

**DECISION OF THE INDEPENDENT PANEL – Exemption Applications for OPGI Data Monitoring Requirements**

**Exemption Applications:** Application Nos. listed in Table A for OPGI Data Monitoring Requirements made by Ontario Power Generation Inc. (“OPGI”).

**Panel Hearing the Application:** John Grant, Robert McGavin, Carol Perry

**Dates Applications Heard:** February 25 and March 28, 2002

**Market Rules from which Exemptions are Requested:** Baseline 6.5, Market Rules Chapter 4, Appendices 4.15 and 4.19.

Exemption Granted from Baseline 7.0, Market Rules, Chapter 4, Appendices 4.15 and 4.19.

**Decision:** The exemptions granted are listed in the Table A.

**Effective Date of the Exemptions:** November 2, 2001, the date supporting information for the exemption application was received.

**Conditions of the Exemptions:** The exemptions are granted with the conditions listed in Table A.

**Terms of the Exemptions:** The exemptions shall be for the term of participation of OPGI in the IMO-administered markets or as listed in Table A whichever is sooner.

**Reconsideration of the Exemptions:** The exemptions shall be reconsidered at such time as listed in Table A.

**Reasons of the Panel:**

These applications seek exemptions from provision and/or performance from data monitoring requirements as required by Chapter 4, Appendix 4.15 and Appendix 4.19 of the Market Rules.

In making our decision on these exemption applications, we considered the criteria set out in Section 1.5 of the “Exemption Assessment and Application Procedure”. We reviewed the criteria in terms of these exemption applications, and the IMO staff recommendation. We specifically considered whether the granting of these exemptions would, if granted, materially impact the ability of the IMO to operate the IMO-administered markets in an efficient, competitive and reliable manner. Therefore, as a general principle, major generation facilities involved in deriving or monitoring reliability limits were not granted lifetime exemptions.

An important consideration in rendering the decision on these exemption applications was the determination of the reasonableness of the exemption period and whether granting of the exemption period requested by OPGI, would, if granted, give undue preference to OPGI in the IMO-administered markets.

In determining the reasonableness of the exemption period, we assessed the impact of the factors involved in completing the work required to comply, and in some cases, the impact of accelerating the completion of the work required to comply. In doing so, we were informed by IMO Staff that Remote Terminal Unit (RTU) upgrades require that an entire station must be out of service for the cut-over to the new or modified RTU. Given the large stations involved we determined that, spreading the number of planned outages required over a shorter time-frame could materially impact on the efficient and reliable operation of the IMO-controlled grid. IMO Staff also informed us that engineering for changes to nuclear facilities may need to undergo Canadian Nuclear Safety Authority review.

Given these factors, we determined that, as a general principle, the exemption period for facilities involved in deriving or monitoring reliability limits would be granted an exemption period of up to two (2) years for major hydroelectric and thermal generation facilities and up to three (3) years for nuclear facilities, where modifications have to be reviewed by Canadian Nuclear Safety Authority, or cannot be accommodated within an existing outage plan. We felt these timeframes would be reasonable.

However, in order to balance the importance that the provision and performance of data quantities and statuses have on the efficient and reliable operations of the IMO-controlled grid and the IMO-administered markets with the scheduling of outages to complete the modifications, we require that OPGI demonstrate concentrated efforts in planning the work for compliance in the most expedient and efficient manner.

As such, OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision and performance of data quantities and statuses for the facilities in Table A. The compliance plan must include the prioritization of these facilities and the associated staged implementation of the modifications, sooner rather than later, within the two (2) year time-frame, ending June 2004 for hydroelectric and thermal facilities and up to the three (3) year time-frame, ending June 2005 for nuclear facilities. We require that OPGI incorporate IMO Staff's prioritization of the compliance of facilities into its compliance plan unless OPGI can demonstrate to IMO Staff's satisfaction why OPGI cannot comply. Moreover, the Independent Panel will not accept resource and other budget constraints as the reasons for not becoming compliant during the term of the exemption.

Table A lists by facility the decision and term of the exemption granted along with any condition and/or reconsideration of the exemption, and should be considered an integral part of these decisions.

Below, we elaborate on the reasons for the decisions by recognizing and dividing into natural groupings of the information. Specifically;

- **Provision of Data Quantity for Megawatts (MW) where Gross MW is Provided by Hydroelectric Facilities:**

These applications seek a lifetime exemption from the need to provide net MW data quantities. Currently, the applicable OPGI generation facilities provide gross MW data quantities.

We considered how the current provision of a gross MW quantity could be accepted instead of a net MW quantity, and the impact that this would have on the ability of the IMO market systems to accurately schedule the generating unit. The applicable hydroelectric facilities have small station service loads, which make the difference between net and gross values negligible for the purposes of data monitoring. Therefore, accepting gross MW in lieu of net MW for the life of the equipment at these OPGI generation facilities would have a negligible impact on efficient and reliable operation of the IMO-controlled grid.

We grant an exemption for the lifetime of the facilities as requested by OPGI and recommended by IMO staff for the reasons above and subject to the conditions listed in Table A.

- **Provision of Data Quantity for Megawatts (MW) where Neither Gross nor Net MW is Provided by Hydroelectric Facilities:**

This application seeks an exemption of two (2) years from the need to provide net MW data quantities. Currently, Sir Adam Beck Pump GS is the only facility where neither gross nor net MW is being provided by OPGI, and the IMO is receiving data from other sources that can be used to derive missing MW quantities, namely from Hydro One Networks Inc.'s telemetry facilities. We expect OPGI to make the necessary arrangements to continue to provide to the IMO the data from other sources.

We grant an exemption for the period of two (2) years, as requested by OPGI and recommended by IMO staff, for the reasons stated above and subject to the conditions listed in Table A.

- **Provision of Data Quantity for Megavars (MX) where Net MX is Provided by Hydroelectric Facilities:**

The exemptions were not considered by the Independent Panel as Market Rule Amendment MR 166 was approved by the IMO Board on March 8, 2002. This rule amendment allowed for the provision of either Net or Gross MX data quantities. Therefore, because of the rule amendment, these exemptions are no longer applicable.

- **Provision of Data Quantity for Megavars (MX) where neither Gross or Net MX is Provided by Hydroelectric Facilities:**

These applications seek an exemption of two (2) years from the need to provide gross MX data quantities. Currently in these facilities where neither gross nor net MX is being provided by OPGI, the IMO is receiving data from other sources that can be used to derive missing generator MX quantities. We expect OPGI to make the necessary arrangements to continue to provide to the IMO the data from other sources.

We grant an exemption for the period of two (2) years, as requested by OPGI and recommended by IMO staff, for the reasons stated above and subject to the conditions listed in Table A.

- **Provision of Data Quantity for Voltage Control (kV) by Hydroelectric and Thermal and Nuclear Facilities Contracted for Voltage Support:**

These applications seek exemptions from the need to provide a Voltage data quantity (kV) for the applicable facilities that have been contracted to provide Voltage Support for the IMO-controlled grid and IMO-administered markets.

Currently, this one-year Voltage Support contract does not require the use of kV quantities, since it acknowledges the lack of this data at this time. The Panel assumes that the issue of provision of kV quantities will be assessed when the contract is re-negotiated. OPGI generation facilities provide gross MW data quantities. For the time being, Megavar (MX) data quantity readings are being provided and can be used to settle and monitor compliance with the Voltage Support Contract. As competitive Voltage support procurement market develops, and market rules are more fully defined, Voltage data quantities (kV) may be required.

- **Provision of Data Quantity for Voltage Control (kV) by Major Hydroelectric Generation Facilities:**

These applications seek exemptions from the need to provide a Voltage data quantity (kV) for these major generation facilities. Specifically, this quantity is required for those facilities where the unit terminal voltage is required for the derivation or monitoring of reliability. Currently, in these facilities, the unit terminal voltage is not required for the derivation or monitoring of reliability limits. However, OPGI must provide unit kilovolts (kV) data quantities to the IMO by telephone as required.

Therefore we have granted an exemption subject to the conditions and term set out in Table A.

- **Provision of Data Quantity for (1) Automatic Voltage Regulatory (AVR) and Power System Stabilizer (PSS) Statuses; and/or (2) Breaker Status and Generating Mode Status and/or (3) Disconnect Switch Status by Hydroelectric Facilities:**

These applications seek exemptions from the need to provide Automatic Voltage Regulator (AVR) and Power System Stabilizer (PSS) Statuses, and/or Breaker Status and Generating Mode Status and/or Disconnect Switch Statuses.

Since AVR and PSS Statuses and Disconnect Switch Status from the applicable facilities are involved in deriving or monitoring reliability limits, no long-term exemptions will be granted. However, until the facilities are compliant, OPGI shall immediately communicate a change in status of AVR and PSS or Disconnect Switch to the IMO by telephone.

Missing statuses for Breaker and Generating Mode from these facilities are not used for the derivation or monitoring of reliability limits, but are required for the IMO-controlled grid operation. However, until these facilities are compliant, OPGI will provide to the IMO unit Breaker Status and/or Generating Mode Status by telephone as required.

Where these conditions are not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the Market Rules.

We also grant an exemption period of two (2) years, as requested by OPGI and recommended by IMO staff, for the reasons stated above. OPGI is also subject to the compliance plan as stated above and the conditions as listed in Table A.

- **Re-Classification from Significant to Minor Generating Hydroelectric Facilities for Performance of Data Quantity Not Involved in Deriving or Monitoring Reliability Limits:**

These exemptions were not considered by the Independent Panel, since the specific facilities have been re-classified from significant to minor generating facilities pursuant to Section 7.8.2.2 of Chapter 4 for the purposes of Section 7.3 of Chapter 4: "Monitoring Information Provided by Generators to the IMO". The re-classification was made because these facilities are not involved in determining or monitoring reliability limits.

- **Performance of Data Quantity and Breaker Status and Generating Mode Status by Hydroelectric Facilities Not Involved in Deriving or Monitoring Reliability Limits:**

The applications seek lifetime exemptions from the need to provide the performance standard for data quantity and Breaker Status and Generating Mode Status.

Data quantities and statuses from the applicable facilities are not used to derive or monitor reliability limits, however, Breaker Status and Generating Mode are required for the IMO-controlled grid operation. Given the fact that these statuses are not continuously changing, accepting medium performance in lieu of high performance for the life of the equipment would not have a material impact on the efficient and reliable operation of the IMO-controlled grid.

We therefore grant an exemption for the lifetime of the facilities set out in Table A as requested by OPGI and agreed to by IMO staff subject to the conditions as set out in Table A.

- **Performance of Data Quantity for (1) Megawatts (MW), Megavars (MX); and/or (2) Disconnect Switch; and/or (3) Automatic Voltage Regulator (AVR) and Power System Stabilizer (PSS) Statuses by Hydroelectric Facilities Involved in Deriving or Monitoring Reliability Limits:**

These applications seek exemptions from the performance standard for Megawatts (MW), Megavars (MX), and/or for Disconnect Switch, and/or for Automatic Voltage Regulator (AVR) and Power System Stabilizer (PSS) Statuses.

Data quantities for MW, MX and Disconnect Switch from the applicable facilities are involved in deriving or monitoring reliability limits. Although AVR and PSS statuses from these facilities are not continuously changing, they are still involved in deriving or monitoring reliability limits. Therefore, no long-term exemptions will be granted. However, we expect that OPGI will continue to provide these data quantities and statuses at medium performance until all facilities are compliant or until expiration date for these exemptions.

In addition, the IMO expects that there will be times when the provision of these data quantities and statuses at medium performance will have an impact on the IMO-controlled grid operations and IMO-administered markets such as during the most frequent and lengthy outages permitted at medium performance. The IMO will enact operational and market procedures to ensure the continued reliable operation during any potential loss of these data quantities. Consequently, where commercial operation of OPGI-owned facilities, not limited to those listed above, are affected, and the cause is directly attributable to these exemptions, OPGI will not be eligible for a Congestion Management Settlement Credit.

We also grant the exemption period of two (2) years, as requested by OPGI and recommended by IMO staff for the reasons stated earlier. OPGI is also subject to the conditions of the compliance plan as stated above and the conditions outlined in Table A.

- **Provision of Data Quantity for (1) Voltage Control (kV) and/or (2) Automatic Voltage Regulator (AVR) and Power System Stabilizer (PSS) Statuses by Major Thermal and Nuclear Facilities:**

These applications seek exemptions from the need to provide a unit voltage (kV), and/or AVR and PSS statuses for the applicable facilities.

The IMO-controlled grid requires a unit voltage indication for major generation facilities. Specifically, this quantity is required for those facilities where the unit terminal voltage is required for the derivation or monitoring of reliability limits. AVR and PSS statuses

from the applicable facilities are also involved in deriving or monitoring reliability limits. As such, no long-term exemptions will be granted for these specific facilities.

However, until these facilities are compliant, OPGI will provide kV quantities and/or communicate a change in status in AVR and PSS to the IMO by telephone. Where these conditions are not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the Market Rules. Notwithstanding the granting of any exemptions, including these, OPGI shall continue to be liable for the breach of any reliability standard.

We also grant an exemption period of two (2) years for the thermal units and three (3) years for the nuclear units, as requested by OPGI and recommended by IMO staff, for the reasons stated above. OPGI is also subject to the conditions of the compliance plan as stated above and the conditions outlined in Table A.

- **Performance of (1) kV Quantities and/or (2) Automatic Voltage Regulator (AVR) and Power System Stabilizer (PSS) Statuses by Thermal and Nuclear Facilities Involved in Deriving or Monitoring Reliability Limits:**

These applications seek exemptions from the performance standard for kV quantities, and/or life-time exemptions for AVR and PSS statuses for the applicable facilities.

kV quantities from the applicable facilities are involved in deriving or monitoring reliability limits. Although AVR and PSS statuses from the applicable facilities are not continuously changing, they are still involved in deriving or monitoring reliability. Therefore, no long-term exemptions will be granted for these specific facilities. Until these facilities are compliant, OPGI will continue to provide AVR and PSS statuses at medium performance.

We also grant an exemption period of two (2) years for the thermal units and three (3) years for the nuclear units, as requested by OPGI and recommended by IMO staff, for the reasons stated above. OPGI is also subject to the conditions of the compliance plan as stated above and the conditions outlined in Table A.

- **Exemption from requirements in the “Participant Technical Reference Manual” Part 3, Section 1.3 concerning Accuracy of Data Quantity by Hydroelectric and Thermal and Nuclear Facilities:**

Since receiving exemptions concerning accuracy of data quantities, changes made to the “Participant Technical Reference Manual” have made the facilities compliant with the requirement of accuracy. Therefore these exemptions were not necessary and were not considered.


**Transfer:**


The transferability of these exemptions will be connected to each associated facility and approval to transfer these exemptions may occur once the following criteria have been met:

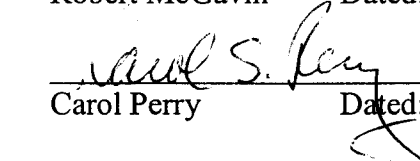
1. The transfer meets applicable terms and conditions set forth in these exemptions themselves.
2. The transfer would not affect the ability of the proposed transferee to comply with all of the terms and conditions of the exemptions;
3. The proposed transferee is a market participant or undertakes in writing to the IMO to apply for authorization as a market participant; and
4. The transfer of these exemptions will not impact the timely implementation of the plan to become compliant with the exempted obligation (such plans may be the exemption plans, modified as required by the Independent Panel as part of the terms and conditions of the exemptions). The transferee will be required as a term of transfer to submit a compliance plan that meets or exceeds the compliance plan that OPGI has submitted.

**Reconsideration:**

The Panel has been advised jointly by OPGI and IMO Staff that this exemption application may come before the Independent Directors for reconsideration. The Panel has been asked by OPGI and IMO Staff that the same panel hear a reconsideration of this application if such a reconsideration becomes necessary. The Panel has considered this request and is recommending to the Chair of the Independent Directors that should this exemption come before the Independent Directors for reconsideration within 6 months of the day of posting on the IMO web site of this decision, the three directors who heard this exemption application, should be assigned as the Panel to hear the reconsideration of this exemption, provided that they are still Independent Directors at that time.

  
John Grant                      Dated: May 3, 2002

  
Robert McGavin              Dated: May 3, 2002

  
Carol Perry                      Dated: May 3/02



**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Abitibi Canyon GS	01-1066	<p><b><i>MW, MX and Disconnect Switch Status:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until the facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities and the cause of this loss is directly attributable to these exemptions, the facility owner will not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

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Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Aguasabon GS	01-1098	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of net MW data quantities for the life of the equipment.</li> <li>• Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• OPGI will provide gross MW data quantities for the life of the equipment.</li> <li>• OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until the facility is compliant.</li> <li>• If the loss of data quantities of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> <li>• The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>• The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b>Breaker and Generating Mode:</b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for generating mode status for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide medium performance of generating mode status in lieu of high performance for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Alexander GS	01-1094	<p><b>Voltage (kV):</b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Arnprior GS	01-1045	<p><b>MW, MX and Disconnect Switch:</b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> </ul> <p><b>Voltage (kV):</b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul> <ul style="list-style-type: none"> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

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Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Atitokan GS	01-1093	<p><i>Voltage (kV):</i></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><i>AVR and PSS:</i></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>• Exemption from the performance standard for AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI shall communicate a change in the status of AVR and PSS to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules".</li> <li>• OPGI will provide medium performance of AVR and PSS statuses in lieu of high performance until the facility is compliant.</li> <li>• If the loss of data quantities of AVR and PSS statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision and performance standard of AVR and PSS statuses in this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>

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Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Aubrey Falls GS	01-1097	<b><i>MW, MX and Disconnect Switch :</i></b>	
	01-1096	<ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
		<b><i>Voltage (kV):</i></b> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

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Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><i>AVR and PSS:</i></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>• Exemption from the performance standard for AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI shall communicate a change in the status of AVR and PSS to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules".</li> <li>• OPGI will provide medium performance of AVR and PSS statuses in lieu of high performance until the facility is compliant.</li> <li>• If the loss of data quantities of AVR and PSS statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision and performance standard of AVR and PSS statuses in this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>

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Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b><i>Breaker and Generating Mode:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for Generating Mode status for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide medium performance of generating mode status in lieu of high performance for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Barrett Chute GS	01-1047 01-1048	<p><b><i>MW, MX and Disconnect Switch :</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>



**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Cameron Falls GS	01-1116	<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Caribou Falls GS	01-1112	<p><b><i>MW, MX and Disconnect Switch :</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of net MW data quantities for the life of the equipment.</li> <li>• Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• OPGI will provide gross MW data quantities for the life of the equipment.</li> <li>• The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> <li>• OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>• If the loss of data quantities of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
	01-1113		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Chat Falls GS	01-1134	<p><i>Voltage (kV):</i></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Chenauux GS	01-1091	<p><i>MW, MX and Disconnect Switch :</i></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><i>Voltage (kV):</i></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Decew Falls ND1 GS	01-1121	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Decew Falls NF23 GS	01-1079	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Des Joachims GS	01-1043	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>▪ If the loss of data quantities of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>▪ OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>▪ Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>• OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>• The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Ear Falls GS	01-1117	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of net MW data quantities for the life of the equipment.</li> <li>• Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• OPGI will continue to provide gross MW data quantities for the life of the equipment.</li> <li>• OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>• If the loss of data quantities of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> <li>• The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>• The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>



**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Harmon GS	01-1084	<p><i>MW, MX and Disconnect Switch :</i></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><i>Voltage (kV):</i></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Holden GS	01-1029	<p><b><i>MW, MX and Disconnect Switch :</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Kakabeka Falls GS	01-1119	<p><b><i>MW, MX and Disconnect Switch :</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Kipling GS	01-1076	<p><b><i>MW, MX and Disconnect Switch :</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Little Long GS	01-1063	<p><b><i>MW, MX and Disconnect Switch :</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Lower Notch GS	01-1082	<p><b><i>MW, MX and Disconnect Switch :</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of gross MX data quantities for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>Until this facility is compliant, OPGI must continue to provide data from other sources for IMO use to derive missing MX quantities.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b>AVR and PSS:</b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>• Exemption from the performance standard for AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI shall communicate a change in the status of AVR and PSS to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules".</li> <li>• OPGI will provide medium performance of AVR and PSS statuses in lieu of high performance until the facility is compliant.</li> <li>• If the loss of data quantities of AVR and PSS statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision and performance standard for AVR and PSS statuses in this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Manitou Falls GS	01-1007 01-1008	<p><b><i>MW, MX and Disconnect Switch :</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Mountain Chute GS	01-1039	<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b>AVR and PSS:</b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>• Exemption from the performance standard for AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI shall communicate a change in the status of AVR and PSS to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the “Market Rules”.</li> <li>• OPGI will provide medium performance of AVR and PSS statuses in lieu of high performance until this facility is compliant.</li> <li>• If the loss of data quantities of AVR and PSS statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision and performance standard for AVR and PSS statuses in this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
<p>Northeast (25 Hz) Generation Facilities:</p> <ul style="list-style-type: none"> <li>• Sandy Falls</li> <li>• Lower Sturgeon</li> <li>• Wawaitin</li> </ul>	01-1127	<p><b>Breaker Status:</b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of breaker status for the life of the equipment or until the IMO determines OPGI shall be required to derive or monitor reliability limits.</li> </ul>	<ul style="list-style-type: none"> <li>▪ The exemption shall be reconsidered at such time as when the provision of the data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Otter Rapids GS	01-1064	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>



Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Pine Portage GS	01-1099 01-1100	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for data quantities monitoring reliability limits for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide medium performance of data quantities in lieu of high performance for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Rayner Falls GS	01-1071	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI must provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Red Rock GS	01-1092	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Saunders GS	01-1002 01-1003	<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Silver Falls GS	01-1110	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
<p>Sir Adam Beck # 1 (60 Hz) GS</p>	<p>01-1124</p>	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of gross MX data quantities for 2 years (June 2004).</li> <li>• Exemption from the provision of disconnect switch status for 2 years (June 2004).</li> <li>• Exemption from the performance standard for disconnect switch status for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until this facility is compliant, OPGI must continue to provide data from other sources for IMO use to derive missing MX quantities.</li> <li>• OPGI shall immediately communicate a change in disconnect switch status to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules".</li> <li>• OPGI will provide the Disconnect Switch Status to the IMO by phone as required until the facility is compliant.</li> <li>• If the loss of data quantities of Disconnect Switch statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision and performance standard for Disconnect Switch Status at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required, sooner rather than later, within the two (2) year time-frame, ending June 2004.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemption.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Sir Adam Beck # 2 GS	01-1030	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>

Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b>Voltage (kV):</b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
<p>Sir Adam Beck # 1 (25 Hz) GS</p>	<p>01-1107</p>	<p><b>MW, MX and Disconnect Switch:</b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
		<p><b><i>AVR and PSS:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>Exemption from the performance standard for AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>Until the facility is compliant, OPGI shall communicate a change in the status of AVR and PSS to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules".</li> <li>The IMO will accept medium performance of AVR and PSS statuses in lieu of high performance until the facility is compliant.</li> <li>If the loss of data quantities of AVR and PSS statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision and performance standard for AVR and PSS statuses in this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>

Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b>Breaker and Generating Mode:</b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of generating mode status for 2 years (June 2004).</li> <li>Exemption from the performance standard for generating mode status for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>Unit generating mode status will be provided to the IMO by phone as required. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules"</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision of breaking status at Smokey Falls GS and Generating Mode Status at Sir Adam Beck # 1 (25 Hz) GS, including the prioritization of these facilities and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facilities for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> <li>OPGI will provide medium performance of generating mode status in lieu of high performance for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Sir Adam Beck Pump GS	01-1077	<p><b>MW, MX and Disconnect Switch</b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of gross MX data quantities for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>Until this facility is compliant, OPGI must continue to provide data from other sources for IMO use to derive missing MX quantities.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
Smokey Falls GS	01-1101 01-1102	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>
	<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>	



Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b>Breaker and Generating Mode:</b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of breaker status for 2 years (June 2004).</li> <li>• Exemption from the performance standard for breaker status for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>• Unit breaker status will be provided to the IMO by phone as required. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules"</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision of breaking status at Smokey Falls GS and Generating Mode Status at Sir Adam Beck # 1 (25 Hz) GS, including the prioritization of these facilities and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facilities for which work can be accommodated sooner, rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> <li>• OPGI will provide medium performance of breaker status in lieu of high performance for the life of the equipment.</li> <li>• The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Stewartville GS	01-1069	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Thunder Bay GS	01-1049	<p><i>AVR and PSS:</i></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>• Exemption from the performance standard for AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI shall communicate a change in the status of AVR and PSS to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the “Market Rules”.</li> <li>• OPGI will provide medium performance of AVR and PSS statuses in lieu of high performance until the facility is compliant.</li> <li>• If the loss of data quantities of AVR and PSS statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision and performance standard for AVR and PSS statuses in this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Wells GS	01-1073	<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MW), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide unit kilovolts (kV) data quantities to the IMO by telephone as required.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><i>AVR and PSS:</i></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>• Exemption from the performance standard for AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI shall communicate a change in the status of AVR and PSS to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules".</li> <li>• OPGI will provide medium performance of AVR and PSS statuses in lieu of high performance until the facility is compliant.</li> <li>• If the loss of data quantities of AVR and PSS statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the provision and performance standard for AVR and PSS statuses in this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b><i>Breaker and Generating Mode:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the performance standard for generating mode status for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide medium performance of generating mode status in lieu of high performance for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Whitedog GS		<p><b><i>MW, MX and Disconnect Switch:</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of net MW data quantities for the life of the equipment.</li> <li>Exemption from the performance standard for MW, MX or Disconnect Switch status involved in deriving or monitoring reliability limits for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>OPGI will provide gross MW data quantities for the life of the equipment.</li> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> <li>OPGI will continue to provide data quantities for MW, MX and Disconnect Switch at medium performance, until facility is compliant.</li> <li>If the loss of data quantities of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at these facilities were to affect the commercial operation of OPGI-owned facilities, and the cause of this loss is directly attributable to these exemptions, the facility owner shall not be eligible for a Congestion Management Settlement Credit.</li> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standard of Megawatts (MV), Megavars (MX) and Disconnect Switch Statuses at this facility, including the prioritization of this facility and the associated staged implementation of the modifications required within the two (2) year time-frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner, rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the term of the exemptions.</li> </ul>
		<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>Exemption from the provision of a Voltage data quantity until the market requirements are more fully defined.</li> </ul>	<ul style="list-style-type: none"> <li>The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b><i>Breaker and Generating Mode:</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the performance standard for generating mode status for the life of the equipment.</li> </ul>	<ul style="list-style-type: none"> <li>• OPGI will provide medium performance of generating mode status in lieu of high performance for the life of the equipment.</li> <li>• The exemption shall be reconsidered at such time as when provision of data quantities become part of deriving or monitoring reliability limits, where they were not originally used for this purpose.</li> </ul>



**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Darlington GS	01-1024 01-1025 01-1026	<p><b>AVR and PSS:</b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for up to 3 years (June 2005).*</li> <li>• Exemption from the performance standard of AVR and PSS statuses for up to 3 years (June 2005).*</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI shall immediately communicate any change in status of AVR and PSS to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules". Notwithstanding the granting of these exemptions, - OPGI shall continue to be liable for the breach of any reliability standard.</li> <li>• OPGI will continue to provide AVR and PSS statuses at medium performance in lieu of high performance until the facility is compliant.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standards of AVR and PSS at this facility and the staged implementation of the modifications within the 3 year time frame, ending June 2005. The compliance plan should clearly indicate the facility for which work can be accommodated sooner rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the terms of the exemptions.</li> </ul>

\* The exemption shall be for two years except where modifications have to be reviewed by the Canadian Nuclear Safety Authority or cannot be accommodated within an existing outage plan. The IMO will determine if a term of less than 3 years is reasonable.

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Lakeview GS	01-1148	<p><b><i>Voltage (kV):</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of kV quantities for 2 years (June 2004) or until the market requirements are more fully defined, whichever is sooner.</li> <li>• Exemption from the performance standard of kV quantities for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI will provide kV quantities to the IMO by telephone as required. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules". Notwithstanding the granting of exemptions, including these, OPGI shall continue to be liable for the breach of any reliability standard.</li> </ul>
		<p><b><i>AVR and PSS:</i></b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>• Exemption from the performance standard for AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI will immediately communicate a change in status of AVR and PSS to the IMO by telephone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules". Notwithstanding the granting of these exemptions, OPGI shall continue to be liable for the breach of any reliability standard.</li> <li>• OPGI will continue to provide AVR and PSS statuses at medium performance in lieu of high performance until the facility is compliant.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standards of AVR and PSS at this facility and the staged implementation of the modifications within the 2 year time frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the terms of the exemptions.</li> </ul>

Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
Lambton GS	01-1086	<p><i>AVR and PSS:</i></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>• Exemption from the performance standard of AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until this facility is compliant, OPGI will immediately communicate a change in status of AVR and PSS to the IMO by telephone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules". Notwithstanding the granting of these exemptions, - OPGI shall continue to be liable for the breach of any reliability standard.</li> <li>• OPGI will continue to provide AVR and PSS statuses at medium performance in lieu of high performance until the facility is compliant.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standards of AVR and PSS at this facility and the staged implementation of the modifications within the 2 year time frame, ending 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the terms of the exemptions.</li> </ul>
Lennox GS	01-1090	<p><i>Voltage (kV):</i></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of kV quantity for the life of the equipment until such time as pursuant to further evaluation by the IMO it may be required to derive or monitor reliability limits or until the market rules are more fully defined, whichever is sooner.</li> </ul>	<ul style="list-style-type: none"> <li>▪ For the length of time of the exemption, OPGI shall provide kV quantities to the IMO by phone as required by the IMO.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b>AVR and PSS:</b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>• Exemption from the performance standard of AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI will immediately communicate a change in status of AVR and PSS to the IMO by telephone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules". Notwithstanding the granting of these exemptions, OPGI shall continue to be liable for the breach of any reliability standard.</li> <li>• OPGI will continue to provide AVR and PSS statuses at medium performance in lieu of high performance until the facility is compliant.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standards of AVR and PSS at this facility and the staged implementation of the modifications within the 2 year time frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the terms of the exemptions.</li> </ul>
Nanticoke GS	01-1032	<p><b>AVR and PSS:</b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for 2 years (June 2004).</li> <li>• Exemption from the performance standard for AVR and PSS statuses for 2 years (June 2004).</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI will immediately communicate a change in status of AVR and PSS to the IMO by telephone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules". Notwithstanding the granting of these exemptions, OPGI shall continue to be liable for the breach of any reliability standard.</li> <li>• OPGI will continue to provide AVR and PSS statuses</li> </ul>

Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
			<p>at medium performance in lieu of high performance until the facility is compliant.</p> <ul style="list-style-type: none"> <li>OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standards of AVR and PSS at this facility and the staged implementation of the modifications within the 2 year time frame, ending June 2004. The compliance plan should clearly indicate the facility for which work can be accommodated sooner rather than later.</li> <li>Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the terms of the exemptions.</li> </ul>
Pickering A GS	01-1052 01-1053 01-1054	<p><b>Voltage (kV):</b></p> <ul style="list-style-type: none"> <li>Exemption from provision of kV quantities for up to 3 years (June 2005).*</li> <li>Exemption from performance of kV quantities for up to 3 years (June 2005).*</li> </ul>	<ul style="list-style-type: none"> <li>Until the facility is compliant, OPGI will provide kV quantities to the IMO by telephone as required. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules". Notwithstanding the granting of exemptions, including these, OPGI shall continue to be liable for the breach of any reliability standard.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><b>AVR and PSS:</b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for up to 3 years (June 2005).*</li> <li>• Exemption from the performance standard for AVR and PSS statuses for up to 3 years (June 2005).*</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI shall immediately communicate any change in status of AVR and PSS to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules". Notwithstanding the granting of these exemptions, OPGI shall continue to be liable for the breach of any reliability standard.</li> <li>• OPGI will continue to provide AVR and PSS statuses at medium performance in lieu of high performance until the facility is compliant.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standards of AVR and PSS at this facility and the staged implementation of the modifications within the 3 year time frame, ending June 2005. The compliance plan should clearly indicate the facility for which work can be accommodated sooner rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the terms of the exemptions.</li> </ul>
Pickering B GS	01-1058 01-1059 01-1060	<p><b>Voltage (kV):</b></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of kV quantities for up to 3 years (June 2005).*</li> <li>• Exemption from the performance standard of kV quantities for up to 3 years (June 2005).*</li> </ul>	<ul style="list-style-type: none"> <li>• Until this facility is compliant, OPGI will provide kV quantities to the IMO by telephone as required. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules". Notwithstanding the granting of exemptions, including these, OPGI shall continue to be liable for the breach of any reliability standard.</li> </ul>

**Table A: Exemptions Granted by Facility for OPGI Data Monitoring Requirements**

Station	Exemption Number	Decision and Term of Exemption Granted	Condition and Reconsideration of Exemption
		<p><i>AVR and PSS:</i></p> <ul style="list-style-type: none"> <li>• Exemption from the provision of AVR and PSS statuses for up to 3 years (June 2005).*</li> <li>• Exemption from the performance standard for AVR and PSS statuses for up to 3 years (June 2005).*</li> </ul>	<ul style="list-style-type: none"> <li>• Until the facility is compliant, OPGI shall immediately communicate any change in status of AVR and PSS to the IMO by phone. Where this condition is not or cannot be met, the IMO will take appropriate action to ensure the reliability of the IMO-controlled grid and appropriate non-compliance actions will be taken pursuant to Chapter 3 of the "Market Rules". Notwithstanding the granting of these exemptions, OPGI shall continue to be liable for the breach of any reliability standard.</li> <li>• OPGI will continue to provide AVR and PSS statuses at medium performance in lieu of high performance until the facility is compliant.</li> <li>• OPGI must provide to the IMO, by the third quarter of 2002, a compliance plan for complying with the performance standards of AVR and PSS at this facility and the staged implementation of the modifications within the 3 year time frame, ending June 2005. The compliance plan should clearly indicate the facility for which work can be accommodated sooner rather than later.</li> <li>• Resource and other budget constraints will not be acceptable reasons for not becoming compliant during the terms of the exemptions.</li> </ul>