

Baseline Plan For Market Facing Documents Changing in Baseline: 55.1 External - Jun 03, 2026



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

April 07, 2026

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Power Mitigation				
Market Manual 14.2 – Reference Level and Reference Quantity Procedures MAN-127 5.1	Generator; Storage	This change has been initiated by the IESO	1	<p>Reason For Change To provide standardized cost methodologies and clarity on eligible cost submissions.</p> <p>Description of Change Additional cost methodologies and guidance is provided along with additional clarification.</p> <p>Description of Impact Market Manual will contain new language to clarify requirements and eligible costs</p>
Operations				
Market Manual 4.1: Submission of Dispatch Data in the Physical Markets MAN-109 4.1	All	Posted for public review on April 8, 2026	2	<p>Reason For Change In Appendix B.1, added a footnote stating that a telephone call to the IESO is not required to report a revision in hourly energy offer quantities or hourly energy bid quantities required to manage limitations due to state of charge.</p> <p>Description of Change In Appendix B.1, added a footnote stating that a telephone call to the IESO is not required to report a revision in hourly energy offer quantities or hourly energy bid quantities required to manage limitations due to state of charge.</p>

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				<p>Description of Impact In Appendix B.1, added a footnote stating that a telephone call to the IESO is not required to report a revision in hourly energy offer quantities or hourly energy bid quantities required to manage limitations due to state of charge.</p>
Market Manual 4.2 – Operation of the Day-Ahead Market MAN-110 4.1	All	A public information session was held on March 24, 2026. The recorded presentation of the session is available on the stakeholder engagement page Update to Day-Ahead Market Initializing Conditions for Non-Quick Start resources (https://www.ieso.ca/Sector-Participants/Engagement-Initiatives/Engagements/Update-to-Day-Ahead-Market-Initializing-Conditions-for-Non-Quick-Start-Resources).	2	<p>Reason For Change An updated assumption to the Day-Ahead Market initialization logic will enable the existing optimization algorithm to better reflect resource status and availability.</p> <p>Description of Change A refinement to the Day-Ahead Market initialization logic.</p> <p>Description of Impact The initialization logic will be updated to better represent what NQS resources are online.</p>
Settlements				
Market Manual 5.6: Non-Market Settlement Programs MAN-117 5.1	Distributor; Transmitter; Electricity Storage Participants	Updated to integrate the OEB's Decision.	1	<p>Reason For Change Updated to integrate the OEB's Decision and Order EB-2022-0325, effective April 1, 2026.</p> <p>Description of Change The OEB issued the following Decision and Order to be effective April 1, 2026. https://www.rds.oeb.ca/CMWebDrawer/Record/937705/File/document</p> <p>Description of Impact Market Manual has been edited to reflect the Decision.</p>