baseline	64.0
Market Rules	Market Rules Chapter 01 Introduction and Interpretation	MDP_RUL_0002_01	This chapter deals with matters such as the background and the objectives of the <i>market rules</i> .	9.0
Market Rules	Market Rules Chapter 1 Introduction And Interpretation Of The Market Rules - Appendices	MDP_RUL_0002_01A	This chapter deals with matters such as the background and the objectives of the <i>market rules</i> .	2.0
Market Rules	Market Rules Chapter 02 Participation	MDP_RUL_0002_02	This chapter deals with matters such as application, prudential requirements, technical requirements and payment default.	19.0
Market Rules	Market Rules Chapter 2 Participation - Appendices	MDP_RUL_0002_02A	This chapter deals with matters such as application, prudential requirements, technical requirements and payment default.	10.0
Market Rules	Market Rules Chapter 03 Administration, Supervision, Enforcement	MDP_RUL_0002_03	This chapter deals with matters such as dispute resolution, market surveillance, rule amendment, information confidentiality and enforcement.	26.0
Market Rules	Market Rules Chapter 3 Administration, Supervision, Enforcement - Appendices	MDP_RUL_0002_03A	This chapter deals with matters such as dispute resolution, market surveillance, rule amendment, information confidentiality and enforcement.	4.0
Market Rules	Market Rules Chapter 04 Grid Connection Requirements	MDP_RUL_0002_04	This chapter deals with matters such as out equipment standards, performance standards and obligations of <i>market participants</i> , connection conditions and provision and use of connection-related information.	12.0
Market Rules	Market Rules Chapter 4 Grid Connection Requirements - Appendices	MDP_RUL_0002_04A	This chapter deals with matters such as out equipment standards, performance standards and obligations of <i>market participants</i> , connection conditions and provision and use of connection-related information.	12.0
Market Rules	Market Rules Chapter 05 Power System Reliability	MDP_RUL_0002_05	This chapter deals with matters such as obligations and responsibilities, system <i>reliability</i> , system <i>security</i> , <i>outage</i> co-ordination, forecasting, voltage and <i>demand</i> control, <i>emergency</i> preparedness and information and reporting.	34.0
Market Rules	Market Rules Chapter 5 Power System Reliability - Appendices	MDP_RUL_0002_05A	This chapter deals with matters such as obligations and responsibilities, system <i>reliability</i> , system <i>security</i> , <i>outage</i> co-ordination, forecasting, voltage and <i>demand</i> control, <i>emergency</i> preparedness and information and reporting.	5.0
Market Rules	Market Rules Chapter 06 Wholesale Metering	MDP_RUL_0002_06	This chapter deals with matters such as <i>meter</i> installation, metering service provision, access, <i>security</i> and processing of <i>meter</i> data and performance of <i>meter</i> installations.	14.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Rules	Market Rules Chapter 6 Wholesale Metering - Appendices	MDP_RUL_0002_06A	This chapter deals with matters such as <i>meter</i> installation, metering service provision, access, <i>security</i> and processing of <i>meter</i> data and performance of <i>meter</i> installations.	11.0
Market Rules	Market Rules Chapter 07 System Operations and Physical Markets	MDP_RUL_0002_07	This chapter deals with matters such as registration, data submission, <i>dispatch</i> algorithm, pre-dispatch, real-time scheduling, price determination, <i>procurement markets</i> , <i>capacity reserve</i> market and <i>generator</i> commitment.	35.0
Market Rules	Market Rules Chapter 7 System Operations and Physical Markets - Appendices	MDP_RUL_0002_07A	This chapter deals with matters such as registration, data submission, <i>dispatch</i> algorithm, pre-dispatch, real-time scheduling, price determination, <i>procurement markets</i> , <i>capacity reserve</i> market and <i>generator</i> commitment.	21.0
Market Rules	Market Rules Chapter 08 Physical Bilateral Contracts and Financial Markets	MDP_RUL_0002_08	This chapter deals with matters such as physical bilateral contracts, <i>energy forward market</i> , and <i>transmission rights</i> market associated with interchange risk management.	13.0
Market Rules	Market Rules Chapter 8 Physical Bilateral Contracts and Financial Markets - Appendices	MDP_RUL_0002_08A	This chapter deals with matters such as physical bilateral contracts, <i>energy forward market</i> , and <i>transmission rights</i> market associated with interchange risk management.	2.0
Market Rules	Market Rules Chapter 09 Settlements and Billing	MDP_RUL_0002_09	This chapter deals with matters such as <i>settlement</i> data collection, determination of hourly <i>settlement amounts</i> , non-hourly <i>settlement amounts</i> , market power mitigation and <i>settlement statements</i> .	41.0
Market Rules	Market Rules Chapter 9 Settlements and Billing - Appendices	MDP_RUL_0002_09A	This chapter deals with matters such as <i>settlement</i> data collection, determination of hourly <i>settlement amounts</i> , non-hourly <i>settlement amounts</i> , market power mitigation and <i>settlement statements</i> .	3.0
Market Rules	Market Rules Chapter 10 Transmission Service and Planning	MDP_RUL_0002_10	This chapter deals with matter such as basic use service, export service, connection service, transformation service, system <i>adequacy</i> and investment and information requirements.	4.0
Market Rules	Market Rules Chapter 11 Definitions	MDP_RUL_0002_11	This chapter sets out definitions of terms used in the Rules.	46.0
Market Rules	Market Rules to Manuals Cross Reference Guide	GDE-23	Cross reference guide for market participants when referring to an applicable market manual.	3.0
Market Manual	Market Manual 1: Market Entry, Maintenance & Exit Part 1.0: Market Entry Maintenance & Exit Overview	MDP_PRO_0015	This document provides <i>IESO market participants</i> with an overview of the procedures contained in the Market Entry, Maintenance & Exit Manual and the timelines for <i>IESO</i> and market participant actions related to those procedures.	12.0
Market Manual	Market Manual 1: Market Entry, Maintenance and Exit Part 1.1: Participant Authorization, Maintenance and Exit	MDP_PRO_0014	This document provides detailed procedures to be followed by <i>applicants</i> who wish to become authorized as <i>market participants</i> in the physical and financial <i>IESO</i> -administered markets.	29.0
Market Manual	Market Manual 1: Market Entry, Maintenance and Exit Part 1.2: Facility Registration, Maintenance and De-Registration	MDP_PRO_0016	This document provides detailed procedures to be followed by <i>market participants</i> , who wish to register, maintain or de-register <i>facilities</i> as part of their participation in the <i>IESO</i> -administered <i>Physical Markets</i> .	35.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Manual	Market Manual 1: Market Entry Maintenance & Exit Part 1.3 Identity Management Operations Guide	IMP_GDE_0088	This guide describes the process for <i>Market Participants</i> and the <i>IESO</i> to register, initialize, change, and revoke Digital Certificates required for access to <i>IESO</i> -secure Web servers.	22.0
Market Manual	Market Manual 2: Market Administration Part 2.0: Market Administration Overview	MDP_MAN_0002	This document provides an overview of the Market Administration Manual.	11.0
Market Manual	Market Manual 2: Market Administration: Part 2.1 Dispute Resolution	MDP_PRO_0017	This procedure provides information to allow <i>Market Participants</i> , the <i>IESO</i> , and others to resolve disputes that are subject to the dispute resolution process set forth in the <i>market rules</i> .	14.0
Public Procedure	Exemption Application and Assessment	IMO_PRO_0019	This document sets out the procedure established by the independent directors of the <i>IESO Board</i> by which <i>exemption applicants</i> may apply for an <i>exemption</i> from the application of standards and obligations	3.0
Market Manual	Market Manual 2: Market Administration Part 2.3: Market Rule Amendment Procedure	MDP_PRO_0019	This procedure provides the steps to initiate and process an amendment to the <i>market rules</i> .	5.0
Market Manual	Market Manual 2: Market Administration Part 2.5 Maintaining Surveillance Data and Amending the Data Catalogue	MDP_PRO_0021	This procedure provides <i>market participants</i> with information for providing market surveillance data to the <i>IESO</i> , requesting market surveillance data from the <i>IESO</i> , and submitting amendments to the Market Surveillance Data Catalogue.	7.0
Market Manual	Market Manual 2: Market Administration Part 2.6: Treatment of Compliance Issues	MDP_PRO_0022	This procedure provides the steps required for the treatment of compliance issues by both <i>Market Participants</i> and the <i>IESO</i> .	20.0
Market Manual	Market Manual 2: Market Administration Part 2.7: Treatment of Market Surveillance Issues	MDP_PRO_0023	This procedure provides the steps to process market surveillance issues.	8.0
Market Manual	Market Manual 2: Market Administration Part 2.8: Reliability Assessments Information Requirements	MDP_PRO_0024	This procedure provides the steps required for <i>market participants</i> to submit the information required for <i>reliability</i> assessments.	14.0
Market Manual	Market Manual 2: Market Administration Part 2.9: Request for Proposal (RFP) and Directives for Proposal (DFP)	MDP_PRO_0025	This procedure provides the steps for issuing and responding to Requests for Proposal (RFP) and Directives for Proposal (DFP).	6.0
Market Manual	Market Manual 2: Market Administration Part 2.10: Connection Assessment and Approval	MDP_PRO_0048	This document provides detailed procedures to be followed by <i>applicants</i> who wish to connect to the <i>IESO</i> -administered grid.	17.0
Market Manual	Market Manual 2: Market Administration Part 2.11: 18-Month Outlook and Related Information Requirements	IMP_PRO_0024	This procedure provides the steps required for <i>market participants</i> to submit the information required for the 18-Month Outlook, and specifies the information to be contained in the Outlook.	11.0
Market Manual	Market Manual 2: Market Administration Part 2.12: Treatment of Local Market Power	IMO_PRO_0034	This procedure provides the steps required for the review of prices related to CMSC payments, as described in Appendix 7.6 of Chapter 7 of the <i>market rules</i> .	9.0
Market Manual	Market Manual 2: Market Administration Part 2.13: Change and Baseline Management	IMO_PRO_0039	This document describes the Market Place Change Management and Market Design Baseline Management services to be provided by the <i>IESO</i> to ensure an effective and orderly evolution of the <i>IESO</i> -administered markets.	3.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Manual	Market Manual 2.0: Market Administration Part 2.14: Information Confidentiality Catalogue	IMO_CAT_0002	This is a catalogue of information in the possession and control of the <i>IESO</i> .	9.0
Market Manual	Market Manual 2.0 Market Administration Part 2.16: Ontario Technical Feasibility Exception	IESO_PRO_0680	This procedure provides guidance to TFE applicants on the Ontario-adapted <i>NERC</i> Technical Feasibility Exception process.	5.0
Market Manual	Market Manual 2: Market Administration Part 2.17: Compliance Auditing of Reliability Standards for Ontario Market Participants	IESO_PRO_0803	This procedure provides guidance on auditing of <i>reliability standards</i> for Ontario <i>Market Participants</i> .	1.0
Market Manual	Market Manual 2: Market Administration, Part 2.20 Performance Validation	IESO_REQ_0208	A document to mitigate risks that equipment will not be suitable for connection to the <i>IESO-controlled grid</i> and to clarify validation requirements.	6.0
Market Manual	Market Manual 3: Metering Part 3.0: Metering Overview	MDP_MAN_0003	This document provides an overview of the <i>market manual</i> for Metering.	11.0
Market Manual	Market Manual 3: Metering Part 3.1: Metering Service Provider (MSP) Registration, Revocation, and De-registration	MDP_PRO_0007	This document provides an overview of the steps associated with registration, revocation, and de-registration of <i>metering service providers</i> .	15.0
Market Manual	Market Manual 3: Metering Part 3.2: Meter Point Registration and Maintenance	MDP_PRO_0013	This document describes the procedures for registering <i>meter points</i> and changes to <i>metering installations</i> in the <i>IESO</i> marketplace.	26.0
Market Manual	Market Manual 3: Metering Part 3.4: Measurement Error Correction	MDP_PRO_0010	This document provides guidance to <i>metering service providers</i> on how to calculate and submit Measurement Error Correction (MEC) to the <i>IESO</i> .	11.0
Market Manual	Market Manual 3: Metering Part 3.5: Site Specific Loss Adjustments	MDP_PRO_0011	This document provides guidance to <i>metering service providers</i> on how to calculate and submit Site-Specific Loss Adjustments (SSLA) to the <i>IESO</i> .	8.0
Market Manual	Market Manual 3: Metering Part 3.6: Conceptual Drawing Review	MDP_PRO_0012	This document provides guidance to <i>metering service providers</i> and <i>metered market participants</i> on how to submit conceptual drawings for proposed <i>metering installations</i> and changes to existing <i>metering installations</i> to the <i>IESO</i> for review.	13.0
Market Manual	Market Manual 3: Metering Part 3.7: Totalization Table Registration	IMP_PRO_0047	This procedure describes the process through which <i>metering service providers</i> submit Totalization Tables and approve the tables entered by the <i>IESO</i> in the <i>Metering Registry</i> .	18.0
Market Manual	Market Manual 3: Metering Part 3.8 Creating and Maintaining Delivery Point Relationships	IMP_PRO_0057	This procedure details the procedures to be followed by <i>market participants</i> to enable the creation and maintenance of <i>delivery point</i> relationships, after the <i>market commencement date</i> .	11.0
Market Manual	Market Manual 3: Metering Part 3.9: Conformance Monitoring	IMP_PRO_0058	This document provides <i>market participants</i> , <i>metered market participants</i> (MMPs), and <i>metering service providers</i> (MSPs) with the steps required to comply with the <i>IESO</i> Conformance Monitoring process.	17.0
Market Manual	Market Manual 3: Metering Part 3.10 Transmission Grid - High Voltage Metering	IESO_PRO_0573	This procedure describes the process to be followed by <i>market participants</i> when installing a <i>single metering installation</i> for more than one <i>connection point</i> or <i>embedded connection point</i> .	1.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Manual	Market Manual 4: Market Operations Part 4.0: Market Operations Overview	MDP_MAN_0004	This manual provides <i>market participants</i> with an overview of the procedures contained in the Operations Manual and the timelines for <i>IESO</i> and <i>market participants</i> actions related to those procedures.	12.0
Market Manual	Market Manual 4: Market Operations Part 4.2: Submission of Dispatch Data in the Real-Time Energy and Operating Reserve Markets	MDP_PRO_0027	This procedure provides guidance to <i>Market Participants</i> on the submission of <i>dispatch</i> data in the Real-Time Energy and Operating Reserve Markets.	55.0
Market Manual	Market Manual 4: Market Operations Part 4.3: Real-Time Scheduling of the Physical Markets	IMP_PRO_0034	This procedure provides guidance to <i>Market Participants</i> on the Real-time scheduling process in the <i>IESO</i> -administered <i>physical markets</i> .	49.0
Market Manual	Market Manual 4: Market Operations Part 4.4: Transmission Rights Auction	MDP_PRO_0029	This procedure provides guidance to <i>Market Participants</i> on the operation of the <i>Transmission Rights</i> Auction process.	19.0
Market Manual	Market Manual 4: Market Operations Part 4.5: Market Suspension and Resumption	MDP_PRO_0030	This procedure provides <i>market participants</i> with the information necessary to respond to market suspension, operate during the suspension and support the subsequent resumption of normal market operations.	9.0
Market Manual	Market Manual 5: Settlements Part 5.0 Settlements Overview	MDP_MAN_0005	This manual provides <i>market participants</i> with an overview of the procedures contained in the Settlements Manual and the timelines for <i>IESO</i> and market participant actions related to those procedures.	12.0
Market Manual	Market Manual 5: Settlements Part 5.1: Settlement Schedule and Payment Calendars (SSPC's)	MDP_PRO_0031	This procedure describes the annual publication of the Settlement Schedule and Payments Calendars (SSPCs) and the manner in which <i>market participants</i> may submit comments and objections regarding draft versions of each SSPC.	9.0
Market Manual	Market Manual 5: Settlements Part 5.2: Metering Data Processing	MDP_PRO_0032	This procedure describes to <i>market participants</i> metering data processes for the purpose of settlements.	28.0
Market Manual	Market Manual 5: Settlements Part 5.3: Submission of Physical Bilateral Contract Data	MDP_PRO_0034	This procedure describes the activities required for the submission of <i>physical bilateral contract data</i> to the <i>IESO</i> by <i>selling market participants</i> for settlement purposes.	14.0
Market Manual	Market Manual 5: Settlements 5.4: Prudential Support	MDP_PRO_0045	This procedure describes the activities to be undertaken by the <i>IESO</i> and <i>Market Participants</i> to manage the <i>prudential support</i> required to participate in the <i>real-time market</i> .	28.0
Market Manual	Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Statements	MDP_PRO_0033	This procedure describes the process to be followed by the <i>IESO</i> and <i>market participants</i> in issuing, retrieving and disputing <i>physical markets</i> settlement statements and describes supporting information issued by the <i>IESO</i> .	64.0
Market Manual	Market Manual 5: Settlements Part 5.6: Physical Markets Settlement Invoicing	MDP_PRO_0035	This procedure provides information required by the <i>IESO</i> and <i>market participants</i> to prepare and process <i>settlement invoices</i> for the <i>physical markets</i> administered by the <i>IESO</i> .	15.0
Market Manual	Market Manual 5: Settlements Part 5.7: Financial Market Settlement Statements	MDP_PRO_0046	This procedure provides steps for retrieving financial markets settlement statements and supporting information published by the <i>IESO</i> .	16.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Manual	Market Manual 5: Settlements Part 5.8: Financial Market Settlement Invoicing	MDP_PRO_0047	This procedure provides information required by the <i>IESO</i> and <i>Market Participants</i> to prepare and process <i>settlement invoices</i> for the financial markets administered by the <i>IESO</i> .	15.0
Market Manual	Market Manual 5: Settlements Part 5.9: Settlement Payment Methods and Schedule	MDP_PRO_0036	This procedure describes the activities and schedule required by the <i>IESO</i> and <i>Market participants</i> to process both <i>Market participant settlement payments</i> to the <i>IESO</i> and <i>IESO settlement credits</i> to <i>Market participants</i> .	19.0
Market Manual	Market Manual 6: Participant Technical Reference Manual	IMO_MAN_0024	The <i>PTRM</i> provides the technical details for hardware and software that a participant in the electricity market may need to interface with the <i>IESO</i>	32.0
Market Manual	Market Manual 7: System Operations Part 7.0: System Operations Overview	IMP_MAN_0012	This manual provides <i>market participants</i> with an overview of the procedures contained in the System Operations Manual and the timelines for <i>IESO</i> and <i>market participants'</i> actions related to those procedures.	13.0
Market Manual	Market Manual 7: System Operations Part 7.1: System Operating Procedures	MDP_PRO_0040	This document provides procedures and guidelines for <i>Market Participants</i> and <i>IESO</i> that are required to ensure the <i>security</i> and <i>reliability</i> of the interconnected power system. It covers the span from normal conditions to <i>emergency</i> conditions that are just less than a system-wide shutdown.	30.0
Market Manual	Market Manual 7: System Operations Part 7.2: Near-Term Assessments and Reports	IMP_PRO_0033	This procedure describes the process by which the <i>IESO</i> undertakes short-term weekly and daily forecasts and assessments of expected system conditions on the <i>IESO-controlled grid</i> .	38.0
Market Manual	Market Manual 7: System Operations Part 7.3: Outage Management	IMP_PRO_0035	This document outlines the process <i>market participants</i> must follow in submitting <i>outage requests</i> for <i>facilities</i> .	31.0
Market Manual	Market Manual 7: Systems Operations Part 7.4: IESO-Controlled Grid Operating Policies	IMP_POL_0002	This document provides policy statements for reliable operation of the <i>IESO-Controlled grid</i> .	34.0
Market Manual	Market Manual 7: Systems Operations Part 7.6: Glossary of Standard Operating Terms	IMP_GOT_0002	This document provides a glossary of terms with definitions used in the System Operations Manual.	9.0
Market Manual	Market Manual 7: System Operations Part 7.8: Ontario Power System Restoration Plan	IMO_PLAN_0001	This document provides the requirements, procedures and guidelines to be followed by those <i>Market Participants</i> that are Restoration Participants and the <i>IESO</i> to support and implement the Ontario Power System Restoration Plan.	12.0
Market Manual	Market Manual 7: System Operations Part 7.10: Ontario Electricity Emergency Plan	IMO_PLAN_0002	This document describes the Ontario electricity sector's <i>emergency</i> management program, and how the <i>IESO</i> coordinates with market participant and government stakeholders	9.0
Market Manual	Market Manual 9.0: Operating in the Day Ahead Commitment Process	IESO_MAN_0041	This manual provides the operations and <i>settlement</i> procedures related to the Day-Ahead Commitment Process.	13.0
Market Manual	Market Manual 9.1: Submitting Registration Data for Day-Ahead Commitment Process	IESO_MAN_0076	This document provides guidance to Market Participant on the submission of registration data of the Day-Ahead Commitment Process.	2.0
Market Manual	Market Manual 9.2: Submission of Operational and Market Data for the	IESO_MAN_0077	This document provides guidance to Market Participants on the submission of dispatch data in the Day-Ahead Energy and Operating Reserve	9.0

Master Document	Document Title	Document Number	Document Description	Issue
	Day-Ahead Commitment Process		Markets.	
Market Manual	Market manual 9.3: Operation of the Day-Ahead Commitment Process	IESO_MAN_0078	This document provides guidance to Market Participants on the operation of the Day-Ahead Commitment Process.	7.0
Market Manual	Market Manual 9.4: Real-Time Integration of the DACP	IESO_MAN_0079	This document provides guidance to Market Participants on the submission of dispatch data in the Real-Time Energy and Operating Reserve Markets.	5.0
Market Manual	Market Manual 9.5: Settlement for the Day-Ahead Commitment Process	IESO_MAN_0080	This document provides guidance to Market Participants on the procedures associated with the interaction of the Day-Ahead Commitment Process with Settlements.	6.0
Market Manual	Market Manual 11.1 Applicability Criteria for Compliance with NERC Reliability Standards and NPCC Criteria	IESO_GDE_0364	This guide outlines the criteria the IESO uses to determine applicability for compliance with NERC Reliability Standards and NPCC Criteria.	5.0
Market Manual	Market Manual 11.2 Ontario Reliability Compliance Program	IESO_PRO_0874	This <i>market manual</i> describes the Ontario Reliability Compliance Program and the associated processes and procedures, along with the associated roles and responsibilities to assess, monitor and report <i>reliability</i> compliance to Electric Reliability Standards.	3.0
Market Manual	Market Manual 11.3 Reliability Information Catalogue	IESO_CAT_0011	A catalogue of the information that is to be shared between the <i>IESO</i> and <i>Market Participants</i> in relation to maintaining the reliability of the <i>IESO-controlled grid</i> .	4.0
Market Manual	Market Manual 11.4 Ontario Bulk Electric System (BES) Exception	IESO_PRO_0875	This procedure provides guidance to BES applicants on the Ontario-adapted NERC BES Exception procedure.	3.0
Market Manual	Market Manual 11.5 Generation Verification	IESO_PRO_0876	This procedure describes the Generator Capability Verification process, intended to provide current and accurate modeling information for reliability assessments of the IESO-controlled grid.	2.0
Market Manual	Market Manual 12.0 Demand Response Auction Part 12.0 Demand Response Auction	MAN-44	This procedure provides guidance to market participants on the operation of the demand response auction process.	5.0
Market Administration Forms and Agreements	2015 Capacity Based Demand Response (CBDR) Program Settlement Processing Timelines	CAL-12	Initial Release, of IESO's transitional Capacity Based Demand Response (CBDR) Program	2.0
Market Administration Forms and Agreements	Register an Organization	FORM-10	Register an Organization form	3.0
Market Administration Forms and Agreements	System Impact Assessment Application (IESO)/ Customer Impact Assessment Application (GLPT) for Generation Facilities	FORM-21	This form provides Great Lake Power Transmission (GLPT) an application form for Generation.	3.0
Market Administration Forms and Agreements	System Impact Assessment Application (IESO)/ Customer Impact Assessment Application (GLPT) for Load Facilities	FORM-22	This form provides Great Lake Power Transmission (GLPT) an application form for Load.	3.0
Reliability Compliance	NERC Reliability Standard EOP-003-2 - Load Shedding Plans	FORM-29	This form is used to ensure each Transmission Operator and Balancing Authority operating with insufficient generation or transmission capacity must have the capability and authority to shed	1.0

Master Document	Document Title	Document Number	Document Description	Issue
			load rather than risk an uncontrolled failure of the Interconnection.	
Reliability Compliance	NERC Reliability Standard IRO-001-1.1 - Reliability Coordination	FORM-30	This form is used to ensure Reliability Coordinators have the authority, plans, and agreements in place to immediately direct reliability entities within their Reliability Coordinator Areas to re-dispatch generation, reconfigure transmission, or reduce load to mitigate critical conditions to return the system to a reliable state.	1.0
Reliability Compliance	NERC Reliability Standard PER-001-0.2 - Operating Personnel Responsibility and Authority	FORM-31	This form is used to ensure each Transmission Operator and Balancing Authority shall provide operating personnel with the responsibility and authority to implement real-time actions to ensure the stable and reliable operation of the Bulk Electric System.	1.0
Reliability Compliance	ORCP Requirements NERC Reliability Standard PER-005-1 – System Personnel Training	FORM-32	To facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.	1.0
Reliability Compliance	ORCP Requirements NERC Reliability Standard PRC-006-1 – Automatic Underfrequency Load Shedding	FORM-33	To facilitate compliance monitoring of this NERC standard, included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.	1.0
Reliability Compliance	Ontario Reliability Compliance Program Requirements NERC Reliability Standard TOP-001-1a – Reliability Responsibilities and Authorities,	FORM-34	To facilitate compliance monitoring of this NERC standard, included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.	1.0
Reliability Compliance	Ontario Reliability Compliance Program Requirements NERC Reliability Standard TOP-008-1 – Response to Transmission Limit Violations,	FORM-35	To facilitate compliance monitoring of this NERC standard, included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.	1.0
Market Operations Forms and Agreements	CBDR - Confirmation Submission Form	FORM-36	Capacity Based Demand Response – Confirmation Submission Form	1.0
Settlements Forms and Agreements	Capacity Based Demand Response (CBDR) Contributor Form	FORM-39	Capacity Based Demand Response (CBDR) Contributor Form	1.0
Demand Response Auction	Demand Response Facilities	FORM-46	Demand Response Facilities	1.0
Market Administration Forms and Agreements	Consent for Connect Cost Recovery Agreement Status Request	FORM-49	Consent for Connection Cost Recovery Agreement Status Request	1.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form, NERC Reliability Standard: PRC-005-2(i) Protection System Maintenance	Form-54	NERC Reliability Standard: PRC-005-2(i) Protection System Maintenance. form is used as an attachment to the electronic Self Certifications for Pool A participants through the Reliability Compliance Too	1.0
Reliability Compliance	MOD-25 IESO Active and Reactive Power Capability Verification	FORM-56	This form was created to assist Generators efficiently fulfil obligations under NERC MOD-25.	1.0
Reliability Compliance	MOD-026 Verification of Models and Data for Generator Excitation	FORM-57	This form was created to assist Generators efficiently fulfil obligations under NERC MOD-26	1.0

Master Document	Document Title	Document Number	Document Description	Issue
Reliability Compliance	MOD-027 Verification of Models and Data for Generator Turbine/Governor and Load Control	FORM-58	This form was created to assist Generators efficiently fulfil obligations under NERC MOD-27	1.0
Market Operations	Glossary of Terms for Capacity Based Demand Response	GOT-1	Terms used in the applicable market manuals relating to Capacity Based Demand Response.	3.0
Technical Interface Document	Revenue Metering Reports – Implementation Guide for EDI-867 Meter Data	GDE-139	This document describes the implementation to be used for the Ontario electric meter read data transfer and is based on the EDI-867 implementations in use in other jurisdictions.	1.0
Technical Interface Document	Revenue Metering Reports – Importing and Reading the IESO EDI-867 Meter Data File	GDE-140	This document describes how to import and read the IESO EDI-867 Meter Data File	2.0
Emergency Preparedness	Ontario Pandemic Influenza Plan for Continuity of Electricity Operations Planning Guide	GDE-162	This planning guide provides a common planning, mitigation and response framework to assure the continued reliability of Ontario's electricity system through an influenza (or other infectious disease) pandemic.	4.0
Technical Interface Document	Loss Equations - Administration of Losses	GDE-184	This document describes how loss equations (fixed loss factors and loss coefficients) are applied to specific service points within the IESO's Meter Data Management (MDM) system.	1.0
Market Administration Forms and Agreements	Cost Recovery Agreement	IESO_AGR_0001	Cost Recovery Agreement for Requests for Connection Assessments that do not Require a Formal Connection Assessment and Approval Study – Expedited System Impact Assessment	2.0
Market Administration Forms and Agreements	TFE Cost Recovery Agreement	IESO_AGR_0023	Initial Release, written to correspond with Ontario Technical Feasibility Exception Procedure	4.0
Reliability Compliance	IESO Reliability Compliance Program - Requirement Form – NPCC Directory #8 – Section 5.7, OPSRP – Section 12, Key Facility Critical Component Testing	IESO_FORM_1520	Key Facilities/Critical Components List	2.0
Market Administration Forms and Agreements	Request To Transfer Exemption	IESO_FORM_1603	Request To Transfer Exemption form	1.0
Market Administration Forms and Agreements	IESO Staff Recommendation to Panel on Request to Transfer Exemption	IESO_FORM_1604	IESO Staff Recommendation to Panel on Request to Transfer Exemption form	1.0
Reliability Compliance	Ontario Reliability Compliance Program Requirements Form - Emergency Preparedness Plan	IESO_FORM_1608	Ontario Reliability Compliance Program Requirements Form - Emergency Preparedness Plan is used to self-certify compliance with Ontario emergency planning and recovery market rules.	8.0
Reliability Compliance	IESO Reliability Compliance Program – Program Certification Form NERC Reliability Standard EOP-005 Emergency Restoration Planning	IESO_FORM_1609	IESO Reliability Compliance Program Requirements Form – Emergency Restoration Planning is used to self-certify compliance with Ontario emergency planning and recovery market rules.	10.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard CIP-001-2a Sabotage Reporting	IESO_FORM_1610	Sabotage Reporting contains the requirements to report disturbances or unusual occurrences suspected or determined to be caused by sabotage.	5.0

Master Document	Document Title	Document Number	Document Description	Issue
Reliability Compliance	IESO Reliability Compliance Program Certification Form NERC Reliability Standard PER-002 Operating Personnel Training	IESO_FORM_1611	IESO Reliability Compliance Program Certification Form NERC Reliability Standard PER-002 Operating Personnel Training	2.0
Reliability Compliance	Ontario Reliability Compliance Program Requirements NERC Reliability Standard PER-003-1 Operating Personnel Credentials	IESO_FORM_1612	To facilitate compliance monitoring of this NERC standard, included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.	2.0
Reliability Compliance	Ontario Reliability Compliance Program Requirements Form – NERC Reliability Standard - FAC-008-1, Facility Ratings Methodology	IESO_FORM_1623	Facility Ratings Methodology	6.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard - FAC-009-1, Establish and Communicate Facility Ratings	IESO_FORM_1624	Establish and Communicate Facility Ratings	6.0
Reliability Compliance	IESO Reliability Compliance Program - Certification Form NERC Reliability Standard: MOD-010-0 Steady-state System Modeling Data	IESO_FORM_1632	Steady-state System Modeling Data	2.0
Reliability Compliance	IESO Reliability Compliance Program - Certification Form NERC Reliability Standard: MOD-012-0 Dynamic Modeling Data	IESO_FORM_1633	Dynamic Modeling Data	2.0
Reliability Compliance	IESO Reliability Compliance Program Certification Form - Verification of Generator Gross and Net Real Power Capability	IESO_FORM_1635	Verification of Generator Gross and Net Real and Reactive Power Capability	3.0
Reliability Compliance	IESO Reliability Compliance Program Certification Form NERC Reliability Standard MOD-025 Verification of Generator Gross and Net Reactive Power Capability	IESO_FORM_1636	Verification of Generator Gross and Net Reactive Power Capability	2.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard PRC-001 – System Protection Coordination	IESO_FORM_1637	System Protection Coordination form is used to self-certify that system protection is coordinated among operating entities	6.0
Reliability Compliance	IESO Reliability Compliance Program Certification Form NERC Reliability Standard: PRC-015 Special Protection System Data and Document	IESO_FORM_1640	PRC-015 Special Protection System Data and Document	2.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: TOP-002-2a and TOP-002-2b Normal Operations Planning	IESO_FORM_1643	Normal Operations Planning	5.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements NERC Reliability Standard TOP-006-2 Monitoring System Conditions,	IESO_FORM_1645	To facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards	2.0
Settlements Forms and Agreements	Fuel Cost Compensation	IESO_FORM_1654	To facilitate recovery of certain fuel costs if a <i>generator</i> is first committed through the Day Ahead Commitment Process (DACP), accepts the day-ahead production cost guarantee and then is subsequently de-committed by the IESO. This form is intended for submitting generation cost information to keep a <i>generator</i> whole for costs incurred to meet a day-ahead commitment that the <i>generator</i> cannot recover from the	3.0

Master Document	Document Title	Document Number	Document Description	Issue
			market or elsewhere.	
Metering Forms and Agreements	Acceptance of Compliance Aggregation Model	IESO_FORM_1660	Acceptance of Compliance Aggregation Model	4.0
Metering Forms and Agreements	Application to Retain Registration under the Alternative Metering Installation Standard	IESO_FORM_1663	<i>Metered Market Participants</i> can apply to retain registration under the alternative metering installation standard	1.0
Metering Forms and Agreements	Acceptance of Meter Disaggregation Model	IESO_FORM_1665	This is a new form that is referenced in Market Manual 3: Metering Part 3.7: Totalization Table Registration	3.0
Reliability Compliance	Ontario Reliability Compliance Program-Requirements Form - NERC Reliability Standards: CIP-002-3 Cyber Security - Critical Cyber Asset Identification	IESO_FORM_1694	Critical Cyber Asset Identification is used to self-certify compliance with the NERC requirement to identify Critical Cyber Assets associated with the Critical Assets that support the reliable operation of the Bulk Electric System.	6.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standards: CIP-003-3 Cyber Security - Security Management Controls	IESO_FORM_1695	Security Management Controls is used to self-certify that minimum security management controls are in place to protect Critical Cyber Assets.	6.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standards: CIP-004-3 Cyber Security - Personnel and Training	IESO_FORM_1696	Personnel and Training is used to self-certify that personnel having authorized cyber or unescorted physical access to Critical Cyber Assets, including contractors and service vendors, have an appropriate level of personnel risk assessment, training, and security awareness.	7.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-005-3a Cyber Security - Electronic Security Perimeter(s)	IESO_FORM_1697	Electronic Security Perimeter(s) is used to self-certify the identification and protection of the Electronic Security Perimeter(s) inside which all Critical Cyber Assets reside, as well as all access points on the perimeter.	8.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-006 Physical Security of Critical Cyber Assets	IESO_FORM_1698	Physical Security of Critical Cyber Assets is to self-certify compliance with the NERC requirement to implement a physical security program for the protection of Critical Cyber Assets.	7.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-007 Systems Security Management	IESO_FORM_1699	Systems Security Management is to self-certify compliance with the NERC requirement for Responsible Entities to define methods, processes, and procedures for securing Critical Cyber Assets and other Cyber Assets within the Electronic Security Perimeter(s).	9.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-008 Incident Reporting and Response Planning	IESO_FORM_1700	Incident Reporting and Response Planning is to self-certify compliance with the NERC requirement to identify, classify, respond to and report Cyber Security Incidents related to Critical Cyber Assets.	5.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-009 Recovery Plans for Critical Cyber Assets	IESO_FORM_1701	Recovery Plans for Critical Cyber Assets is to self-certify compliance with the NERC requirement to put in place recovery plans for Critical Cyber Assets and that these plans follow established business continuity and disaster recovery techniques and practices.	6.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: NUC-001-2 Nuclear Plant Interface Coordination	IESO_FORM_1704	Nuclear Plant Interface Coordination	4.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Administration Forms and Agreements	Renewable Energy Generation Facility Application to Request a Connection Assessment for Hydro One	IESO_FORM_1706	Renewable Energy Generation Facility Application to Request a Connection Assessment for Hydro One	9.0
Market Administration Forms and Agreements	Renewable Energy Generation Facility Application to Request a Connection Assessment for GLP Transmission	IESO_FORM_1707	Renewable Energy Generation Facility Application to Request a Connection Assessment for Great Lakes Power Transmission	7.0
Market Administration Forms and Agreements	NERC Critical Infrastructure Protection Standards - Technical Feasibility Exception Request and Material Change Report Submission Form	IESO_FORM_1717	Technical Feasibility Exception Application	3.0
Reliability Compliance	IESO Reliability Compliance Program Data Request Form - NPCC Directory #12, Under frequency Load Shedding Program Requirements Generator Under frequency Protection Requirements	IESO_FORM_1718	Generator Under frequency Protection Requirements - applicable to all registered Generators	4.0
Reliability Compliance	IESO Reliability Compliance Program – Data Request Form, NPCC Directory #12, Under frequency Load Shedding Program Requirements Under frequency Load Shedding Program Requirements	IESO_FORM_1719	Under frequency Load Shedding Program Requirements - applicable to all registered Distributors, Transmitters and Wholesale Consumers	5.0
Market Entry Forms and Agreements	Wind Generation Facility Data	IESO_FORM_1736	Form to register variable generation data specific to wind generation.	7.0
Market Entry Forms and Agreements	Solar Generation Facility Data	IESO_FORM_1737	Form to register variable generation data specific to solar generation.	6.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: PRC-023-1 Transmission Relay Loadability	IESO_FORM_1738	Transmission Relay Loadability	4.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: COM-002-2 - Communication and Coordination	IESO_FORM_1747	Communication and Coordination is used to ensure Balancing Authorities, Transmission Operators, and Generator Operators have adequate communications and that these communications capabilities are staffed and available for addressing a real-time emergency condition.	3.0
Reliability Compliance	Ontario Reliability Compliance Program – Requirements Form – NERC Reliability Standard: PRC-0170-0 – Special Protection System Maintenance and Testing	IESO_FORM_1748	Special Protection System Maintenance and Testing is used to ensure that all Special Protection Systems (SPS) are properly designed, meet performance requirements, and are coordinated with other protection systems.	3.0
Reliability Compliance	Ontario Reliability Compliance Program – Requirements Form- NERC Reliability Standard: IRO-005-2a and IRO-005-3a- Reliability Coordination – Current day Operations	IESO_FORM_1749	Current Day Operations is used facilitate compliance monitoring of NERC standard IRO-005-3a and IRO-005-3.1a - Reliability Coordination - Current Day Operations, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards. (v3.0 wasn't published because standard is not being asked for certification as per NPCC's schedule change).	4.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: EOP-001-0 and EOP-001-0b - Emergency Operations Planning	IESO_FORM_1750	Emergency Operations Planning is used to facilitate compliance monitoring of NERC standard EOP-001-0b and EOP-001-0.1b Emergency Operations Planning, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively	5.0

Master Document	Document Title	Document Number	Document Description	Issue
			monitored standards.	
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: COM-001-1.1 – Telecommunications	IESO_FORM_1751	Telecommunications is used to self-certify compliance with the NERC standard to have adequate and reliable telecommunications facilities internally and with others for the exchange of Interconnection and operating information necessary to maintain reliability.	3.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: EOP-005-1 - System Restoration Plans	IESO_FORM_1752	System Restoration Plans is used to facilitate compliance monitoring of NERC standard EOP-005-1 - System Restoration Plans, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards. (v3.0 wasn't published because standard is not being asked for certification as per NPCC's schedule change).	4.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: EOP-008-0 - Plans for Loss of Control Center Functionality	IESO_FORM_1753	Plans for Loss of Control Center Functionality is used to facilitate compliance monitoring of NERC standard EOP-008-0 - Plans for Loss of Control Center Functionality, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards. (v3.0 wasn't published because standard is not being asked for certification as per NPCC's schedule change).	4.0
Reliability Compliance	Ontario Reliability Compliance Program Requirements Form – Market Rules: Chapter 4 – Appendix 4.2, Category 1: Off-Nominal Frequency and Category 2: Speed/Frequency Regulation	IESO_FORM_1754	Speed/Frequency Regulation	2.0
Market Administrations Forms and Agreements	Ontario Bulk Electric System (BES) Exception Request and Detailed Information form	IESO_FORM_1757	Form provides initial application information in support of market participants' exception request from the application of the BES definition to their application of the BES definition to their applicable facilities.	2.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: IRO-004-2 Reliability Coordination - Operations Planning	IESO_FORM_1759	Form is used to self-certify compliance with the NERC requirement for the Reliability Coordinator to conduct next-day reliability analyses to ensure the Bulk Electric System can be operated reliably in anticipated normal and Contingency conditions	2.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: PER-002-0 Operating Personnel Training	IESO_FORM_1760	Form is used to self-certify that each Transmission Operator and Balancing Authority provides personnel with a coordinated training program that will ensure reliable system operation.	2.0
Reliability Compliance	NERC Reliability Standard PRC-005-1a 'Transmission and Generation Protection System Maintenance and Testing'	IESO_FORM_1761	'Testing' is used to self-certify compliance with the NERC standard to ensure all transmission and generation protection systems affecting the reliability of the Bulk Electric System (BES) are maintained and tested	5.0
Reliability Compliance	NERC Reliability Standard PRC-008-0 'Implementation and Documentation of Underfrequency Load Shedding Equipment Maintenance Program'	IESO_FORM_1762	Form is used to self-certify compliance with the NERC standard to provide last resort system preservation measures by implementing an underfrequency load shedding program	2.0
Reliability Compliance	NERC Reliability Standard PRC-011-0 Undervoltage Load Shedding System Maintenance and Testing	IESO_FORM_1763	Form is used to self-certify compliance with the NERC standard to provide system preservation measures in an attempt to prevent system voltage collapse or voltage instability by implementing an undervoltage load shedding program	2.0

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Reliability Compliance	NERC Reliability Standard: TOP-004-2 Transmission Operations	IESO_FORM_1764	Form is used to self-certify compliance with the NERC standard to ensure that the transmission system is operated so that instability, uncontrolled separation, or cascading outages will not occur as a result of the most severe single contingency and specified multiple contingencies.	2.0
Reliability Compliance	NERC Reliability Standard VAR-001-1 and VAR-001-2 Voltage and Reactive Control	IESO_FORM_1765	Form is used to self-certify compliance with the NERC standard to ensure that voltage levels, reactive flows, and reactive resources are monitored, controlled and maintained within limits in real time.	3.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirement Form - NERC Reliability Standard: MOD-010-0 Steady-State Data for Modeling and Simulation of the Interconnected Transmission System	IESO_FORM_1766	Steady-State Data for Modeling and Simulation of the Interconnected Transmission System is used to self-certify compliance with the NERC standard to establish consistent data requirements, reporting procedures, and system models to be used in the analysis of the reliability of the interconnected transmission system.	2.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: MOD-012-0 Dynamics Data for Modeling and Simulation of the Interconnected Transmission System	IESO_FORM_1767	Dynamics Data for Modeling and Simulation of the Interconnected Transmission System is used to self-certify compliance with the NERC standard to establish consistent data requirements, reporting procedures, and system models to be used in the analysis of the reliability of the interconnected transmission system.	2.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: PRC-007-0 Assuring Consistency of Entity Underfrequency Load Shedding Programs with Regional Reliability Organization's Underfrequency Load Shedding Program Requirements	IESO_FORM_1768	Underfrequency Load Shedding Programs with Regional Reliability Organization's Underfrequency Load Shedding Program Requirements is used to self-certify compliance with the NERC requirement to provide last resort system preservation measure by implementing an Under Frequency Load Shedding Program.	2.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: PRC-021-1 Under-Voltage Load Shedding Program Data	IESO_FORM_1769	Under-Voltage Load Shedding Program Data is used to self-certify compliance with the NERC requirement to ensure data is provided to support the regional database maintained for Under-Voltage Load Shedding programs.	2.0
Technical Interface Document	Viewing XML documents in Excel	IESO_GDE_0181	Guide to viewing XML documents in Excel	1.0
Settlements Forms and Agreements	Annual Review of Price Basis for Determining Prudential Support Obligations.	IESO_GDE_0228	Annual review of price basis for determining <i>prudential support</i> obligations, April of each year.	9.0
Technical Interface Document	XML A Quick Primer	IESO_GDL_0028	This document provides participants with a simple overview of XML Reporting	2.0
Technical Interface Document	External Document Naming Convention, Information Technology Standard	IESO_ISTD_0001	This document defines the standards applicable to the naming of documents that are received or automatically published by IESO.	1.0
Technical Interface Document	Automated Documents, Information Technology Standard	IESO_ISTD_0002	This document defines the standards applicable to the production of IESO automated documents.	1.0
Technical Interface Document	Market Participant Client Platform Information Technology Standard	IESO_ISTD_0017	This document is intended to clearly and concisely present the standards and guidelines for the upgrade of the Market Participant Client Platform	2.0
Information Bulletin	Maintaining the Reliability of Supply to Customer Connections	IESO_MKRI_0002	This interpretation bulletin has two purposes. The first is to define more clearly the IESO's obligations with respect to maintaining the	1.0

Master Document	Document Title	Document Number	Document Description	Issue
			reliability of supply to customers directly connected to the IESO-controlled grid. The second is to provide notice to market participants of a change in the IESO's practices.	
Technical Interface Document	Meter Trouble Report Data Transfer for Metered Market Participant	IESO_REP_0259	Report description for MTR Data Transfer for MMP	1.0
Technical Interface Document	Meter Trouble Report Data Transfer for Metered Market Participant Refresh Version	IESO_REP_0260	Report description for MTR Data Transfer for MMP - monthly	1.0
Technical Interface Document	Meter Trouble Report Data Transfer for Meter Service Provider	IESO_REP_0261	Report description for MTR Data Transfer for MSP	1.0
Technical Interface Document	Meter Trouble Report Data Transfer for Meter Service Provider Refresh Version	IESO_REP_0262	Report description for MTR Data Transfer for MSP - monthly	1.0
Technical Interface Document	5-MIN Dispatch Constrained Energy Market Information Report	IESO_TPL_0033	This 5-Minute Dispatch Schedule Report contains preliminary information on facility dispatch schedules for a particular 5-minute scheduling interval. These schedules are subject to change.	1.0
Technical Interface Document	5-MIN Dispatch Constrained Operating Reserve market Information Report	IESO_TPL_0034	Addition of DACP information	1.0
Technical Interface Document	Hourly Dispatch Constrained Energy Market Information Report	IESO_TPL_0035	Addition of DACP information	1.0
Technical Interface Document	Hourly Dispatch Constrained Operating Reserve Market Information Report	IESO_TPL_0036	Addition of DACP information	1.0
Technical Interface Document	Hourly RTEM Predispatch Totals Information Report	IESO_TPL_0045	Hourly RTEM Predispatch Totals Information Report	1.0
Technical Interface Document	Hourly RTEM Dispatch Totals Information Report	IESO_TPL_0046	Hourly RTEM Dispatch Totals Information Report	1.0
Technical Interface Document	SAA Daily Notes and Limitations Report	IESO_TPL_0087	Report is used to post Daily System Adequacy and Assessment Report Transmission Flowgate Limitations, System Advisories and SAA Notes data.	3.0
Technical Interface Document	Weekly SAA Report Template	IESO_TPL_0088	Report is used to post Weekly System Adequacy & Assessment Report data for public information.	4.0
Market Administration Forms and Agreements	BES Exception Cost Recovery Agreement	IESO_TPL_0090	This agreement describes the means for market participants to apply for 'Bulk Electric System (BES) Exceptions'.	1.0
Settlements Forms and Agreements	Affidavit Regarding Reduction in Prudential Support Obligations	IMO_AFF_0001	Affidavit Regarding Reduction in Prudential Support Obligations	2.0
Metering Forms and Agreements	Metering Service Provider Agreement	IMO_AGR_0012	This Application form will enable <i>Metering Service Providers</i> to register with the <i>IESO</i> .	11.0
Settlements Forms and Agreements	Pledge of Cash and Treasury Bills Agreement	IMO_AGR_0013	Pledge of Cash and Treasury Bills Agreement	3.0
Market Administration Forms and Agreements	Notice of Dispute	IMO_FORM_1001	Notice of Dispute form	10.00
Market Administration Forms and Agreements	Response to a Notice of Dispute	IMO_FORM_1002	Response to a Notice of Dispute form	7.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Entry Forms and Agreements	Ancillary Service Facilities	IMO_FORM_1006	Ancillary Service Facilities form	1.3
Market Entry Forms and Agreements	IEEE Type AC1 Excitation System	IMO_FORM_1013	IEEE Type AC1 Excitation System form	1.3
Market Entry Forms and Agreements	IEEE TYPE DC2 Excitation System	IMO_FORM_1014	IEEE TYPE DC2 Excitation System form	1.3
Market Entry Forms and Agreements	Proportional / Integral Excitation System	IMO_FORM_1015	Proportional / Integral Excitation System form	1.3
Market Entry Forms and Agreements	IEEE Type ST1 Excitation System	IMO_FORM_1018	IEEE Type ST1 Excitation System form	1.3
Metering Forms and Agreements	Alternative Metering Installation Standard Checklist	IMO_FORM_1042	Alternative Metering Installation Standard Checklist form	8.0
Metering Forms and Agreements	Conceptual Drawing Review Submission Form	IMO_FORM_1043	Conceptual Drawing Review Submission form	8.0
Market Administration Forms and Agreements	Technical Feasibility Study Application-Load Facilities	IMO_FORM_1052	Connection Load Facilities form	8.0
Market Administration Forms and Agreements	Notification of Withdrawal	IMO_FORM_1073	Notification of Withdrawal form	4.0
Market Administration Forms and Agreements	Market Rule Amendment Proposal	IMO_FORM_1087	Market Rule Amendment Proposal form	11.0
Market Administration Forms and Agreements	Dispute Resolution Form for Written Submissions for Arbitration	IMO_FORM_1090	Dispute Resolution form for Written Submissions for Arbitration	4.0
Market Administration Forms and Agreements	Dispute Resolution Form for Written Reply Submissions for Arbitration	IMO_FORM_1091	This form is intended to be used to file written reply submissions and other materials to the extent that the submissions and other materials of another party raise new facts and/or issues that could therefore not have been addressed in the earlier submissions or materials filed by the replying party.	4.0
Market Administration Forms and Agreements	Dispute Resolution Leave to Intervene	IMO_FORM_1092	Dispute Resolution Leave to Intervene form	4.0
Market Administration Forms and Agreements	Invoice for Costs of the Mediation or Cost of the Arbitration	IMO_FORM_1094	Invoice for Costs of the Mediation or Costs of the Arbitration form	7.0
Market Administration Forms and Agreements	Notice of Intent to Dispense with Mediation	IMO_FORM_1095	Used when the parties to the dispute have agreed to dispense with mediation in respect of the dispute and to proceed to arbitration.	6.0
Market Administration	Notice of Termination of Mediation	IMO_FORM_1097	Notice of Termination of Mediation form	7.0

Master Document	Document Title	Document Number	Document Description	Issue
Forms and Agreements				
Market Administration Forms and Agreements	IEEE Type ST3 Excitation System	IMO_FORM_1102	IEEE Type ST3 Excitation System form	1.3
Market Administration Forms and Agreements	Hydro Turbine Governor	IMO_FORM_1103	Hydro Turbine Governor form	1.3
Market Administration Forms and Agreements	IEEE Type 1 Speed-Governing Model	IMO_FORM_1104	IEEE Type 1 Speed-Governing Model form	1.3
Market Administration Forms and Agreements	IEEE Type 3 Speed-Governing Model	IMO_FORM_1105	IEEE Type 3 Speed-Governing Model form	1.3
Market Administration Forms and Agreements	IEEE Type 2 Excitation System	IMO_FORM_1106	IEEE Type 2 Excitation System form	1.3
Market Administration Forms and Agreements	IEEE Type 1 Excitation System	IMO_FORM_1107	IEEE Type 1 Excitation System form	1.3
Market Administration Forms and Agreements	IEEE Type 2 Excitation System	IMO_FORM_1108	IEEE Type 2 Excitation System form	1.3
Market Administration Forms and Agreements	IEEE Standard Governor	IMO_FORM_1109	IEEE Standard Governor form	1.3
Market Administration Forms and Agreements	Modified IEEE Type 1 Excitation System	IMO_FORM_1110	Modified IEEE Type 1 Excitation System form	1.3
Market Administration Forms and Agreements	NERC Fields Valid Codes	IMO_FORM_1111	NERC Fields Valid Codes form	1.3
Market Administration Forms and Agreements	Simplified Excitation System	IMO_FORM_1112	Simplified Excitation System form	1.3
Market Administration Forms and Agreements	Steam Turbine Governor	IMO_FORM_1113	Steam Turbine Governor form	1.3
Market Administration Forms and Agreements	Woodward P.I.D. Hydro Governor	IMO_FORM_1114	Woodward P.I.D. Hydro Governor form	1.3
Settlements Forms and Agreements	Notification of Prepayment	IMO_FORM_1130	Notification of Prepayment form	5.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Administration Forms and Agreements	Letter of Empowerment	IMO_FORM_1141	Letter of Empowerment Form	3.0
Market Administration Forms and Agreements	Technical Feasibility Study Application - Ancillary Service Facilities	IMO_FORM_1174	Ancillary Services Facilities form	7.0
Market Administration Forms and Agreements	Facility Contacts	IMO_FORM_1176	Facility Contacts form	3.0
Metering Forms and Agreements	Conforming Meter List Application	IMO_FORM_1179	Conforming Meter List Application form	6.0
Market Administration Forms and Agreements	Generator Information Submittal Form for Reliability Assessments	IMO_FORM_1230	Generator Information Submittal Form for Reliability Assessments	11.0
Market Entry Forms and Agreements	Application for Withdrawal	IMO_FORM_1242	Application for Withdrawal form	7.0
Market Entry Forms and Agreements	Non-Compliance Event Report	IMO_FORM_1253	Non-Compliance Event Report	6.0
Metering Forms and Agreements	Confirmation of Engineering Unit Report (Type A)	IMO_FORM_1293	Confirmation of Engineering Unit Report (Type A) form	5.0
System Operations	Outage Requirement Letter	IMO_FORM_1296	Outage Requirement Letter	3.0
Metering Forms and Agreements	Assigning a Registered Market Participant and Metered Market Participant for an Energy Market Resource	IMO_FORM_1299	Assigning a Registered Market Participant and Metered Market Participant for an Energy Market Resource form	8.0
Metering Forms and Agreements	Assigning a Metering Service Provider and a Distributor for an Energy Market Delivery Point	IMO_FORM_1300	Assigning a Metering Service Provider and a Distributor for an Energy Market <i>Delivery Point</i> form	10.0
Metering Forms and Agreements	Assigning a Metering Service Provider and a Transmitter for a Transmission Tariffs Delivery Point	IMO_FORM_1304	Assigning a Metering Service Provider and a Transmitter for a Transmission Tariffs Delivery Point	10.0
Metering Forms and Agreements	Totalization Table Form	IMO_FORM_1310	Totalization Table Form	5.0
Market Administration Forms and Agreements	Market Participant Request/Comments for Amendment to the Market Surveillance Data Catalogue	IMO_FORM_1321	Market Participant Request for Market Surveillance Data/Information form	3.0
System Operations Forms and Agreements	Request for Outage Compensation	IMO_FORM_1350	This form is to be completed when claiming compensation for an <i>outage</i> that was revoked or recalled by the <i>IESO</i> .	6.0
Metering Forms and Agreements	Change of MSP Registration Details	IMO_FORM_1358	Change of MSP Registration Details form	5.0
Market Operations Forms and Agreements	TR Auction Information	IMO_FORM_1361	This form is used by <i>Market participants</i> to supply the <i>IESO</i> with <i>TR</i> deposit information.	6.0
Market Operations Forms and	Notice of Revocation of Transmission Rights	IMO_FORM_1374	Notice of Revocation of Transmission Rights form	6.0

Master Document	Document Title	Document Number	Document Description	Issue
Agreements				
Market Administration Forms and Agreements	Technical Feasibility Study Application- Generation Facilities	IMO_FORM_1380	Supporting Documentation- Generation Facilities form	7.0
Market Administration Forms and Agreements	Technical Feasibility Study Application- Transmissions Facilities	IMO_FORM_1381	Transmission Facilities form	8.0
Metering Forms and Agreements	Assigning a Metering Service Provider to a Meter Point	IMO_FORM_1390	Assigning a Metering Service Provider to a Meter Point form	6.0
Market Operations Forms and Agreements	Additional Compensation During Administrative Pricing	IMO_FORM_1398	Market Suspension Additional Credit form	6.0
Market Administration Forms and Agreements	Project Status Report	IMO_FORM_1399	Project Status Report	8.0
Metering Forms and Agreements	Meter Read Reconciliation Form and Instrument Transformer Spot Check Form	IMO_FORM_1411	Meter Read Reconciliation Form and Instrument Transformer Spot Check Form	4.0
Market Administration Forms and Agreements	Exemption Application	IMO_FORM_1413	Exemption Application form	5.0
Market Administration Forms and Agreements	Exemption Applicant Comments on IESO Staff Recommendation	IMO_FORM_1415	Exemption Applicant Comments on IESO Staff Recommendation form	3.0
Market Administration Forms and Agreements	Exemption Applicant or IESO Staff Comments on Third Party Submission	IMO_FORM_1418	Exemption Applicant or IESO Staff Comments on Third Party Submission form	4.0
Settlements Forms and Agreements	Application for Designation of a Facility for Generation Station Service Rebate	IMO_FORM_1419	Application for Designation of a Facility for Generation Station Service Rebate form	4.0
Market Entry Forms and Agreements	RMP User - Resource Relationship	IMO_FORM_1421	RMP User - Resource Relationship form	3.0
Settlements Forms and Agreements	Reduced Debt Retirement Charge (DRC) Certification	IMO_FORM_1438	Reduced Debt Retirement Charge (DRC) Certification	3.0
Market Administration Forms and Agreements	Response to Notice of Possible Local Market Power Abuse	IMO_FORM_1440	Response to Notice of Possible Local Market Power Abuse form	5.0
Market Administration Forms and Agreements	Request for a Local Market Power Inquiry	IMO_FORM_1442	Request for a Local Market Power Inquiry form	5.0
Market Administration Forms and Agreements	Response to a Crossclaim or Counterclaim	IMO_FORM_1446	Response to a Crossclaim or Counterclaim form	7.0
Market Administration	Data Catalogue Submission Form	IMO_FORM_1449	Data Catalogue Submission Form	2.0

Master Document	Document Title	Document Number	Document Description	Issue
Forms and Agreements				
Market Administration Forms and Agreements	Submission of Information Requested for a Local Market Power Inquiry	IMO_FORM_1455	Submission of Information Requested for a Local Market Power Inquiry form	4.0
Metering Forms and Agreements	Notification of Power Switching Form	IMO_FORM_1464	Notification of Power Switching Form	4.0
Market Administration Forms and Agreements	Market Rule Amendment Submission	IMO_FORM_1466	Market Rule Amendment Submission form	7.0
Market Administration Forms and Agreements	Market Rule Amendment Written Submission	IMO_FORM_1467	Market Rule Amendment Written Submission form	7.0
Metering Forms and Agreements	Acceptance Letter for Conforming Meter List	IMO_FORM_1470	Acceptance Letter for Conforming Meter List	3.0
Market Administration Forms and Agreements	Market Rule Interpretation Bulletin	IMO_FORM_1473	Market Rule Interpretation Bulletin	5.0
Market Administration Forms and Agreements	Gas Turbine Governor Model Data Sheet	IMO_FORM_1476	Gas Turbine Governor Model Data Sheet form	3.0
Market Administration Forms and Agreements	Plans for New, Modified or Retiring Transmission Facilities Information Submittal Form for 18-Month Outlook	IMO_FORM_1484	Plans for New, or Modified or Retiring Transmission Facilities Information Submittal Form for 18-Month Outlook	8.0
Metering Forms and Agreements	MIRT Update Form	IMO_FORM_1488	MIRT Update Form	3.0
Market Administration Forms and Agreements	Plans for New, Modified or Retiring Transmission Facilities Information Submittal Form for Reliability Assessments	IMO_FORM_1494	Plans for New, Modified or Retiring Transmission Facilities Information Submittal Form for Reliability Assessments	9.0
Market Entry Forms and Agreements	Declaration of Designated Consumer	IMO_FORM_1507	Declaration of Designated <i>Consumer</i> form	7.0
Reliability Compliance	IESO Reliability Compliance Program - Certification Form - Section 5.2 - Under Frequency Load Shedding Program - Eastern Interconnection specific Requirements	IMO_FORM_1518	Automatic Under Frequency Load Shedding - Eastern Interconnection specific Requirements	7.0
Reliability Compliance	IESO Reliability Compliance Program Certification Form Standard Authority Template: NPCC RCEP A4-1 ICG Protection System Maintenance	IMO_FORM_1521	Protection System Maintenance	4.0
Reliability Compliance	Ontario Reliability Compliance Program Requirements Form - NERC Reliability Standard: PRC-004-1 and PRC-004-1a Analysis and Mitigation of Transmission and Generation Protection System Misoperations	IMO_FORM_1522	Analysis and Mitigation of Transmission and Generation Protection System Misoperations is used to self-certify compliance with the NERC standard to ensure all transmission and generation Protection System Misoperations affecting the reliability of the Bulk Electric System (BES) are analyzed and mitigated.	10.0

Master Document	Document Title	Document Number	Document Description	Issue
Reliability Compliance	NERC Standard PRC-004 – Analysis and Mitigation of Transmission and Generation Protection System Misoperations Reporting Form	IMO_FORM_1523	Analysis and Mitigation of Transmission and Generation Protection System Misoperations Reporting Form	1.0
Reliability Compliance	Ontario Reliability Compliance Program Requirements Form - - NERC Reliability Standard: FAC-003-1 Transmission Vegetation Management Program	IMO_FORM_1526	Form is used to self-certify compliance with the NERC standard to prevent outages from vegetation on transmission rights-of-way, minimize outages from vegetation adjacent to rights-of-way, maintaining clearances between transmission lines and vegetation, and reporting vegetation-related outages.	5.0
Reliability Compliance	Ontario Reliability Compliance Program – Reporting Form NERC Reliability Standard: FAC-003-1 Vegetation Contact Incidents	IMO_FORM_1527	Certification Exception Form for Vegetation Contact Incidents - form can be used to report vegetation-related transmission outages.	5.0
Reliability Compliance	IESO Reliability Compliance Program - Certification Form NERC Reliability Standard PRC-016-0 SPS (Operation Performance	IMO_FORM_1531	SPS Operation Performance	5.0
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: EOP-009-0, Documentation of Blackstart Generating Unit Test Results	IMO_FORM_1532	Documentation of Black Start Generating Unit Test Results is used to self-certify compliance with the NERC requirement to ensure that the quantity and location of system Blackstart generators are sufficient and that they can perform their expected Restoration Plans.	5.0
Market Administration Forms and Agreements	System Impact Assessment Application (IESO)/ Customer Impact Assessment Application (Hydro One) for Generation Facilities	IMO_FORM_1536	System Impact Assessment Application - Generation Facilities form	10.0
Market Administration Forms and Agreements	System Impact Assessment Application - Transmission Facilities	IMO_FORM_1537	System Impact Assessment Application - Transmission Facilities form	7.0
Market Administration Forms and Agreements	System Impact Assessment Application (IESO)/Customer Impact Assessment Application (Hydro One) for Load Facilities	IMO_FORM_1538	System Impact Assessment Application - Load Facilities form	9.0
Market Administration Forms and Agreements	System Impact Assessment Application - Ancillary Service Facilities	IMO_FORM_1539	System Impact Assessment Application - Ancillary Service Facilities form	6.0
Market Entry Forms and Agreements	Transmission Rights Certification as an Eligible Commercial Entity	IMO_FORM_1540	Transmission Rights Certification as an Eligible Commercial Entity form	7.0
Market Entry Forms and Agreements	OEB Generator Reporting and Record Requirements Consent Form - Generator Consent	IMO_FORM_1541	OEB Generator and Record Keeping Requirements Consent Form	5.0
Settlements Forms and Agreements	Administrative Pricing Event Correction	IMO_FORM_1549	Administrative Pricing Event Correction- form	7.0
Settlements Forms and Agreements	Application for Registering as Cogeneration Facility	IMO_FORM_1553	Application for Registering as Cogeneration Facility- form	2.0
Metering Forms and Agreements	Embedded Generation Facility - Not a Metered Market Participant	IMO_FORM_1563	Embedded Generation Facility - Not a Metered Market Participant	4.0

Master Document	Document Title	Document Number	Document Description	Issue
Reliability Compliance	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: VAR-002-1.1b Generator Operation for Maintaining Network Voltage	IMO_FORM_1571	Generator Operation for Maintaining Network Voltage is used to self-certify compliance with NERC requirements for generators to provide reactive and voltage control necessary to ensure that voltage levels, reactive flows, and reactive resources are maintained within applicable Facility Ratings to protect equipment and the reliable operation of the interconnection.	8.0
Metering Forms and Agreements	Non Compliance Self Report Form for Metered Market Participants	IMO_FORM_1591	Non Compliance Self Report Form for Metered Market Participants	2.0
System Operations	Market Participant Emergency Plan Guidelines & Requirements	IMO_GDE_0001	This document assists market participants in the preparation of their emergency preparedness plans (EPPs) and to meet the requirements outlined in the Market Rules.	3.0
Settlements Forms and Agreements	HST Guide for IESO Transactions	IMO_GDE_0002	The purpose of this document is to provide an overview of the operation of the HST in the <i>IESO</i> -administered markets.	37.0
Technical Interface Document	Transmission Rights Auction System Participant's Guide	IMO_GDE_0004	This document provides a description of the functionality of the <i>IESO</i> 's Transmission Rights Auction System which is available to those <i>market participants</i> who have registered to be <i>participants</i> .	7.0
Market Operations Forms and Agreements	Guidelines for Additional Compensation During Market Suspension	IMO_GDL_0025	This document is to be used to evaluate requests for additional compensation for hours where administrative pricing has been applied	3.0
Settlements Forms and Agreements	List of Schedule Banks to the Bank Act, s.c. 1991, c.46	IMO_LST_0001	List of Financial Institutions Eligible to Provide <i>Prudential Support</i>	8.0
Emergency Preparedness & System Restoration	Drill and Exercise Manual	IMO_MAN_0001	This document provides the drill and exercise requirements for Ontario Electricity Industry <i>Market Participants</i>	1.0
Technical Interface Document	IMO Developer's Toolkit (IDK) Implementation Manual	IMO_MAN_0023	This document contains a guide to accessing MIM data programmatically.	13.0
Information Bulletin	Compliance with Dispatch Instructions Issued to Dispatchable Facilities	IMO_MKRI_0001	This interpretation bulletin clarifies how the <i>IESO</i> assesses compliance with <i>dispatch</i> instructions and what are legitimate reasons for not complying with <i>dispatch instructions</i> .	6.1
Settlements Forms and Agreements	List of Resources for Physical Bilateral Contracts	IMO_PBCL_0001	Provides MPs with an updated list of resources.	17.0
Market Surveillance	Market Surveillance Confidentiality Policy	IMO_POL_0049	Policy for protecting <i>confidential information</i> related to the <i>IESO</i> 's market surveillance function.	1.0
Market Administration Forms and Agreements	Ontario Resource and Transmission Assessment Criteria	IMO_REQ_0041	This document is to be used to evaluate long-term system <i>adequacy</i> and <i>connection assessments</i>	5.0
Technical Interface Document	Multi Interval Optimization Functional Requirements	IMO_REQ_0048	This document defines the functional requirements and current settings for Multi-Interval Optimization	3.0
Technical Interface Document	System Status Report Revisions for Release 7.1	IMO_SPEC_0047	This specification has the description & examples of the changes in structure and content to the System Status Reports and MIM System Messages for SSRs and SAA Reports.	1.0
Technical Interface Document	Outbound Automated Document Application Programming Interface	IMO_SPEC_0100	This document presents and describes the application programming interface (API) for automating retrieval of XML reports published by	5.0

Master Document	Document Title	Document Number	Document Description	Issue
			the <i>IESO</i>	
Market Administration Forms and Agreements	Local Market Power Mitigation - Price Screen Duration Factors	IMO_STD_0007	The price screens used for Local Market Power Mitigation of Appendix 7.6 of <i>market rules</i> require certain factors to be specified by the <i>IESO</i> . This document identifies these factors.	1.0
Technical Interface Document	Operating Reserve Template and Validation Rules	IMO_TPL_0016	This template is used to send Operating Reserve Offer/Bid data to the <i>IESO</i> .	5.0
Technical Interface Document	Predispatch Security Constraints Report	IMO_TPL_0017	This report contains a list of binding security constraints for the predispatch run of the algorithm	2.0
Technical Interface Document	Dispatch Security Constraints Report	IMO_TPL_0018	This report contains a list of binding security constraints for the dispatch run of the algorithm, for each 5 minute interval of the hour.	1.0
Technical Interface Document	SSR Hourly Data Template	IMO_TPL_0022	This specification has the description & examples of the changes in structure and content to the System Status Reports and MIM System Messages for SSRs and SAA Reports.	3.0
Technical Interface Document	SSR Daily Notes & Limitations Report Template	IMO_TPL_0023	SSR Daily Notes & Limitations Report Template	3.0
Technical Interface Document	Energy Template and Validation Rules	IMO_TPL_0028	This template is used to retrieve the bids or offers for various resources like generators, loads, offtakes and injections.	4.0
Technical Interface Document	Real Time Energy Schedule Template and Validation Rules	IMO_TPL_0029	This template is used to retrieve the schedules for various resources.	2.0
Technical Interface Document	Physical Bilateral Contract Template and Validation Rules	IMO_TPL_0030	This template is used to specify the hourly amount exchanged between parties to the bilateral contract.	2.0
Market Administration Forms and Agreements	Technical Feasibility Study Agreement	IMP_AGR_0001	Agreement between <i>IESO</i> and <i>Connection Applicant</i> .	10.0
Market Administration Forms and Agreements	System Impact Agreement	IMP_AGR_0002	System Impact Agreement	14.0
Market Administration Forms and Agreements	Confidentiality Agreement Mediation	IMP_AGR_0005	Confidentiality Agreement Mediation- Agreement between Market participant and the <i>IESO</i> .	3.0
Market Place Training Guides & Handbooks	Information Technology in the Market: An Overview of the Market's Networks and Information Systems	IMP_GDE_0030	This guide has been prepared to assist in the <i>IESO</i> training of <i>market participants</i> and has been compiled from extracts from the <i>market rules</i> or documents posted on the web site of the <i>IESO</i> .	2.0
Technical Interface Document	Meter Trouble Report - A Guide for Market Participants	IMP_GDE_0098	This document is a guide for <i>market participants</i> to the use of the Meter Trouble Report workflow application.	6.0
Technical Interface Document	The Applications Status Tool - A Users Guide	IMP_GDE_0103	This document is a guide to the use of the Applications Status tool for <i>IESO</i> interactive workflow applications.	8.0
Settlements Forms and Agreements	Prudential Guarantee	IMP_GRNT_0001	Prudential Guarantee	7.0

Master Document	Document Title	Document Number	Document Description	Issue
Settlements Forms and Agreements	IESO Charge Types and Equations	IMP_LST_0001	This document enumerates the various <i>charge types</i> and equations used in the <i>IESO settlements</i> process for <i>IESO-Administered markets</i> which are subject to a functional deferral and those that are NOT subject to a functional deferral.	61.0
Technical Interface Document	Web Based Message Exchange Market Participant's Guide	IMP_MAN_0031	Web Based Message Exchange Market Participant's Guide	6.0
Technical Interface Document	Transmission Tariff Peak System Demand Data Report	IMP_REP_0016	The Peak System <i>Demand</i> Data Report provides the sum of the hourly measurements across all <i>delivery points</i> defined for transmission network charges for each Trading Date / Hour in the reporting month.	5.0
Technical Interface Document	The Market Participant Invoice Report Format	IMP_REP_0049	This Technical Interface document describes the format of <i>market participants invoices</i> .	7.0
Settlements Forms and Agreements	Format Specifications for Settlement Statement Files and Data Files	IMP_SPEC_0005	This Technical Interface document describes the format of <i>settlement</i> statement files and supporting data files.	43.0
Settlements Forms and Agreements	File Format Specification for Participant Transmission Tariff Data Files	IMP_SPEC_0006	This file format specification deals with the data file that a <i>Transmission Customer</i> may use for the purpose of validating the <i>energy</i> measurements used by the <i>IESO</i> to determine transmission tariff billing <i>demands</i> .	5.0
Technical Interface Document	File Format Specification for Transmitter Transmission Tariff Data File	IMP_SPEC_0007	This file format specification deals with the data file that the Ontario <i>transmitters</i> may use for the purpose of validating the <i>energy</i> measurements used by the <i>IESO</i> to determine transmission tariff billing <i>demands</i> .	6.0
Technical Interface Document	File Format Specification for Transmitter Reconciliation Data File	IMP_SPEC_0008	This file format specification deals with the data file required to enable the Ontario <i>transmitters</i> to reconcile the bases for transmission tariff credits.	6.0
Market Entry Forms and Agreements	Participation Amending Agreement	IMP_TPL_0006	This document is a template for amending the Participant Agreement.	5.0
System Operations	Transmission Reliability Margin Implementation Document	MAN-4	This manual supports the consistent and reliable calculation, verification, presentation, and use of Transmission Reliability Margins (TRMs) to support analysis and system operations.	2.0
Market Entry Forms and Agreements	Participation Agreement	MDP_AGR_0012	Participation Agreement	16.0
Rules and Manuals	Guide to Documents Published in Baseline	MDP_GDE_0002	This guide details the documents published in the current baseline.	73.0
Metering Forms and Agreements	Wholesale Revenue Metering Standard - Hardware	MDP_STD_0004	This standard provides the principles, accountabilities, and requirements for <i>metering installations</i> used for <i>settlement</i> in the <i>IESO</i> -administered wholesale market.	11.0
Metering Forms and Agreements	Site-Specific Loss Adjustments: Requirements for Adjustment of Meter Readings for Site-Specific Losses in the IMO-Administered Market	MDP_STD_0005	This standard provides the principles, accountabilities, and requirements for site-specific loss adjustments used for <i>settlement</i> in the <i>IESO</i> -administered wholesale market.	4.0
Metering Forms and Agreements	Application Form for the Registration of Metering Service Providers in the IESO-Administered Market	MSP_TPL_0001	This Application Form will enable <i>Metering Service Providers</i> to register with the <i>IESO</i> to operate in the Wholesale Electricity Market	5.0

Master Document	Document Title	Document Number	Document Description	Issue
Technical Interface Document	OCSS Web Service Design Specification	SPEC-113	This document provides the design specification for Outage Coordination and Scheduling System (OCSS) web service.	1.0
Technical Interface Document	File Format Specification for Demand Response Data Files	SPEC-142	This file format specification deals with the data file Report that a DR Customer may receive.	1.0
Technical Interface Document	Automated Documents	STD-2	This document defines the standards applicable to the production of IESO automated documents.	2.0
Market Administration Forms and Agreements	Asset Transfer Agreement	TPL-3	Asset Transfer Agreement	5.0
Technical Interface Document	Daily SAA Hourly Data Template	TPL-27	Daily SAA Hourly Data Template	4.0
Market Administration Forms and Agreements	Scope of Work for Renewable Generation Facilities	TPL-40	Scope of Work for Renewable Generation Facilities	1.0
Market Administration Forms and Agreements	Scope of Work for Load and Non-Renewable Generation Facilities	TPL-41	Scope of Work for Load and Non-Renewable Generation Facilities	1.0
Technical Interface Document	Java Policy file	TPL-47	Java Policy file	1.0

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